

KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

1/27/12

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408 **KCC**
 Name: Trans Pacific Oil Corporation
 Address 1: 100 S. Main, Suite 200 **JAN 27 2011**
 Address 2: _____ **CONFIDENTIAL**
 City: Wichita State: KS Zip: 67202
 Contact Person: Glenna Lowe
 Phone: (316) 262-3596
 CONTRACTOR: License # 5142 **RECEIVED**
 Name: Sterling Drilling Company **JAN 28 2011**
 Wellsite Geologist: W. Bryce Bidleman
 Purchaser: N.C.R.A. **KCC WICHITA**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 10/11/2010 10/20/2010 01/05/11
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 083-21674-0000
 Spot Description: _____
NW SW NE SW Sec. 15 Twp. 22 S. R. 22 East West
1,955 Feet from North / South Line of Section
1,391 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Hodgeman
 Lease Name: Stucky A Well #: 1-15
 Field Name: Hanston-Oppy
 Producing Formation: Mississippi
 Elevation: Ground: 2178' Kelly Bushing: 2191'
 Total Depth: 4437' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 1120 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loay Sharp
 Title: Vice-President Date: 1-27-11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: 1/27/11 - 1/27/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NJ Date: 2-8-11

Operator Name: Trans Pacific Oil Corporation Lease Name: Stucky A Well #: 1-15
 Sec. 15 Twp. 22 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1120'	Common	450 sx	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4430'	EA2	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole from 4430' - 4437'	500 gal 15% NE	
		750 gal. 15% NE	
		750 gal. 10% MIRA	
	Open Hole from 4430' - 4437'	FRAC - 282 bbls. gelled fluid + 15 sks.sand	

TUBING RECORD:	Size: <u>2-1/2"</u>	Set At: <u>4396'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>01/05/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>120</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Stucky A 1-15

STR 15-22S-22W

Cty Hodgeman

State Kansas

Log Tops:

Anhydrite	1351' (+840) -7'
B/Anhydrite	1370' (+821) -9'
Heebner	3761' (-1570) +3'
Lansing	3819' (-1628) +2'
Stark	4074' (-1883) +4'
Hushpuckney	4118' (-1927) +3'
BKC	4156' (-1965) +2'
Marmaton	4192' (-2001) +2'
Pawnee	4260' (-2069) +9'
Labette	4338' (-2147) +2'
Ft. Scott	4346' (-2155) +2'
Mississippian	4421' (-2230) +11'
RTD	4437' (-2246)

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JOB LOG

SWIFT Services, Inc.

DATE 10-21-10 PAGE NO. 7

CUSTOMER Trans Pacific Oil WELL NO. L-15 LEASE Stuckey A' JOB TYPE Cement Longstring TICKET NO. 18191

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TO-4437 DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							In location w/ Fleet Equip. -
	1730							Rig changing over / L.D. - RHT MH Start 5 1/2" 14 #/ft casing to 4430'
								Formation PKR Shoe / Latch Down Bottle - SS-10' Cont - SS or O, 1, 2, 3, 4, 7, 10 = (7) Cement Basket on #1 Jt. above shoe
	1930							Fin run casing & cir down to bottom. Pull up 7' off bottom - Take off short Jt.
	1945							Rig cir - E Fin cir - Drop PKR Shoe Ball
			6/4					Plug RHT 30 SKS / MH-15 SKS
	2045						1900'	Set PKR Shoe - With mud flush
		5					350	Continue flush
		5 1/2	12				400	Pump 20 BBL KCL flush
			32				350	Fin flushes
		5/4					300	Mix 155 SKS EA-2 cont @ 15.5 #/gal
	2105		38				400	Fin cont - Wash Pump & Lines
	2110	9 1/2					450	Drop L.D. Plug - Start Displ
		9 1/2	84				550	Caught cont
		8 1/2	90				550	slow rate
		7	100				600	slow rate
		6 5/8	105				700	slow rate
	2123		108				800 / 1500	Plug again - Hold - Release to Hold.
	2130							Job Complete Wash up & Ruckup
								<i>Travis</i> Alan, Doug & Lane

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ALLIED CEMENTING CO., LLC. 036850

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

KCC
JAN 27 2011
CONFIDENTIAL

DATE <u>10-12-10</u>	SEC. <u>15</u>	TWP. <u>22S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>Stucky</u>		WELL # <u>1-15</u>		LOCATION <u>Houston / North 1/2 west</u>		COUNTY <u>Hodeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		North into					

CONTRACTOR Stearns Rig 5 OWNER Trans - Pacific oil corp

TYPE OF JOB		CEMENT	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1126.54</u>	AMOUNT ORDERED <u>450 SK class A</u>	
CASING SIZE <u>8 1/2</u>	DEPTH <u>1123.54</u>	<u>3% cc 2% Gel</u>	
TUBING SIZE	DEPTH	<u>Thread lock</u>	
DRILL PIPE	DEPTH		
TOOL	DEPTH		

PRES. MAX	MINIMUM	COMMON <u>450</u>	@ <u>13.50</u>	<u>6075.00</u>
MEAS. LINE	SHOE JOINT <u>4504</u>	POZMIX	@	
CEMENT LEFT IN CSG. <u>4504</u>		GEL <u>9</u>	@ <u>20.25</u>	<u>182.25</u>
PERFS.		CHLORIDE <u>14</u>	@ <u>51.50</u>	<u>824.00</u>
DISPLACEMENT <u>69 BBLS</u>		ASC	@	

EQUIPMENT				
PUMP TRUCK CEMENTER <u>wayne - O</u>				
# <u>224</u> HELPER <u>Bob - R</u>				
BULK TRUCK				
# <u>456-194</u> DRIVER <u>Bill -</u>				
BULK TRUCK				
#	DRIVER			

REMARKS:
Shoe Joint 4504 Put Thread lock
2nd 5th Thread lock 1 centize - 3rd 5th
Thread lock centize - 5th joint
Basket 120 feet from Top Drop Ball
circulate mix 450 sk class A 3% cc
2% gel shut down Release Plug
Displace 69 BBLS Cement circulate
To surface. stop. Lift psi. Didnt land
plug

CHARGE TO: Trans - Pacific oil corp
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Alan Loftis
SIGNATURE Alan Loftis

HANDLING <u>450</u>	@ <u>2.25</u>	<u>1012.50</u>
MILEAGE <u>450 x 30 x</u>		<u>1350.00</u>
		TOTAL <u>9.443.25</u>

SERVICE		
DEPTH OF JOB <u>1123</u>		
PUMP TRUCK CHARGE		<u>1159.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD	@	
	@	

TOTAL 1369.00
1474.00

RECEIVED
OCT 21 2010

BY: PLUG & FLOAT EQUIPMENT

<u>1 Guide shoe</u>	@ <u>438.00</u>	<u>438.00</u>
<u>3 Centize - s</u>	@ <u>49.00</u>	<u>147.00</u>
<u>1 Basket</u>	@ <u>221.00</u>	<u>221.00</u>
<u>1 insert</u>	@ <u>158.00</u>	<u>158.00</u>
<u>1 Rubber Plug</u>	@ <u>102.00</u>	<u>102.00</u>
<u>Thread lock</u>		<u>35.00</u>
		TOTAL <u>1099.00</u>

SALES TAX (If Any) _____
TOTAL CHARGES 1474.00

DISCOUNT _____ IF PAID IN 30 DAYS

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