

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/19/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Larry Friend

KCC
JAN 19 2011
CONFIDENTIAL

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

12-20-10	1-5-11	1-6-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21879-0000

County: Gove

S2 N2 N2 NE Sec. 4 Twp. 13 S. R. 31 East West

335 feet from S (N) (circle one) Line of Section

1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Ottley A Well #: 1-4

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2934' Kelly Bushing: 2943'

Total Depth: 4725' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 1-2511
(Data must be collected from the Reserve Pit)

Chloride content 6,200 ppm Fluid volume 830 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 1-19-10

Subscribed and sworn to before me this 19th day of January,
2010
Notary Public - State of Kansas
My Appt. Expires 10-22-14

KATHY L. FORD
Kathy L Ford

Notary Public: _____
Date Commission Expires: 10-22-14

KCC Office Use ONLY

- Letter of Confidentiality Received 1/19/11 - 1/19/12
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- ____ UIC Distribution

RECEIVED
JAN 20 2011

KCC WICHITA

Operator Name: Lario Oil & Gas Company Lease Name: Ottley A Well #: 1-4
 Sec. 4 Twp. 13 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/PE/DIL/MEL/SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3949</td> <td>-1006</td> </tr> <tr> <td>Stark Shale</td> <td>4223</td> <td>-1280</td> </tr> <tr> <td>Hushpuckney</td> <td>4257</td> <td>-1314</td> </tr> <tr> <td>Base KC</td> <td>4292</td> <td>-1349</td> </tr> <tr> <td>Marmaton</td> <td>4354</td> <td>-1411</td> </tr> <tr> <td>Ft. Scott</td> <td>4446</td> <td>-1503</td> </tr> <tr> <td>Johnson</td> <td>4545</td> <td>-1602</td> </tr> <tr> <td>Mississippian</td> <td>4598</td> <td>-1655</td> </tr> </table>	Name	Top	Datum	Heebner	3949	-1006	Stark Shale	4223	-1280	Hushpuckney	4257	-1314	Base KC	4292	-1349	Marmaton	4354	-1411	Ft. Scott	4446	-1503	Johnson	4545	-1602	Mississippian	4598	-1655
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Ft. Scott	4446	-1503																										
Johnson	4545	-1602																										
Mississippian	4598	-1655																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	253'	60/40 Poz	160	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
D&A 1-6-11	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 125819
Invoice Date: Jan 5, 2011
Page: 1

Bill To:
Lario Oil & Gas Co. P.O. Box 1093 Garden City Ks 67846

KCC
AN 19 2011
CONFIDENTIAL

Drilling
AFE-10-329
OK 1/14/11

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Ottley A #1-4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Jan 5, 2011	2/4/11

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	15.45	1,900.35
82.00	MAT	Pozmix	8.00	656.00
7.00	MAT	Gel	20.80	145.60
51.00	MAT	Flo Seal	2.50	127.50
214.00	SER	Handling	2.40	513.60
15.00	SER	Mileage 214 sx @ .10 per sk per mi	21.40	321.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	8.5/8 Dry Hole Plug	40.00	40.00

RECEIVED
JAN 20 2011
KCC WICHITA

[Handwritten Signature]

GR							
KC							DB
HY							DM
PV							DM
DD							

JAN 18 2011

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 998.81

ONLY IF PAID ON OR BEFORE
Jan 30, 2011

Subtotal	4,994.05
Sales Tax	402.02
Total Invoice Amount	5,396.07
Payment/Credit Applied	
TOTAL	5,396.07

ALLIED CEMENTING CO., LLC. 040869

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JAN 19 2011

SERVICE POINT:
Oakley

DATE <u>1-5-10</u>	SEC. <u>4</u>	TWP. <u>13</u>	RANGE <u>31</u>	CANCELED OUT	ON LOCATION	JOB START <u>5:30pm</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Ottley A</u>	WELL # <u>1-4</u>	LOCATION <u>Oakley 11s 434E</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>SW INTO</u>			

CONTRACTOR Duke Drilling Rig 4
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4725
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2450
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER same
 CEMENT
 AMOUNT ORDERED 205 sks 6940
490 gel 1/4" Flo-seal
 COMMON 123 sks @ 15.45 1900.35
 POZMIX 82 sks @ 8.00 656.00
 GEL 7 sks @ 20.80 145.60
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
Flo-seal 51# @ 2.50 127.50
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 214 sks @ 2.40 513.60
 MILEAGE 10.2 sk/mile 321.00
 TOTAL 3664.05

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Larene
 BULK TRUCK
 # 396 DRIVER wil
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

25 sks @ 2450'
100 sks @ 1525'
40 sks @ 225'
10 sks @ 40'
30 sks Rat hole

CHARGE TO: Lario
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler
 SIGNATURE Rich Wheeler

NO COPY

SERVICE

DEPTH OF JOB 2450'
 PUMP TRUCK CHARGE _____ 1185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 miles @ 7.00 105.00
 MANIFOLD _____ @ _____
 _____ @ _____
 RECEIVED _____ @ _____
 JAN 20 2011
 TOTAL 1290.00

PLUG & FLOAT EQUIPMENT

8 5/8
1 Dry hole plug @ 40.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 40.00

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 125712
Invoice Date: Dec 20, 2010
Page: 1

Bill To:
Lario Oil & Gas Co. <i>P.O. Box 1093 Garden City, Ks 67846</i>

KCC
JAN 19 2011
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Ottley A #1. 4</u>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Dec 20, 2010	1/19/11

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.40	405.60
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	8.5/8 Plug	68.00	68.00

Drilling AFE-10-329
OK 114111

GC	KG	HY	PV	OD	DB	MM	DM

JAN 05 2011

RECEIVED
JAN 20 2011
KCC WICHITA

Subtotal	4,792.20
Sales Tax	237.60
Total Invoice Amount	5,029.80
Payment/Credit Applied	
TOTAL	5,029.80

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 958.44

ONLY IF PAID ON OR BEFORE
Jan 14, 2011

ALLIED CEMENTING CO., LLC. 040795

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley KS

DATE <u>12-20-10</u>	SEC. <u>4</u>	TWP. <u>13</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>7:30</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Oakley A</u>	WELL# <u>1-34</u>	LOCATION <u>Oakley 105-56 5 in</u>			COUNTY <u>Goose</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				KCC			

CONTRACTOR Duke #4

TYPE OF JOB Surface

HOLE SIZE 1 7/8 T.D. 253'

CASING SIZE 8 7/8 DEPTH 253'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.1

OWNER JAN 19 2011

CONFIDENTIAL

CEMENT

AMOUNT ORDERED 160 com 390cc

2 7/8 gel

COMMON	<u>160</u>	@ <u>15.45</u>	<u>2472.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	

HANDLING	<u>169</u>	@ <u>2.40</u>	<u>405.60</u>
MILEAGE			<u>312.00</u>
TOTAL			<u>3601.20</u>

RECEIVED
JAN 20 2011
KCC WICHITA

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Darren

BULK TRUCK

396 DRIVER Wilbur

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate
Approx 3 BALS

Plug down @ 8:30pm

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>253'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD		@	
TOTAL			<u>1123.00</u>

CHARGE TO: Lario Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1.875 plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bid