

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

1/27/12

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Mike Kidwell
Purchaser: N.C.R.A.

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>10/23/2010</u>	<u>11/01/2010</u>	<u>01/18/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22261-0000

Spot Description: _____
 SW NE SW SE Sec. 30 Twp. 17 S. R. 27 East West
825 Feet from North / South Line of Section
825 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Lane
 Lease Name: Burgess "B" Well #: 1-30
 Field Name: wildcat
 Producing Formation: Lansing/KC
 Elevation: Ground: 2685' Kelly Bushing: 2694'
 Total Depth: 4630' Plug Back Total Depth: 4292'
 Amount of Surface Pipe Set and Cemented at: 235' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2035' Feet
 If Alternate II completion, cement circulated from: 2035'
 feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loay Sharp
Title: Vice-President Date: 1/27/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 1/27/11 - 1/27/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: MS Date: 2/8/11

Operator Name: Trans Pacific Oil Corporation Lease Name: Burgess "B" Well #: 1-30
 Sec. 30 Twp. 17 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	235'	Common	165	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4615'	EA-2	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 shot	4271' and 4300'	500 gal 15% MCA	
		1000 gal. 15% NE	
2	4268' - 74'	1000 gal. 15% SGA	
2	4299' - 4301'		

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>4265'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>1/18/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u> Gas Mcf <u> </u> Water Bbls. <u>3</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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Well: Burgess B 1-30

STR: 30-17S-27W

Cty: Lane

State: Kansas

Log Tops:

Anhydrite	2079' (+615) flat
B/Anhydrite	2112' (+582) +4'
Heebner	3924' (-1230) +2'
Lansing	3960' (-1266) +3'
Kansas City	4048' (-1354) +3'
Stark	4227' (-1533) -4'
Pleasanton	4298' (-1604) +3'
Marmaton	4316' (-1622) +3'
Labette	4461' (-1767) -2'
Cherokee	4492' (-1798) -2'
Mississippian	4568' (-1874) -4'
RTD	4630' (-1936)

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JOB LOG

SWIFT Services, Inc.

DATE 11-1-10 PAGE NO.

CUSTOMER Trans Pacific Oil Corp WELL NO. # 1-30 LEASE Burgess "B" JOB TYPE Long string TICKET NO. 19200

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1315							KCC on loc well/FE
								JAN 27 2011
								RTD 4630'
								CONFIDENTIAL 4 1/2" x 10.5" # x 4615' x 40'
								Cent. 3, 5, 7, 8, 9, 10, 11, 13, 15, 63, 65
								Back 11, 63
								PC 69 @ 2075'
	1730							start FE.
	1925							Break Circ.
	1945	2.5	7					Plug RH 30sk EA-2
	1950	4.5	0				250	start Mud Flush 500gal
		4.5	12/0				250	start KCL Flush 20bbl
		6	20/0				300	start Cement 170sk EA-2
	2065		41					End Cement
								Wash P & L
								D-1 P & L Plug
	2008	6.5	0				200	Start Displacement
	2016	5	50				300	Catch Cement
	2021		73				400/4500	Land Plug
								Release press.
								Float Held

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Thank you
 Nick, Josh F. & Joe + David

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 NOV 04 2011

BY:

ALLIED CEMENTING CO., LLC. 040827

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

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DATE <u>11-4-10</u>	SEC. <u>30</u>	TWP. <u>17</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Burgess "B"</u>	WELL# <u>1-30</u>	LOCATION <u>Dighton GE 5s</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2w Ninto</u>				

CONTRACTOR Duke Drilling Rig 4 OWNER same

TYPE OF JOB Surface

HOLE SIZE 1 3/4 T.D. 212'

CASING SIZE 8 3/8 DEPTH 212'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.54 BBL

EQUIPMENT

PUMP TRUCK # 423-287 CEMENTER Andrew

HELPER Lorene

BULK TRUCK # 404 DRIVER Wil

BULK TRUCK # DRIVER

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REMARKS:

KCC WICHITA

Cement did circulate

thank you

CHARGE TO: Trans Pacific Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

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NOV 12 2010

To Allied Cementing Co., LLC. BY: _____

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

CEMENT
AMOUNT ORDERED 125 sks com
3%cc 2%gel

COMMON 125 sks @ 13.50 2362.50

POZMIX @ _____

GEL 3 sks @ 20.25 60.75

CHLORIDE 6 sks @ 51.50 309.00

ASC @ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

HANDLING 184 sks @ 2.25 414.00

MILEAGE 10.5 hr/mile 552.00

TOTAL 3698.25

SERVICE

DEPTH OF JOB 212'

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ _____

MILEAGE 30 miles @ 7.00 210.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1201.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 035594

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 27 2011
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SERVICE POINT:
OAKLEY, KS

DATE 10-23-10	SEC. 30	TWP. 17	RANGE 27	CALLED OUT	ON LOCATION 4:30 pm	JOB START 6:00 pm	JOB FINISH 6:30 pm
LEASE Bursess B	WELL# 1-30	LOCATION Dighton Se. Pawnee Rd			COUNTY Lane	STATE KS	
OLD OR <u>NEW</u> (Circle one)		SN-200 rd - 1 1/2" x 5 1/2" in					

CONTRACTOR Duke #4
 TYPE OF JOB Surface
 HOLE SIZE 12" x 1 T.D. 236'
 CASING SIZE 8 7/8 DEPTH 235'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 19.0

OWNER
 CEMENT
 AMOUNT ORDERED 165 com 390 cc
290 gel
 COMMON 165 @ 12.65 2252.25
 POZMIX @
 GEL 3 @ 20.90 61.20
 CHLORIDE 6 @ 57.7 342.90
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzz
 # 431 HELPER Kelly
 BULK TRUCK
 # 373 DRIVER Jeff
 BULK TRUCK
 # DRIVER

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 HANDLING 179 @ 2.10 365.40
 MILEAGE .10 x 5K x mile 696.00
 TOTAL 3717.25

REMARKS:
cement did circulate
in collar
Job complete @ 6:30 pm
Thanks Russ & crew

SERVICE
 DEPTH OF JOB 235'
 PUMP TRUCK CHARGE 999.00
 EXTRA FOOTAGE @
 MILEAGE 40 @ 7.00 280.00
 MANIFOLD @
 TOTAL 1279.00

CHARGE TO: Trans. Pacific Oil Co.
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
1-8 7/8 plug @ 53.00
 @
 @
 @
 @
 TOTAL 53.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS"