

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

1/27/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822 **KCC**
Name: VAL ENERGY INC. **JAN 27 2011**
Wellsite Geologist: ZEB STEWART
Purchaser: MACLASKEY **CONFIDENTIAL**

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/19/2010 11/27/2010 12/8/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23615-00-00
Spot Description: _____
SW NE NE NE Sec. 32 Twp. 34 S. R. 12 East West
495 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: GRAVES B Well #: 1-32
Field Name: HARDTNER
Producing Formation: MISSISSIPPI
Elevation: Ground: 1476 Kelly Bushing: 1487
Total Depth: 5300 Plug Back Total Depth: 4939
Amount of Surface Pipe Set and Cemented at: 233 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ATI 1/27-11**
(Data must be collected from the Reserve Pit)
Chloride content: 43000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MARY DIEL SWD License No.: 5822
Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 1/27/11
Subscribed and sworn to before me this 27 day of January,
20 11.
Notary Public: [Signature]
Date Commission Expires: 2/24/11

KCC Office Use ONLY
 Letter of Confidentiality Received 1/27/11 - 1/27/12
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **JAN 27 2011**
_____ UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/11

KCC WICHITA

Operator Name: VAL ENERGY INC. Lease Name: GRAVES B Well #: 1-32
 Sec. 32 Twp. 34 S. R. 12 East West County: BARBER

KCC
JAN 27 2011
CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL SPACED NEUTRON MICRO ACTR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>KC</td> <td>4438</td> <td>-2052</td> </tr> <tr> <td>STARK SH</td> <td>4514</td> <td>-3028</td> </tr> <tr> <td>PAWNEE</td> <td>4686</td> <td>-3200</td> </tr> <tr> <td>MISS CHERT</td> <td>4798</td> <td>-3312</td> </tr> <tr> <td>KINDERHOOK</td> <td>5094</td> <td>-3608</td> </tr> <tr> <td>CHATT SH</td> <td>5177</td> <td>-3691</td> </tr> <tr> <td>MISNER SS</td> <td>5210</td> <td>-3724</td> </tr> </tbody> </table>	Name	Top	Datum	KC	4438	-2052	STARK SH	4514	-3028	PAWNEE	4686	-3200	MISS CHERT	4798	-3312	KINDERHOOK	5094	-3608	CHATT SH	5177	-3691	MISNER SS	5210	-3724
Name	Top	Datum																							
KC	4438	-2052																							
STARK SH	4514	-3028																							
PAWNEE	4686	-3200																							
MISS CHERT	4798	-3312																							
KINDERHOOK	5094	-3608																							
CHATT SH	5177	-3691																							
MISNER SS	5210	-3724																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	233	60/40POZ	190	CCL, CELLO
PRODUCTION	7 7/8	5 1/2	15.5	4979	AA2	125	FLA-322, DEFOAM, GAS BLOK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4798-4802, 07-16, 21-32	1000G NEFE ACID, 159,000# SAND, 9216BBL SLICK WATER	4798-02, 07-16
			4821-32

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 1/1/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. <u>30</u>	Gas Mcf <u>100</u>	Water Bbbs. <u>350</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px;">RECEIVED</div> JAN 27 2011
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 11/23/2010
INVOICE NUMBER 1718 - 90463351		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Graves B 1-32
 O LOCATION
 B COUNTY Barber
 S STATE KS *85/B*
 I JOB DESCRIPTION Cement-New Well Casing/Pi *1-32*
 T JOB CONTACT

RECEIVED
 NOV 26 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40255671	27463	<i>9208</i>	Net - 30 days	12/23/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/20/2010 to 11/20/2010</i>				
0040255671				KCC JAN 27 2011 CONFIDENTIAL
171803205A Cement-New Well Casing/Pi 11/20/2010 8 5/8" Surface Pipe				
60/40 POZ	190.00	EA	7.44	1,413.60 T
Cello-flake	48.00	EA	2.29	110.11 T
Calcium Chloride	492.00	EA	0.65	320.29 T
Wooden Cement Plug 8 5/8"	1.00	EA	99.20	99.20
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.64	118.58
Heavy Equipment Mileage	90.00	MI	4.34	390.60
Proppant and Bulk Delivery Charges	369.00	MI	0.99	366.05
Depth Charge; 0-500'	1.00	HR	620.00	620.00
Blending & Mixing Service Charge	190.00	MI	0.87	164.92
Plug Container Utilization Charge	1.00	EA	155.00	155.00
Supervisor	1.00	HR	108.50	108.50

**RECEIVED
 JAN 27 2011
 KCC WICHITA**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,866.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	134.61
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,001.46
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03205 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-20-2010 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY, INC.		LEASE GRAVES 'B' WELL NO. 1-32							
ADDRESS		COUNTY BARBER STATE Ks.							
CITY STATE		SERVICE CREW ORLANDO, LESLEY, WRIGHT							
AUTHORIZED BY		JOB TYPE: CNW - 8 5/8" S.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	4 1/2						11-20-10	9:00	
27463	1/2					ARRIVED AT JOB		11:00	
19826/19860	1/2					START OPERATION		2:30	
						FINISH OPERATION		3:00	
						RELEASED		3:30	
						MILES FROM STATION TO WELL			45

KCC
JAN 27 2011
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rick Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	190		2,280.00
CC 102	CELL-FLAKE	lb	48		177.60
CC 109	CALCIUM CHLORIDE	lb	492		516.00
CF 153	WOODEN CEMENT PLUG, 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	369		590.40
CE 200	DEPTH CHARGE; 0-500'	HR	1.4		1,000.00
CE 240	BLENDED SERVICE CHARGE	SK	190		266.00
CE 504	PLUG CONTAINER UTILIZATION	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

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JAN 27 2011
KCC WICHITA

SUB TOTAL **DLS 3,866.85**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Steve Orlando</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rick Smith</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO.

KCC
JAN 27 2011

TREATMENT REPORT

Customer Val Energy	Lease No. CONFIDENTIAL	Date 11-20-10
Lease Graves	Well # B 1-32	
Field Order # 3205	Station Pratt	Casing 8 5/8
	Depth 233	County Barber
Type Job C.NW-8 5/8 Surface	Formation	Legal Description 32-34-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8	Tubing Size	Shots/Ft	Cement	Acid 190 gal 60/40 POZ	RATE	PRESS	ISIP	
Depth 238	Depth	From	To	Pre Pad 121 yd	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 230	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Rick Station Manager: Dan Scott Treater: Steve Upwood

Service Units	27283	27463	19826	19860					
Driver Names	W. L. D.	Logley	E. C. Wright						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					On location Safety Meeting
					Run 60/40 8 5/8 casing
					Casing on bottom
					Break Circ w/ Pig
2:40	250		3	4	H2O Added
2:41	200		41	4	max 1700 60/40 POZ @ 14.8 gal/min
					Spot Down 100 gal plug
2:55	0		0	4	Start H2O Displacement
2:58	200		8	4	Cement To Surface
3:00 PM	200		14	4	Plug Down
					Job complete
					circulation to job
					circulation 6 bbl Top 1
					Thanks, Steve

RECEIVED
JAN 27 2011
KCC WICHITA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 11/30/2010
INVOICE NUMBER 1718 - 90467613		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Graves B 1-32
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi #1-32
 T
 E JOB CONTACT

RECEIVED
 DEC 02 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40257471	20920	9308	Net - 30 days	12/30/2010

For Service Dates: 11/27/2010 to 11/27/2010

0040257471

KCC
JAN 27 2011
CONFIDENTIAL

171803088A Cement-New Well Casing/Pi 11/27/2010
 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	125.00	EA	11.39	1,423.80 T
60/40 POZ	50.00	EA	8.04	402.01 T
De-foamer (Powder)	30.00	EA	2.68	80.40 T
Salt (Fine)	571.00	EA	0.34	191.29 T
Gas-Blok	118.00	EA	3.45	407.17 T
FLA-322	95.00	EA	5.03	477.39 T
Gilsonite	625.00	EA	0.45	280.57 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	70.35	70.35
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	167.51	167.51
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	144.05	144.05
Turbolizer 5 1/2" (Blue)	5.00	EA	73.70	368.51
5 1/2" Basket (Blue)	1.00	EA	194.31	194.31
Super Flush II	500.00	EA	1.03	512.57 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.85	128.14
Heavy Equipment Mileage	90.00	MI	4.69	422.11
Proppant and Bulk Delivery Charges	362.00	MI	1.07	388.08
Depth Charge 5001-6000'	1.00	HR	1,929.67	1,929.67
Blending & Mixing Service Charge	175.00	MI	0.94	164.16
Plug Container Utilization Charge	1.00	EA	167.51	167.51
Supervisor	1.00	HR	117.25	117.25

RECEIVED
JAN 27 2011
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,036.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	275.59
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,312.44
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03088 A

DATE _____ TICKET NO. CONT

DATE OF JOB <u>11-27-10</u> DISTRICT <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>VAL-ENERGY</u>		LEASE <u>GRAVES B-1-32</u> WELL NO.						
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>						
CITY STATE		SERVICE CREW <u>Sullivan, Malson, Phye</u>						
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2 long string</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>11-27-10</u> DATE	AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> TIME	
<u>33708-20920</u>	<u>45</u>	<u>19960-19918</u>	<u>45</u>				<u>0600</u>	
<u>19867</u>								
KCC JAN 27 2011 CONFIDENTIAL							ARRIVED AT JOB	AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> <u>0900</u>
							START OPERATION	AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> <u>1555</u>
							FINISH OPERATION	AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> <u>1635</u>
							RELEASED	AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> <u>1715</u>
							MILES FROM STATION TO WELL	<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	125		2125 00
CP 103	60/40 poz	SK	50		600 00
CC 105	Na formel	lb	30		120 00
CC 111	SALT	lb	571		285 50
CC 115	OAS-Blak	lb	118		607 70
CC 129	FLA-322	lb	95		712 50
CC 201	gilsomite	lb	625		418 75
CF 103	TOP Rubber Plug 5 1/2	EA	1		105 00
CF 251	guide shoe	EA	1		250 00
CF 1451	flapper insert	EA	1		215 00
CF 1651	Turbidizer	EA	5		550 00
CF 1901	BASKET	EA	1		290 00
CC 155	Supper-Huck II	CHL	500		765 00
E 100	pickup milje	mi	45		191 25
E 101	Huggy sand	mi	90		630 00
E 113	Buck Deline	TM	362		579 60
CE 206	Depth - change 5001-6000	SA	1		7,890 00
CE 240	Blending - change	SK	175		245 00

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JAN 27 2011

CHEMICAL / ACID DATA:			

KCC WICHITA

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Thank you

TOTAL

SERVICE REPRESENTATIVE Robert Jellum

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03088 A

DATE: _____ TICKET NO: CNT

DATE OF JOB <u>11-27-10</u> DISTRICT <u>WICHITA</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD. <input type="checkbox"/> INJ. <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>VAL PLANT</u>		LEASE <u>GNAP</u> <u>12/1/10</u> WELL NO.:						
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>						
CITY STATE		SERVICE CREW <u>Sullivan Motor Phis</u>						
AUTHORIZED BY		JOB TYPE: <u>CNW 5" LUG</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>11-27-10</u> DATE	AM	TIME
<u>3320-2070</u>	<u>45</u>			<u>7320</u>			PM	<u>1:00</u>
<u>1990-1945</u>	<u>45</u>					ARRIVED AT JOB	AM	<u>6:00</u>
<u>1507</u>						START OPERATION	AM	<u>1:50</u>
						FINISH OPERATION	AM	<u>10:30</u>
						RELEASED	AM	<u>17:15</u>
						MILES FROM STATION TO WELL		<u>45</u>

KCC
JAN 27 2011
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	All 2 cut	SK	125	-	2125.00
CP 103	6x14 pole	SK	50	-	600.00
CC 105	Drum frame	1b	30	-	120.00
CC 111	SALT	1b	571	-	285.50
CC 115	CAS-BLUK	1b	118	-	607.70
CC 129	FLA-322	1b	75	-	712.50
CC 201	1/2 gal	1b	625	-	418.75
CF 103	Top Ribbon Plug 5 1/2	EA	1	-	105.00
CF 291	curb stone	EA	1	-	250.00
CF 1451	Aluminum insert	EA	1	-	215.00
CF 1601	Turbidometer	EA	5	-	350.00
CF 1901	1 disk	EA	1	-	290.00
CC 155	Synthetic Flue TL	GAL	500	-	765.00
S 100	brake pads	TR	45	-	191.25
O 101	Hydraulic	TR	90	-	630.00
O 113	Bulk Oil	TR	367	-	579.00
CE 206	Double Charge Seal GUSO	EA	1	-	780.00
CE 240	Blowing Charge	SK	175	-	245.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	<u>265</u>
MATERIALS	%TAX ON \$	

TOTAL

Thank you

RECEIVED

JAN 27 2011

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

KCC WICHITA

Customer: JAL-ENERGY	Lease No:	Date: 11-27-10
Lease: GRAVES	Well #: B-132	
Field Order #	Station: PRA-H Ks	Casing: 5 1/2
		Depth: 5286
Type Job: CNW 5 1/2 Long string	Formation:	Legal Description: 32-34-12
		County: BARBER
		State: Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth: 4999	Depth	From	To	Pre Pad	Max	KCC	5 Min.	
Volume: 118	Volume	From	To	Pad	Min	JAN 27 2011	10 Min.	
Max Press: 1500	Max Press	From	To	Frac	Avg	CONFIDENTIAL	15 Min.	
Well Connection: P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Packer Depth: 4905	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager: DAVE SCOTT	Treater: Robert Johnson
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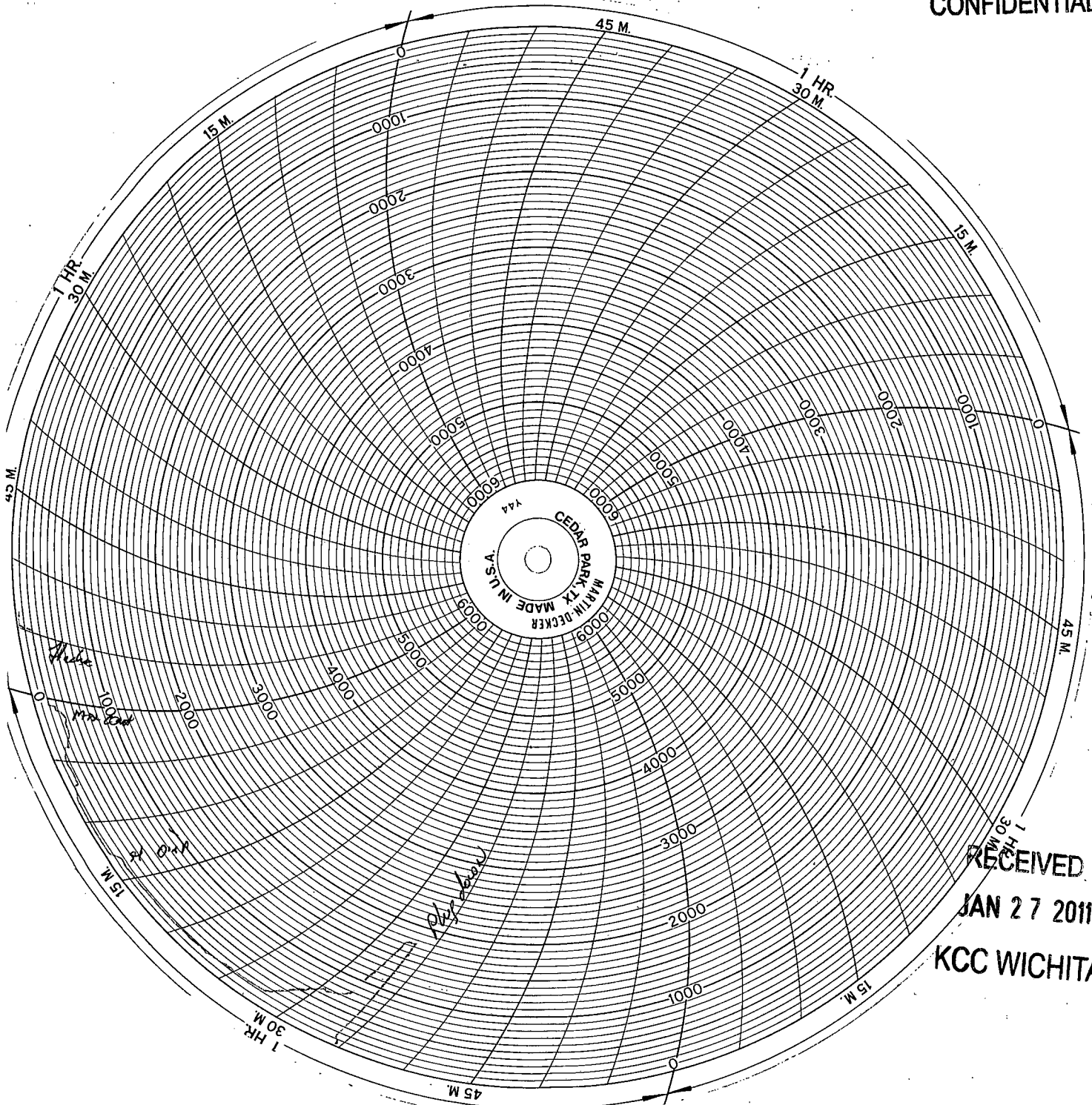
Service Units	19867	33708	20920	19960	19919				
Driver Names	Sullivan	Melison		Phyo					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON loc Softy mast
					Run 140 str 5 1/2 15.5 lb csg
					Cent 1, 3, 5, 7, 10 BASKET 6
1450					CASING ON Bottom
1500					Hook Rig to circ.
1555	200		12	4	St Super Flush
			3		SPACED
				5.5	Mix cmt 125 sk AA-2
			30		cmt mixed fast down, wash pump, Pump
					Release Plug
1612	200			6	St Disp
	300		88		Lift Ps.
	500			4	Slow Rate
1635	1700		118	3	Plug down
			7	3	Plug RH
			7		Plug MH
					SOB complete

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Thank you

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