

EFFECTIVE DATE: 12-2-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

15-171-20420-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date.....11/30/90..... C...SW... Sec 15... Twp 19... S Rg 34... WW East West

OPERATOR: License #.....4981.....
Name:... CHOLLA RESOURCES, INC. ✓
Address:..1641 CALIFORNIA ST... #400
City/State/Zip: DENVER..... CO. 80202
Contact Person: WILLIAM GOFF
Phone:...(303). 623-4565

.....1320..... feet from South Line of Section
.....3960..... feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

County:.... SCOTT
Lease Name: ROBINSON FARMS Well# 1-15
Field Name: UNNAMED

CONTRACTOR: License #.....8241.....
Name:... EMPHASIS OIL OPERATIONS

Is this a Prorated Field?yes ...no
Target Formation(s): MISSISSIPPI
Nearest lease or unit boundary: 1320
Ground Surface Elevation: APX 3055 feet MSL
Domestic well within 330 feet:yes ...no
Municipal well within one mile:yes ...no
Depth to bottom of fresh water: 175
Depth to bottom of usable water: ~~1250~~
Surface Pipe by Alternate:1 ...2
Length of Surface Pipe Planned to be set: 575
Length of Conductor Pipe required: *****
Projected Total Depth: 5200
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:

Well Drilled For: Well Class: Type Equipment:
X.X. OilInjInfield XX...Mud Rotary
.....GasStoragePool ExtAir Rotary
.....OWWODisposal XX...WildcatCable
.....Seismic;# of Holes

If OWWO; old well information as follows:

Operator:.....
Well Name:.....
Comp Date:..... Old Total Depth.....

DWR Permit#.....
Directional, Deviated or Horizontal Wellbore?.....yes ...no
If yes, total depth location:..... Will Cores Be Taken?yes ...no
If yes, proposed zone:.....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:....11/26/90....Signature of Operator or Agent: Holly Guiraud Title: AS AGENT

FOR KCC USE 171
API # 15- 171-20420-00-00
Conductor Pipe required None feet
Minimum surface pipe required 300 feet per Alt. (2)
Approved by: MW 11-27-90
EFFECTIVE DATE: 12-2-90
This authorization expires: 5-27-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

WAL
K
N

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

NOV 26 1990
CONSERVATION DIVISION
Wichita, Kansas
STATE COMMISSION
15
19
3465

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

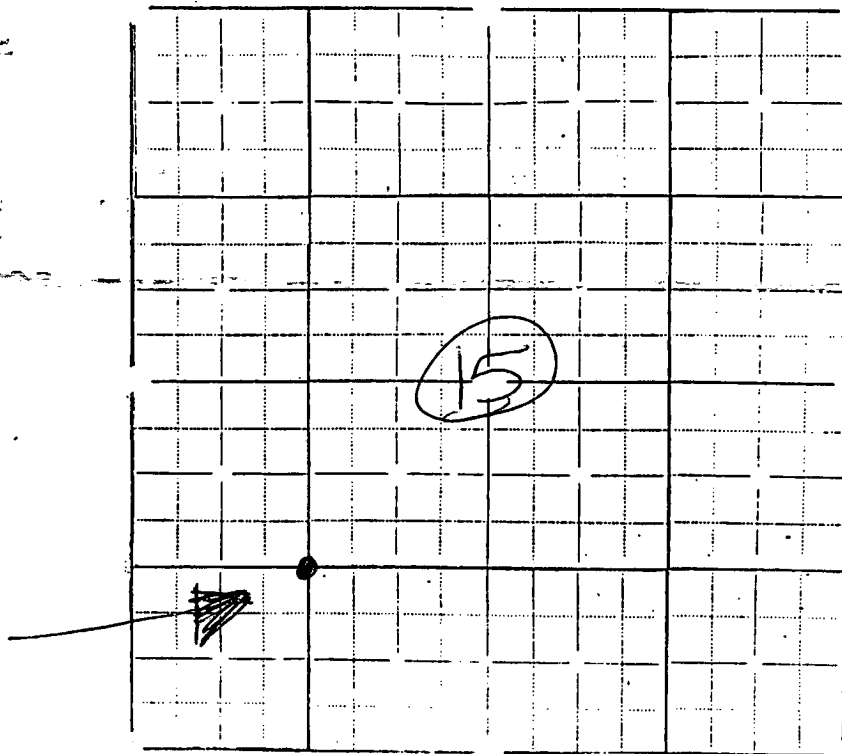
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR CHOLLA RESOURCES, INC. LOCATION OF WELL:
LEASE ROBINSON FARMS 1320 feet north of SE corner
WELL NUMBER 1-15 3960 feet west of SE corner
FIELD _____ SW - Sec. 15 T 19 R 34 W
COUNTY SCOTT
NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF ACREAGE SW CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

*non-prorated field

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Handwritten Signature]

Date 11/26/90 Title SEARCH, INC.