

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

1/5/12

OPERATOR: License # 13457  
Name: ABERCROMBIE ENERGY, LLC.  
Address 1: 10209 W. CENTRAL, SUITE 2  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67212 + \_\_\_\_\_  
Contact Person: MARK R. GALYON  
Phone: ( 316 ) 262-1841  
CONTRACTOR: License # 33575  
Name: WW DRILLING, LLC.  
Wellsite Geologist: ROGER L. MARTIN  
Purchaser: \_\_\_\_\_

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
12-01-2010    12-08-2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-25189-00-00  
Spot Description: \_\_\_\_\_  
W/2\_NE\_SW\_SW Sec. 11 Twp. 19 S. R. 26  East  West  
990 Feet from  North /  South Line of Section  
780 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: NESS  
Lease Name: DAY Well #: 1-11  
Field Name: WCV NORTHWEST  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2603' Kelly Bushing: 2608'  
Total Depth: 4670' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 274 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 19,200 ppm Fluid volume: 900 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: President of G&F Resources, Inc., Mgr. Date: 01-05-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 1/5/11 - 1/5/12  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NJ Date: 1-19-11

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Operator Name: ABERCROMBIE ENERGY, LLC. Lease Name: DAY Well #: 1-11  
 Sec. 11 Twp. 19 S. R. 26  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED

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List All E. Logs Run:  
 Borehole Comp. Sonic; Micro Log; Comp. Neutron  
 PEL Density; Dual Induction Resistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	274'	Common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours: Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Abercrombie Energy, LLC.**  
**10209 W. CENTRAL, SUITE 2**  
**WICHITA, KANSAS 67212**  
**(316)262-1841**

**DAY #1-11**

990' FSL & 780' FWL  
Section 11-19S-26W  
Ness County, KS

OPERATOR: Abercrombie Energy, LLC.  
CONTRACTOR: WW Drilling  
RIG #:10  
PTD: 4650'

API#15-135-25189-00-00

ELEVATION: 2603' GL  
2608' KB

SPUD DATE: 12/1/2010 @ 2:30 P.M.

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12-07-10 Drilled another 5' to 4595' - Fair to good show of oil.

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(Cont'd) DST #2 4588' - 4595' (Miss)

30-60-90-120

Steady 3" blow throughout.

Recovered: 1' free oil

267' slight mud cut water

BHT - 134°

ISIP: 1313#

IFP: 18-77#

FSIP: 1312#

FFP: 78-146#

12-08-10 4670' - Preparing to log. Drilled 80' - 24 hrs. Bit #2, 7 7/8" New Smith F27, PS4249, in @ 274', out @ 4590'. Cut 4316' - 96.25 hrs. Bit #3, 7 7/8" Smith F-27 Rerun, PS0525, in @ 4590', out @ 4670'. Cut 80' - 2 1/4 hrs. Bit weight 40,000, RPM 80, 875# pump, SPM 58. Mud weight 9.3, Viscosity 47, Water loss 9.6, Chlorides 5,200, trace LCM. Mud Cost \$9,657.00.

12-09-10 4670' - D&A. Drilled 17' - 24 hrs. Deviation - 1 1/4° @ 4670'. Plugged D&A - 1<sup>st</sup> plug @ 1920' w/50 sks., 2<sup>nd</sup> plug @ 1080' w/80 sks., 3<sup>rd</sup> plug @ 500' w/40 sks., 4<sup>th</sup> plug @ 290' w/50 sks., 5<sup>th</sup> plug @ 60' w/20 sks., 30 sks. in rathole. 270 total sks. 60/40 Poz, 4% gel, 1/4# floseal per sk. Plug down @ 1:30 a.m. 12-09-10. Did circulate. Job by Allied. Rig released at 3:00 a.m. 12-09-10.

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## STRUCTURAL COMPARISON

Abercrombie's Day #1-11  
Appr. N/2 SW SW 11-19S-26W

Palamino's #1 Antenen  
NE NW NW 14-19S-26W

Hansen #1 Day  
SE SE SW 11-19S-26W

	SAMPLE TOPS		LOG TOPS		LOG DATUMS		
Anhydrite	1881'	+727	1880'	+728	+717	+11'	+3'
B/Anhydrite	1920'	+688	1919'	+689	+681	+8'	
Heebner	3912'	-1304	3911'	-1303	-1308	+5'	
Lansing	3952'	-1344	3953'	-1345	-1349	+4'	+9'
Stark	4214'	-1606	4214'	-1606	-1610	+4'	+9'
BKC	4287'	-1679	4287'	-1679	-1682	+3'	
Marmaton	4329'	-1721	4326'	-1718	-1721	+3'	
Pawnee	4420'	-1812	4420'	-1812	-1813	+1'	+8'
Ft. Scott	4474'	-1866	4474'	-1866	-1868	+2'	+9'
Cherokee	4497'	-1889	4498'	-1890	-1890	Flat	+8'
B/Cher. Lime	4550'	-1942	4549'	-1941	-1941	Flat	+7'
Miss. Lime	4581'	-1973	4581'	-1973	None	--	-2'
Miss. Dolomite	4588'	-1980	4590'	-1982	-1971	-11'	-5'
Total Depth	4670'	-2062	4670'	-2062	-1983		

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