

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

1/27/12

OPERATOR: License # 5822  
Name: VAL ENERGY INC.  
Address 1: 200 W. DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: (316) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY INC.  
Wellsite Geologist: ZEB STEWART  
Purchaser: MACLASKEY

**KCC**  
**JAN 27 2011**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD, or Enhr.?)    Docket No.: \_\_\_\_\_  
10/28/2010    11/4/2010    11/22/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 007-23602-00-00  
Spot Description: \_\_\_\_\_  
W2 NE NE NW Sec. 9 Twp. 33 S. R. 12  East  West  
330 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: SHERRY Well #: 2-9  
Field Name: MEDICINE LODGE-BOGGS  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1517 Kelly Bushing: 1528  
Total Depth: 4875 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 206 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKINS 2-7-11  
(Data must be collected from the Reserve Pit)  
Chloride content: 38000 ppm Fluid volume: 1800 bbls  
Dewatering method used: HAUL OFF  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY INC  
Lease Name: MARY DIEL License No.: 5822  
Quarter \_\_\_\_\_ Sec. 29 Twp. 34S S. R. 11  East  West  
County: BARBER Docket No.: D30438

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATIONS Date: 1/27/11  
Subscribed and sworn to before me this 27 day of JANUARY,  
20 11.  
Notary Public: [Signature]  
Date Commission Expires: 2/26/14

**KCC Office Use ONLY**  
 Letter of Confidentiality Received 1/27/11 - 1/27/12  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **JAN 27 2011**  
 UIC Distribution  
**KCC WICHITA**

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/14

Operator Name: VAL ENERGY INC. Lease Name: SHERRY Well #: 2-9 **JAN 27 2011**  
 Sec. 9 Twp. 33 S. R. 12  East  West County: BARBER

**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DUAL INDUCTION, MICRORESISTIVITY, DUAL COMPENSATED POROSITY</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>PAWNEE</td> <td>4354</td> <td>-2826</td> </tr> <tr> <td>CHEROKEE</td> <td>4458</td> <td>-2930</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4498</td> <td>-2970</td> </tr> <tr> <td>KINDERHOOK</td> <td>4688</td> <td>-3160</td> </tr> <tr> <td>CHATT. SH</td> <td>4758</td> <td>-3230</td> </tr> <tr> <td>VIOLA</td> <td>4823</td> <td>-3295</td> </tr> </table>	Name	Top	Datum	PAWNEE	4354	-2826	CHEROKEE	4458	-2930	MISSISSIPPI	4498	-2970	KINDERHOOK	4688	-3160	CHATT. SH	4758	-3230	VIOLA	4823	-3295
Name	Top	Datum																				
PAWNEE	4354	-2826																				
CHEROKEE	4458	-2930																				
MISSISSIPPI	4498	-2970																				
KINDERHOOK	4688	-3160																				
CHATT. SH	4758	-3230																				
VIOLA	4823	-3295																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	206	60/40POZ	190	2% gel 3% cc
PRODUCTION	7 7/8	5 1/2	15.5	4811	AA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4498-4525	1000G 15% ACID, 159,000# SAND, 9488BBL SLICK WATER	4498-4525

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/1/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <b>35</b>	Gas Mcf <b>75</b> Water Bbls. <b>350</b> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 11/08/2010
INVOICE NUMBER 1718 - 90450611 KCC		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Sherry 2-9  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi #  
 T JOB CONTACT  
 E

**RECEIVED**  
 NOV 09 2010

JAN 27 2011  
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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40249765	19905	9308	Net - 30 days	12/08/2010
<b>For Service Dates: 11/04/2010 to 11/04/2010</b>				
0040249765				
171802946A Cement-New Well Casing/Pi 11/04/2010 Longstring				
AA2 Cement		150.00	EA	11.05
60/40 POZ		50.00	EA	7.80
De-foamer (Powder)		36.00	EA	2.60
Salt (Fine)		682.00	EA	0.33
Gas-Blok		141.00	EA	3.35
FLA-322		113.00	EA	4.88
Gilsonite		750.00	EA	0.44
Super Flush II		500.00	EA	0.99
Top Rubber Cement Plug 5-1/2"		1.00	EA	68.25
Guide Shoe-Regular 5 1/2" (Blue)		1.00	EA	162.50
Flapper Type Insert Float Valves 5 1/2"		1.00	EA	139.75
Turbolizer 5 1/2" (Blue)		5.00	EA	71.50
5 1/2" Basket (Blue)		1.00	EA	188.50
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.76
Heavy Equipment Mileage		90.00	MI	4.55
Proppant and Bulk Delivery Charges		414.00	MI	1.04
Depth Charge 4001-5000'		1.00	HR	1,638.00
Blending & Mixing Service Charge		200.00	MI	0.91
Plug Container Utilization Charge		1.00	EA	162.50
Supervisor		1.00	HR	113.75

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 JAN 27 2011  
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,186.62
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	307.29
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,493.91
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

KCC

JAN 27 2011

FIELD SERVICE TICKET

1718 02946 A

CONFIDENTIAL

9-335-12W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>11-4-10</b> DISTRICT <b>Pratt, Kansas</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Val Energy, Incorporated</b>		LEASE <b>Sherry</b> WELL NO. <b>2-9</b>							
ADDRESS		COUNTY <b>Barber</b> STATE <b>Kansas</b>							
CITY STATE		SERVICE CREW <b>C. Messick: M. Mattal: D. Phye</b>							
AUTHORIZED BY		JOB TYPE <b>C.N.W. - Longstring</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>19,866</b>	<b>1</b>						<b>11-3-10</b>	<b>PM</b>	<b>7:00</b>
						ARRIVED AT JOB	<b>11-3-10</b>	<b>AM</b>	<b>11:30</b>
						START OPERATION	<b>11-4-10</b>	<b>AM</b>	<b>5:00</b>
<b>19,903-19,905</b>	<b>1</b>					FINISH OPERATION	<b>11-4-10</b>	<b>AM</b>	<b>6:00</b>
						RELEASED	<b>11-4-10</b>	<b>AM</b>	<b>6:30</b>
<b>19,931-19,962</b>	<b>1</b>					MILES FROM STATION TO WELL			<b>45</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement	sh	150	\$	2,550.00
P CP 103	60/40 Poz	sh	50	\$	600.00
P CC 105	Defoamer	Lb	36	\$	144.00
P CC 111	Salt (Fine)	Lb	682	\$	341.00
P CC 115	Gas Blok	Lb	141	\$	726.15
P CC 129	FLA-322	Lb	113	\$	847.50
P CC 201	Gilsonite	Lb	750	\$	502.50
P CF 103	Top Rubber Plug, 5 1/2"	ea	1	\$	105.00
P CF 251	Regular Guide Shoe, 5 1/2"	ea	1	\$	250.00
P CF 1451	Insert Float Valve, 5 1/2"	ea	1	\$	215.00
P CF 1651	Turbolizer, 5 1/2"	ea	5	\$	550.00
P CF 1901	Basket, 5 1/2"	ea	1	\$	290.00
P CC 155	Super Flush II	Gal	500	\$	765.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

RECEIVED  
TOTAL  
JAN 27 2011

SERVICE REPRESENTATIVE \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **KCC WICHITA**  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

9-335-12W

KCC  
JAN 27 2011

CONFIDENTIAL

FIELD SERVICE TICKET

1718 ~~02947~~ A

Continuation

TICKET NO. 2946

DATE OF JOB: 11-4-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Val Energy, Incorporated		LEASE: Sherry		WELL NO: 2-9						
ADDRESS:		COUNTY: Barber	STATE: Kansas							
CITY: STATE:		SERVICE CREW: C. Messick, M. Mattal, D. Phye								
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	45	\$	191.25
P E 101	Heavy Equipment Mileage	mi	90	\$	630.00
P E 113	Bulk Delivery	tm	414	\$	662.40
P CE 205	Cement Pump: 4,000 Feet To 5,000 Feet	hrs	4	\$	2,520.00
P CE 240	Blending and Mixing Service	skt	200	\$	280.00
P CE 504	Plug Container	Job	1	\$	250.00
P S 003	Service Supervisor	Job	1	\$	175.00

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JAN 27 2011  
KCC WICHITA

SUB TOTAL \$ 8,186.65

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL \$ 81	

SERVICE REPRESENTATIVE: *R. M. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *R. M. Messick*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

KCC

JAN 27 2011

## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. CONFIDENTIAL	Date 11-4-10
Lease Sherry	Well # 2-9	
Field Order # 2946	Station Pratt, Kansas	Casing 5 1/2
Type Job C.N.W. - Longstring	Depth 15.5Lb.	Depth 4857 Feet
	County Barber	State Kansas
	Formation	Legal Description 9-335-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5Lb. 1 1/2	Shots/Ft 150	sacs 150	Fluid AA-2 with 88 Fluid Loss, 25% Defoamer,	Rate 5Lb./St	Press Gilsonite	ISIP 5 Min.
Depth 4857 Feet	Depth	From	To 18 Gas	Pre-Flush Blot, 108	Max 5Lb./St	Min 1.36 U.F.T./St	10 Min.
Volume 15.6 Bbl.	Volume	From	To 15.3L	Gal., 5.45 Gal.	Avg		15 Min.
Max Press 1500 P.S.I.	Max Press	From	To				
Well Connection Plug Con	Annulus Vol. rainer	From	To 60/40 Poz to plug	Flu. Used Rat (30sts) and Mouse (20sts) holes			Annulus Pressure
Plug Depth 4811 Feet	Packer Depth	From	To	Flush 114.7 Bbl. Fresh Water	Gas Volume		Total Load

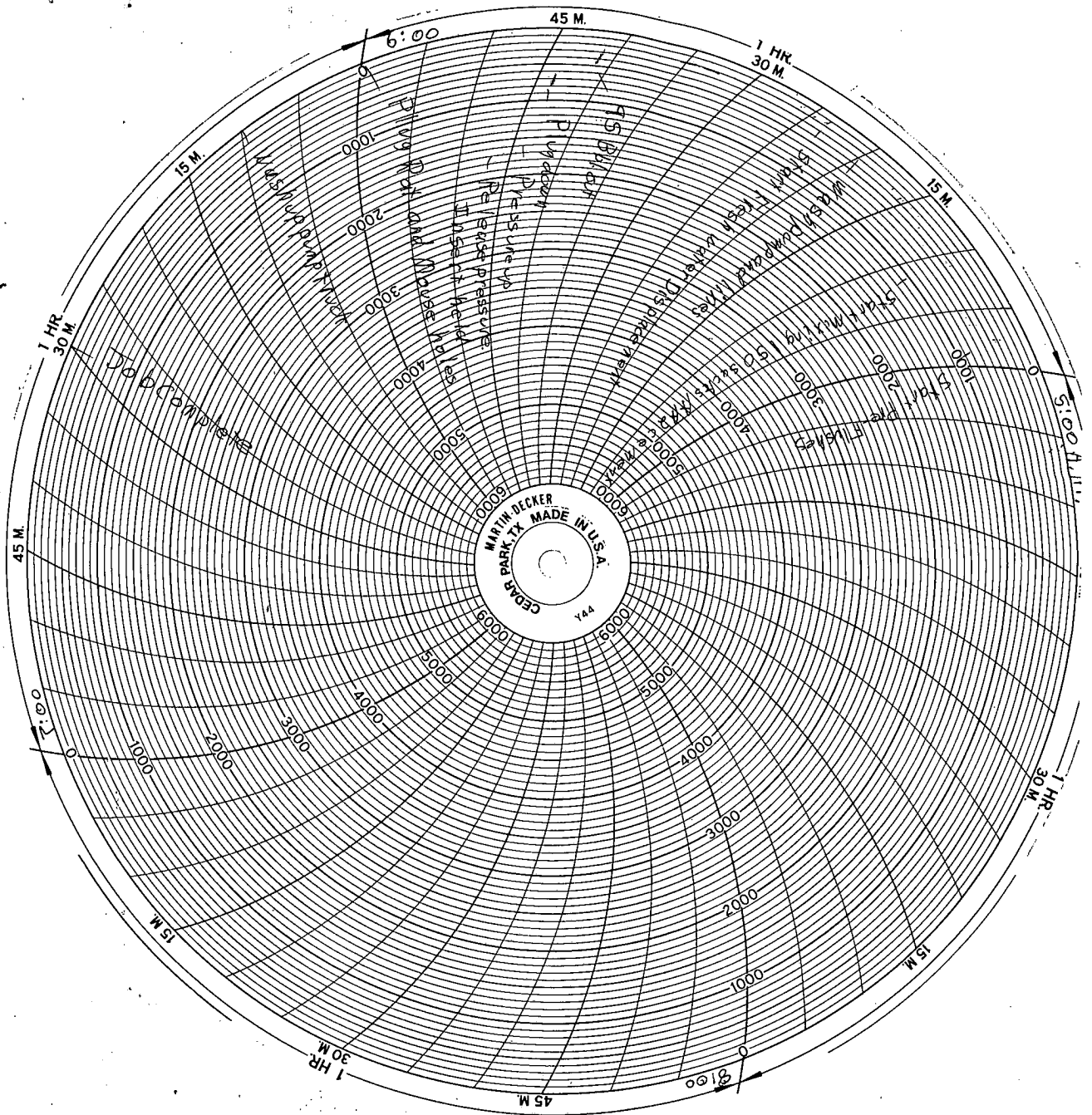
Customer Representative: Russell Myers Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,866	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	Phye						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Cementer and Float Equipment on location.
1:15					Trucks on location and hold safety meeting.
1:30					Val Drilling start to run <del>Joints new 5.5Lb/ft 5</del> Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 129 Joints new 5.5Lb/ft 5 1/2" casing. A Basket was installed above Collar # 10. A Turbolizer was installed on collars # 3, 5, 8, 12, and # 15.
4:00					Casing in well. Circulate for 45 minutes.
5:00	350		20	6	Start Fresh Water Pre-Flush.
	350		32	5	Start Super Flush II then 5 Bbl. Fresh Water.
	-0-		35		Start mixing 150 sacks AA 2 cement.
			71		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
5:25	100		95	6.5	Start Fresh Water Displacement.
				5	Start To lift cement.
5:47	800		114.7		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
6:30					Job Complete.
					Thank You.
					Clarence. Mittee. Dale

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JAN 27 2011  
KCC WICHITA



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 NOV X 2 2010

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 11/01/2010
INVOICE NUMBER 1718 - 90446155		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Sherry 2-9  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS *B<sup>2</sup>/B*  
 I JOB DESCRIPTION Cement-New Well Casing/Pi #2-9  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40247261	19842	<i>920B</i>	Net - 30 days	12/01/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>KCC</i>				
<b>JAN 27 2011</b>				
<b>CONFIDENTIAL</b>				
<i>For Service Dates: 10/29/2010 to 10/29/2010</i>				
0040247261				
171802916A Cement-New Well Casing/Pi 10/29/2010 Surface				
60/40 POZ	190.00	EA	7.44	1,413.60 T
Cello-flake	48.00	EA	2.29	110.11 T
Calcium Chloride	492.00	EA	0.65	320.29 T
Wooden Cement Plug 8 5/8"	1.00	EA	99.20	99.20
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.64	118.58
Heavy Equipment Mileage	90.00	MI	4.34	390.60
Proppant and Bulk Delivery Charges	369.00	MI	0.99	366.05
Depth Charge 0-500'	1.00	HR	620.00	620.00
Blending & Mixing Service Charge	190.00	MI	0.87	164.92
Plug Container Utilization Charge	1.00	EA	155.00	155.00
Supervisor	1.00	HR	108.50	108.50

**RECEIVED**  
**JAN 27 2011**  
**KCC WICHITA**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,866.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	134.61
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,001.46
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02916 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>10-29-10</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>V91 Energy</u>		LEASE <u>Sherry</u> WELL NO. <u>2-9</u>								
ADDRESS _____		COUNTY <u>Barber</u> STATE <u>KS</u>								
CITY _____ STATE _____		SERVICE CREW <u>Orlando, Kesley, Wisar</u>								
AUTHORIZED BY _____		JOB TYPE: <u>CNW-Surface</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27283</u>	<u>4</u>						<u>10-28-10</u>			<u>8:00</u>
<u>19889-1984</u>	<u>1/2</u>					ARRIVED AT JOB	<u>10-28-10</u>			<u>11:00</u>
<u>19960-19918</u>	<u>1/2</u>					START OPERATION	<u>10-29-10</u>			<u>2:30</u>
						FINISH OPERATION	<u>7</u>			<u>3:00</u>
						RELEASED				<u>3:30</u>
						MILES FROM STATION TO WELL				<u>45</u>

KCC  
JAN 27 2011  
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Buck Smith  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CPI03	60/40 P02	SK	190		228000
CC102	Cellflake	Lb	48		17760
CC109	Calcium Chloride	Lb	492		51660
CF153	Wooden Cement Plug	ea	1		16000
E100	Pickup Mileage	mi	45		19125
E101	Heavy Equipment Mileage	mi	90		63000
E113	Bulk Delivery	Tm	369		59040
CE200	Depth Charge 0.500	ea	1		100000
CE240	Cement Service Charge	SK	190		26600
CES04	Plug Container	ea	1		25000
S003	Service Supervisor	ea	1		17500

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CHEMICAL / ACID DATA:			

SUB TOTAL		<u>DLS</u>	<u>386685</u>
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Buck Smith  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy	Lease No.	Date 10-29-10	
Lease	Well #		
Field Order # 0916	Station Pratt	Casing 8 5/8	Depth 214
Type Job CMLW-Surface	Formation	County Rice	State KS
		Legal Description 33-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	19056	Acid 60/40 P02	RATE	PRESS	ISIP	
Depth 214	Depth	From	To	Pre Pad 270601	Max		5 Min.	
Volume 13.6	Volume	From	To	Pad 3% (calculated)	Min		10 Min.	
Max Press	Max Press	From	To	Frac 1/4" / 11/16"	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 300	Packer Depth	From	To	Flush 10.5	Gas Volume		Total Load	

Customer Representative Rick	Station Manager Dave Smith	Treater Steve Gilmore
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Service Units	27283	17889/17840	19960	19918					
Driver Names	U. Lando	L. S. Y	Lucas	Winer					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 AM					On location - Safety meeting
					Run 5 TIS casing
					Casing on bottom
					Break Circ w/ mix
2:40	200		41	11	Mix hoses @ 14.8 gal/min
					Shot Down - change pack line plus
2:56	0		0	11	Start H2O Displacement
2:58	150		5.5	11	connect to surface
3:00 AM	150		10.5	11	plug Down
					Job Complete
					Circulation thru 300
					circulated 7 bbl top it
					Thanks, Steve

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