

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 10 24 87
month day year

API Number 15- 171-20,366-00-00 *DA*

OPERATOR: License # 5151
Name Gear Petroleum Co., Inc.
Address 1075 KSB Bldg.-125 N. Market
City/State/Zip Wichita, KS 67202
Contact Person Jim Thatcher
Phone (316) 265-3351

— East
C NW SE Sec. 29. Twp. 19. S, Rg. 34. X West
1980 Ft. from South Line of Section
1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
County Scott
Lease Name Strode Well # 1-29

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, KS

Ground surface elevation ~~unknown~~ feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil — Storage — Infield X Mud Rotary
— Gas — Inj — Pool Ext. — Air Rotary
— OWWO — Expl. X Wildcat — Cable

Domestic well within 330 feet: — yes X no

Municipal well within one mile: — yes X no

Depth to bottom of fresh water..... 280-200

Depth to bottom of usable water 1300

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 400

Conductor pipe required none

Projected Total Depth 5100 feet

Formation Mississippiian

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/19/87 Signature of Operator or Agent *Jim Thatcher* Title Drlg. & Prod. Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt. *(X) 2*

This Authorization Expires 4-20-88 Approved By *Jim Thatcher* 10-20-87

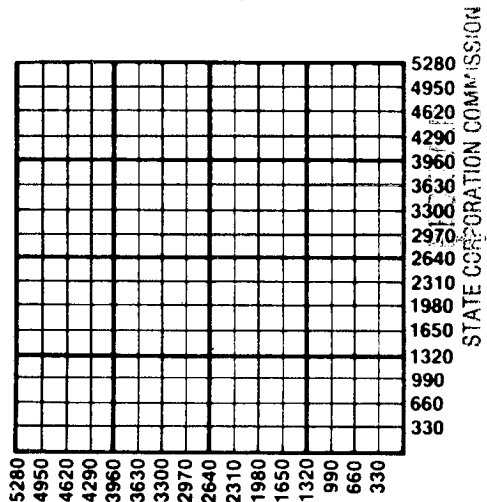
EFFECTIVE DATE: 10-25-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



OCT 20 1987

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238