State of Kansas 15-171-20460-000

11-8-93 EFFECTIVE DATE:

			INTENTION TO DRILL	ALL BLANKS MUST BE FILLED
SGA?Yes. X. No	Must be appro	oved by the K.C.C.	five (5) days prior to commend	ing well
	11 - 8	- 93	Spot NIJ NE	10 10 24 — East
Expected Spud Date	• • • • • • • • • • • • • • • • • • • •	•••••	\\\ \frac{1}{2} \cdot \cdo	10 19 19 34 — East
mo:	nth day	year	1 /4290	
OPERATOR: License #	5123	•	1/1650 · · · · · · · · · · · · · · · · · · ·	eet from South / Novemble Line of Section
Name: Pickrel	l Drilling Com	nanv. Inc.	··· • • • • • • • • • • • • • • • • • •	eet from East / The of Section
110 11	M 1 . C	005		
City/State/Zip:	Wichita, Kansa	s 67202	Scott	·
Contact Person:	Don Beauchamp		Buehl	ėr "A" l
Phone:	316-262-8427		Field Name Wildo	at
	4		le this a December of the	X
CONTRACTOR: License	* :		Target Formation(s):	Mississippian
Name:Compan	Market, Suite 205 Wighita, Kansas 67202 Don Beauchamp 316-262-8427 se #: 5123 Target Formation(s): Mississippian Mearest lease or unit boundary: 900' Forum Surface Elevation: 3095± feet MS/ Water well within one-quarter mile: yes no Public water supply well within one mile: yes no Depth to bottom of usable water: 900' Surface Pipe by Alternate: 1 1 2.2 Length of Surface Pipe Planned to be set: 300' Length of Conductor pipe required 4900' Formation as follows: Projected Total Depth: Mississippian Water Source for Drilling Operations: Water Well Corea Be Taken?: yes no DWR Permit #: Water Well on the Section Plat on Reverse Side) County: Scott County: Scott County: Scott Lease Name: Buehler "A" Well #: 1 Field Name: Wildcat Is this a Proreated/Spaced Field? yes no Target Formation(s): Mississippian Neerest lease or unit boundary: 990' Mearest lease or un			
			Ground Surface Elevat	ion: 3095± feet MSL
Well Drilled For:	Well Class:	Type Equipment:	. Mater well within one	-quarter mile: yes 7/10
X. Oil Enh i		V		
			Depth to bottom of fr	

Saismia. # of	Weles Oak			
Other	notes Other		Length of Surface Pip	Planned to be set: 300
			Length of Conductor p	4900 1None
			Water Source for Deil	ing Operations.
				are Well farm pond other
•				
Directional, Deviated	or Horizontal wellb	ore? yesX.	no Will Cores Re Taken?	vae X 20
If yes, true vertical	depth:		If yes, proposed zone	deg inter less com a a la com prod.
Portom Hore Focation	• • • • • • • • • • • • • • • • • • • •			
		AF	FIDAVIT	KANSAS CORPORATION COMMISSION
			į	
The undersigned hereby	affirms that the c	irilling, completion	n and eventual plugging of th	is well will comply with K.S.A. 55-
ioi, et. seq.				
It is agreed that the	following minimum re	equirements will be	met:	NOV 03 1993
It is agreed that the	following minimum re	equirements will be	met:	NOV 0 3 1993
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

•	LEASE WELL NUNFIELD NUMBER (QTR/QTR/	OF ACRES	ATTRIDU		O WELL	·	SECTION	feet f TWP N R	FGULAR O	/west lir RG r II	ne of section ne of section RREGULAR FROM NEARES
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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.