STATE OF KANSAS STATE CORPORATION COMMISSION

15-169-00767-00-00 WELL PLUGGING RECORD

Make Required Affidavit Mail or Deliver Report to:		FORMA'	TION I	PLUGGING	RECORD	Strike out upper lin when reporting plug ging off formations
Conservation Division State Corporation Commission		. 1 .	~	· 'a 6	_ 14 _	0
800 Bitting Building Wichita, Kansas	T and in the "N	LLINE	Coun	ity. Sec. 9	. Twp.14 Rge SW NW	(W
NORTH	Loss Owner 1	Mestgate-Gree	nland C	om lines Bil Company	<u> </u>	
	Lease Name	Vanier				Well No1
						ta 2. Kansas
	Character of W	Vell (completed as (Oil, Gas or	Dry Hole)d	ry hole	
X				-		19
						19
						19
	Plugging comm	nenced	B.	nuary 31,	1947	1919
						19
	ł .			-	•	
	If a producing	well is abandoned.	date of last	t production		19
	Was permission	n obtained from the	e Conserva	tion Division or	its agents befor	e plugging was com
Locate well correctly on above Section Plat						
Name of Conservation Agent who supe						
Producing formationViola			Bottom	13196 Т	otal Depth of V	Vell 32.12F ee
Show depth and thickness of all water,		ns.				Matria Decare
OIL, GAS OR WATER RECORDS					C	ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Viola	•••••			5 1/2"	3240	2540
						······································
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		1 1				
Run 6 sacks c Fill with mud Run 15 sacks Fill with mud Cap with 5 sa	from 3140 to cement from 1 from 115 to cks cement fr	155° .55 to 115° .15° .com 15° to ce	llar ba	S.O.e.		
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			\ <u>`</u> \	-79		
	(If additional d	escription is necessary, u	ise BACK of	this sheet)	d	
Correspondence regarding this well Address1022	l_should be addressed	to G. E. Bit	ler. We	stgate-Gree		
STATE OF Kansas	, COUN	TY OFSedgw	ick		SS.	
G. E. Bitler						
being first duly sworn on oath, says: T				d matters herein	contained and t	he log of the above-
described well as filed and that the sam	e are true and corre	ect. So help me Go	d. 0 1	10:	a A	
		(Signature)	1	Mil	Kes/	
EDECTAL PER E		- 4		-		
		•	••••••	(A	ddress)	
SUBSCRIBED, AND SWORN TO before n	ne this 17th	day of	Februa	r y	19, 4	č .
16400 3 3 KE			9at	Lenla	2000	
My Samuel Carlo		***	~ ~ ~ (mo on	week_	Notary Public

My commission expires May 25, 1949

COMPANY:

Westgate-Greenland Oil Company

CONTRACTOR:

Nelson Drilling Company

FARM:

Vanier #1

LOCATION:

SE SW NW of 8-14-2, Saline County, Kansas

COMMENCED:

December 9, 1946

COMPLETED:

January 3, 1947

				`
0	to	28		Surface clay
28	to	63		Sand
63	to	105		Shale and shells
105	to	115		Sand
115	to	145		Shale and shells
145	to	158		Lime
158	to	245		Lime
245	to	258		Anhydrite
258	to	280		Lime and shale
280	to	385		Lime
385	to	500		Shale and sandy lime
500	to	515		Sandy lime
515	to	595		Lime and shale
595	to	735	·.	Lime
735	to	820		Sandy lime
820	to	1555		Shale and shells
1555	to	1675		Lime and shale
1675	to	1750	•	Shale and shells
1750	to	1785		Lime
1785	to	1870	es es actividados es	Lime and shale
1870	to	2035		Shale and lime shells
2035	to	2140		Lime and shale
2140	to	2270		Lime
2270	to	2555		Lime and shale
2555	to	2630		Shale
2630	to	2730		Miss. Chat
2730	to	2815		Chat
2815	to	2930		Lime
2930	to	3000		Shale
3000	to	3062		Lime
3062	to	3145		Lime and shale
3145	to	3184		Shale
3184	to	3324		Lime
3324	to	3346		Sandy Lime
3346	to	3380		Lime
3380	to	3402		Arbuckle
		3402		T. D. Rotary

Set 3240 ft. of 5/1/2 inch casing. Cemented with 100 sacks cement. Set 158 ft. of 8 5/8 inch surface pipe. Cemented with 100 sacks cement. Plug back to 3212T.D. Perforated well with 69 shots from 3182 to 3196. Acidized with 1000 gal. acid. Show oil and 6 Barrel water per hour.

Tops- Lansing 1950. Mississippi 2621. Hunton 2986. Viola 3184. Simpson 3319. Arbuckle 3392-3400.



