

EFFECTIVE DATE: 4-14-93

DISTRICT # 1
SGA7... Yes No

State of Kansas 15-171-20190-0001
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 10, 1993 approx 4DN Spot S/2 SW NE Sec 22 Twp 19 S, Rg 34 East West

OPERATOR: License # 30782
Name: Jim Farr / J.W. Oil Co.
Address: 209 Antelope
City/State/Zip: Scott City, Kansas 67871
Contact Person: Jack Goss
Phone: 316/267-3241

2270 feet from North line of Section
1980 feet from East line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott
Lease Name: Farr Well #: A #1 OWWO
Field Name: Lohman - NE N/A

CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Stone Corral
Nearest lease or unit boundary: 1980'
Ground Surface Elevation: 3077 feet MSL

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
 SUWD Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes Other
... Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1250'

If OWWO: old well information as follows:
Operator: Wichita Industries Inc.
Well Name: FARR #1
Comp. Date: 11/10/80 Old Total Depth: 5020'

Surface Pipe by Alternate: 1 2 in place
Length of Surface Pipe 529' set: 529'
Length of Conductor pipe required: n/a
Projected Total Depth: 2500'
Formation at Total Depth: Stone Corral

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Water Source for Drilling Operations: well farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3/19/93 Signature of Operator or Agent: [Signature] Title: Agent

MAILED

MAR 22 1993

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 171-20190-00-01
Conductor pipe required None feet
Minimum surface pipe required 529 feet per Alt. 2
Approved by: CB 4-9-93
This authorization expires: 10-9-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION

APR 8 1993

RECEIVED
CONSERVATION DIVISION
STATE CORPORATION COMMISSION

MAR 22 1993

CONSERVATION DIVISION
Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

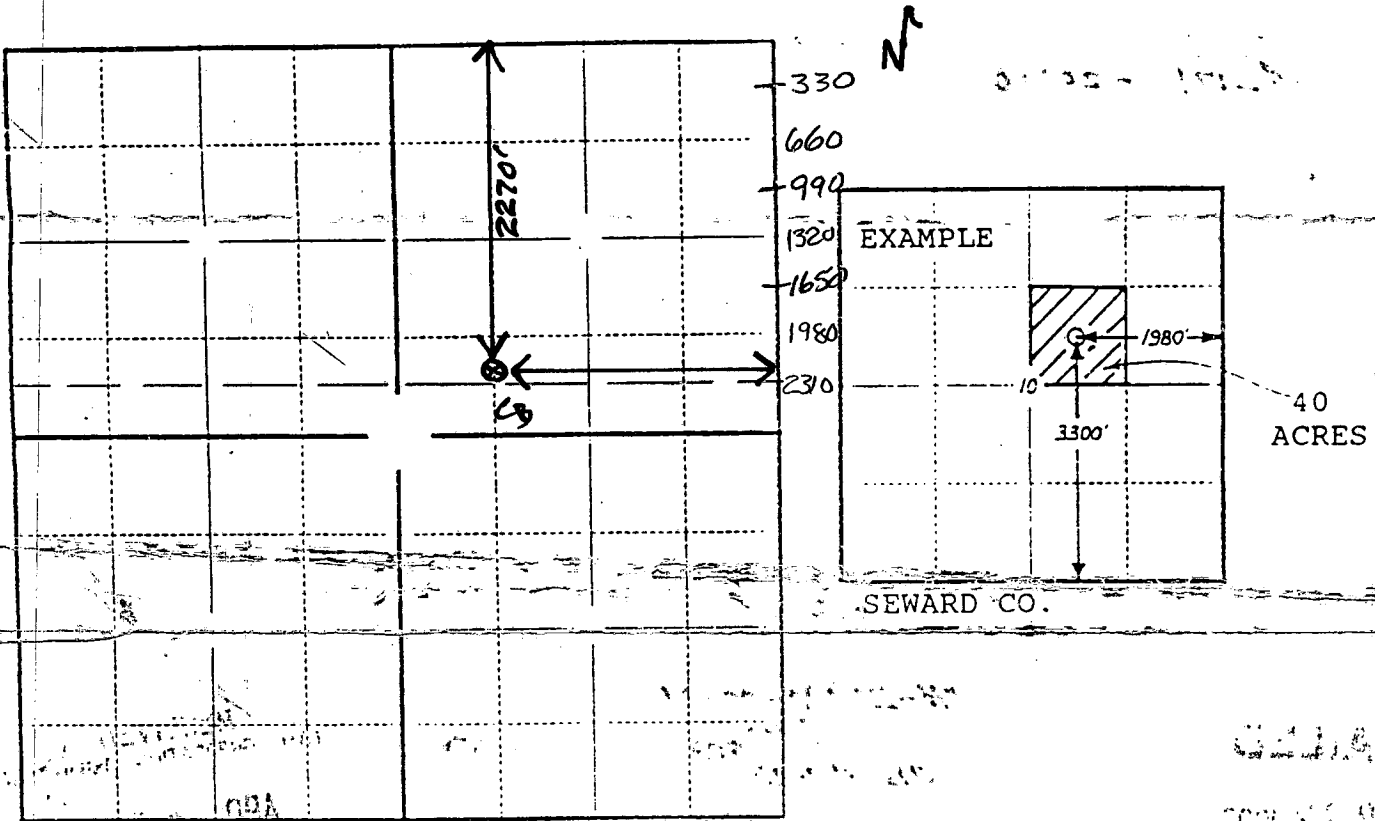
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.