

ORIGINAL

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JAN 19 2011

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

1/12/11

OPERATOR: License # 8914
Name: H & C Oil Operating, Inc.
Address 1: P.O. Box 86
Address 2: _____
City: Plainville State: KS Zip: 67663 + _____
Contact Person: Charles R. Ramsay
Phone: (785) 434-7434
CONTRACTOR: License # 33493
Name: American Eagle Drilling LLC
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville

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API No. 15 - 065-23692-00-00
Spot Description: _____
NW NW SE SW Sec. 1 Twp. 9 S. R. 25 East West
1,250 Feet from North / South Line of Section
1,500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Everette Keith Well #: 1-1
Field Name: Wildcat
Producing Formation: Lansing Kansas City
Elevation: Ground: 2529 Kelly Bushing: 2534
Total Depth: 4115 Plug Back Total Depth: 4077
Amount of Surface Pipe Set and Cemented at: 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2213 Feet
If Alternate II completion, cement circulated from: 2213
feet depth to: surface w/ 650 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/2/2010	11/10/2010	1/7/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Charles R Ramsay
Title: President Date: 1-17-11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 1/12/11 - 1/12/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 1-24-11

Operator Name: H & C Oil Operating, Inc. Lease Name: Everette Keith Well #: 1-1
 Sec. 1 Twp. 9 S. R. 25 East West County: Graham **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	2220	+314
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	2254	+280
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3604	-1070
List All E. Logs Run:		Heebner	3817	-1283
Microresistivity log, sonic cement bond log, dual induction log, dual compensated porosity log, borehole compensated sonic log		Toronto	3842	-1308
		LKC	3859	-1325
		BKC	4080	-1546

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	261	60/40 posmix	180	3%cc, 2% gel
production	7 7/8"	5 1/2"	14	4103	common	200	10% salt, 2% gel
production					lite	450	1/4# floseal per sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2213-surface	lite	200	1/4# floseal per sack
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	2213-surface	common	50	3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	1055	Circulate cement and squeeze 250 sacks lite and 40 sacks common w/ 3% cc	1055
4 SPF	4046-4049	500 GAL 15%	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4073</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED JAN 19 2011 KCC WICHITA
Date of First, Resumed Production, SWD or ENHR: <u>1/8/2011</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours: Oil Bbls. <u>75</u> Gas Mcf _____ Water Bbls. <u>30</u> Gas-Oil Ratio _____ Gravity <u>33</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4046-4049</u>
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ALLIED CEMENTING CO., LLC. 035143#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-2-10</u>	SEC. <u>1</u>	TWP <u>9S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:00 PM</u>
EVERETTE KEITH LEASE		WELL # <u>1-1</u>	LOCATION <u>HILL CITY SOUTH TO REEL LINE - 8 W</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>4N-14E-N-INTO</u>				

CONTRACTOR AMERICAN EAGLE

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 263'

CASING SIZE 8 7/8" DEPTH 263'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4 BSI

OWNER SAME

CEMENT AMOUNT ORDERED
180 SKS 60/40 P02 FBCC 2R9E1

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EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER DARRIN

BULK TRUCK

394 DRIVER LARENE

BULK TRUCK

DRIVER

COMMON	<u>108 SKS</u>	@ <u>13.50</u>	<u>1458.00</u>
POZMIX	<u>72 SKS</u>	@ <u>7.50</u>	<u>540.00</u>
GEL	<u>3 SKS</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6 SKS</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>189 SKS</u>	@ <u>2.25</u>	<u>425.25</u>
MILEAGE	<u>104 PER SK/MILE</u>		<u>756.00</u>
			<u>3552.00</u>

REMARKS:
CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB 263'

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 40 ME @ 7.00 280.00

MANIFOLD @

TOTAL 1271.00

CHARGE TO: H+C O&I OPERATING, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bryan Fisher

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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JAN 19 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 033984

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS
Bottom 12:30am/1:00pm

DATE <u>11-10-10</u>	SEC. <u>1</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>3:15pm</u>	JOB FINISH <u>4:15pm</u>
Everette Keith LEASE		WELL # <u>1-1</u>		LOCATION <u>Morland KS South to Rd</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				L <u>1 1/4 East</u>			

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CONTRACTOR American Eagle Rig #3
TYPE OF JOB D.V. Production String
HOLE SIZE 7 7/8 T.D. 4115'
CASING SIZE 5 1/2 14 # DEPTH 4100'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DV Tool DEPTH 2213'
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 21.58'
CEMENT LEFT IN CSG. 21.58'
PERFS. Insert @ 4078.42'
DISPLACEMENT Bottom 99.5 BBL Top 53.99 BBL

OWNER _____
CEMENT
AMOUNT ORDERED 200 com 10% salt 246 gal
450 Lite 1/4 # Flo
500 gal WFR-2

COMMON	<u>200</u>	@	<u>13.50</u>	<u>2700.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE		@		
ASC		@		
<u>Lite</u>	<u>450</u>	@	<u>11.85</u>	<u>5332.50</u>
		@		
<u>Sgt</u>	<u>9</u>	@	<u>21.25</u>	<u>191.25</u>
		@		
<u>Flo 500 1 1/2 #</u>		@	<u>2.45</u>	<u>276.85</u>
		@		
<u>WFR-2 500 6.1</u>		@	<u>1.10</u>	<u>550.00</u>
		@		
HANDLING	<u>325</u>	@	<u>2.25</u>	<u>731.25</u>
MILEAGE	<u>110/56/2.1/c</u>			<u>1462.50</u>
TOTAL				<u>11,325.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
398 HELPER Richard
BULK TRUCK
410 DRIVER Mark
BULK TRUCK
473 DRIVER Conny TWS

REMARKS:

Ran in 4100' 5 1/2 14 # Casing Est. Circulation and Circulate 1 hr. on bottom Pump 500 gal WFR-2 and Mix 200 sk Cement displaced plug w/ ~~100~~ 100 Bbl H2O Land plug @ 1500psi. Float Did hold! Open port collar Est. Circulation and Circ 10 min lost circ. Gain circulation plug rat hole w/ 30 sk cement. Mix 420 sk cement displaced ~~40~~ 40 Bbl H2O. Cement Did NOT Circulate!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>1957.00</u>	
EXTRA FOOTAGE	@			
MILEAGE	<u>45</u>	@	<u>7.00</u>	
MANIFOLD	@			
	@			
	@			
TOTAL				<u>2272.00</u>

CHARGE TO: H4C Oil Operating
STREET _____
CITY _____ STATE _____ ZIP _____

5/8 PLUG & FLOAT EQUIPMENT

<u>D.V. Tool</u>	@		<u>2832.00</u>	
<u>2- Cement Baskets</u>	@	<u>161.00</u>	<u>322.00</u>	
<u>7- Centralizers</u>	@	<u>35.00</u>	<u>245.00</u>	
<u>Latch Down Plug</u>	@	<u>N-C</u>	<u>N-C</u>	
<u>AFU Float Shoe</u>	@		<u>214.00</u>	
TOTAL				<u>3613.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Charles R Ramsey
SIGNATURE _____

SALES TAX (If Any) _____
TOTAL CHARGES 3613.00
DISCOUNT _____ IF PAID IN 30 DAYS

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JAN 19 2011
KCC WICHITA

ALLIED CEMENTING CO.. LLC. 33724

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-1-10</u>	SEC. <u>1</u>	TWP. <u>7</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Keith</u>		WELL # <u>1-1</u>		LOCATION <u>MOORELAND SS</u>		COUNTY <u>OSAGE</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

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CONTRACTOR Chito
 TYPE OF JOB TOP STAGE
 HOLE SIZE 7 1/2 T.D.
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT AMOUNT ORDERED
200 lbs Lite 4576
50 lbs Con 3900
 COMMON 50 @ 14.50 675.00
 POZMIX @
 GEL @
 CHLORIDE 2 @ 51.50 103.00
 ASC @
200 Lite @ 11.85 2370.00
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING 125 @ 2.25 281.25
 MILEAGE 11.1/16/m.l 500.00
 TOTAL 3929.25

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 417 HELPER Keith
 BULK TRUCK
 # 481 DRIVER Mark
 BULK TRUCK
 # 370 DRIVER Kevin

REMARKS:

Perfc 1050
Pump 80 bbls of mud
Cement of 200 Lite 4576
follow w/ 50 lb Con 3900
Cement did Circ.
Land plug e
Float did hold

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @
 MILEAGE 40 @ 7.00 280.00
 MANIFOLD @
 @
 @
 TOTAL 1271.00

CHARGE TO: AJC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Charles Ramsey

SALES TAX (If Any) _____
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

RECEIVED
JAN 19 2011
KCC WICHITA