

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

1/13/12

OPERATOR: License # 5822  
Name: VAL ENERGY INC.  
Address 1: 200 W. DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: (316) 263-6688 **KCC**  
CONTRACTOR: License # 5822 **JAN 13 2011**  
Name: VAL ENERGY INC.  
Wellsite Geologist: STEVE VAN BUSKIRK **CONFIDENTIAL**  
Purchaser: MACLASKEY

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12/20/2010 1/1/2010 1/1/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15: 113-21344-00-00  
Spot Description: \_\_\_\_\_  
     
330 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MCPHERSON  
Lease Name: BLEW Well #: 1-7  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1538 Kelly Bushing: 1549  
Total Depth: 3380 Plug Back Total Depth: 3380  
Amount of Surface Pipe Set and Cemented at: 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** DANS 4-5-11  
(Data must be collected from the Reserve Pit)  
Chloride content: 18000 ppm Fluid volume: 1400 bbls  
Dewatering method used: HAUL OFF  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KODIAK PETROLEUM  
Lease Name: WIENS 'B' License No.: \_\_\_\_\_  
Quarter SW Sec. 6 Twp. 21 S. R. 5  East  West  
County: MCPHERSON Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATIONS Date: 1/13/11  
Subscribed and sworn to before me this 13 day of January  
20 11  
Notary Public: [Signature]  
Date Commission Expires: 2/24/2014

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2014

**KCC Office Use ONLY**  
 Letter of Confidentiality Received 1/13/11 - 1/13/11  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
\_\_\_\_\_  
UIC Distribution  
**JAN 13 2011**

KCC WICHITA

KCC  
JAN 13 2011  
CONFIDENTIAL

Operator Name: VAL ENERGY INC. Lease Name: BLEW Well #: 1-7  
 Sec. 7 Twp. 21 S. R. 5  East  West County: MCPHERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: MICRO DUAL INDUCTION COMPENSATED NEUTRON/DENSITY	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KC</td> <td>2960</td> <td>-1421</td> </tr> <tr> <td>STARK SH</td> <td>3058</td> <td>-1510</td> </tr> <tr> <td>MARMATON</td> <td>3153</td> <td>-1605</td> </tr> <tr> <td>PAWNEE</td> <td>3201</td> <td>-1653</td> </tr> <tr> <td>CHEROKEE SH</td> <td>3260</td> <td>-1712</td> </tr> <tr> <td>MISS CHERT</td> <td>3373</td> <td>-1825</td> </tr> <tr> <td>MISS LIME</td> <td>3480</td> <td>-1932</td> </tr> </table>	Name	Top	Datum	KC	2960	-1421	STARK SH	3058	-1510	MARMATON	3153	-1605	PAWNEE	3201	-1653	CHEROKEE SH	3260	-1712	MISS CHERT	3373	-1825	MISS LIME	3480	-1932
Name	Top	Datum																							
KC	2960	-1421																							
STARK SH	3058	-1510																							
MARMATON	3153	-1605																							
PAWNEE	3201	-1653																							
CHEROKEE SH	3260	-1712																							
MISS CHERT	3373	-1825																							
MISS LIME	3480	-1932																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	260	60/40POZ	190	CCL, CELLO

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>D &amp; A</u>	PRODUCTION INTERVAL: <hr/> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</p>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 JAN 13 2011

KCC WICHITA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/05/2011
INVOICE NUMBER 1718 - 90494111		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Blew Trust 1-7 **9233**  
 O LOCATION  
 B COUNTY McPherson  
 S STATE KS *For Plugging 1-7*  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 JOB CONTACT

**RECEIVED**

JAN 07 2011

JOB # 40270246	EQUIPMENT # 19905	PURCHASE ORDER NO. <b>9233</b>	TERMS Net - 30 days	DUE DATE 02/04/2011
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/01/2011 to 01/01/2011</i>				
0040270246				<b>KCC</b>
				<b>JAN 13 2011</b>
				<b>CONFIDENTIAL</b>
171803222A Cement-New Well Casing/Pi 01/01/2011 CNW-PTA				
60/40 POZ	130.00	EA	8.64	1,123.20
Cement Gel	224.00	EA	0.18	40.32
Heavy Equipment Mileage	170.00	MI	5.04	856.80
Proppant & Bulk Delivery Charges	476.00	MI	1.15	548.35
Blending & Mixing Service Charge	130.00	MI	1.01	131.04
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	3.06	260.10
Depth Charge; 501'-1000'	1.00	HR	864.00	864.00
Service Supervisor	1.00	HR	126.00	126.00

**RECEIVED**  
**JAN 13 2011**  
**KCC WICHITA**

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	3,949.81 84.94 4,034.75
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# BASIC

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

0040273240

## FIELD SERVICE TICKET

1718 03222 A

KCC  
JAN 13 2011

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 1-1-11	DISTRICT Pratt	<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> OLD WELL		<input type="checkbox"/> PROD		<input type="checkbox"/> INJ		<input type="checkbox"/> WDW		<input type="checkbox"/> CUSTOMER ORDER NO.	
CUSTOMER Val Energy	LEASE Blow Trust				WELL NO. 1-7						
ADDRESS	COUNTY McPherson				STATE KS						
CITY	STATE				SERVICE CREW Orlando, Mattal, Wiser						
AUTHORIZED BY				JOB TYPE CNUW-PTA							

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27283	1						1-1-11	AM	1:30
19903-19905	1							AM	6:00
19830-19862	1							AM	0730
								AM	0945
								AM	1100
						MILES FROM STATION TO WELL	85		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Parish D. Marks  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	60/40 PO2	SK	130		1560.00
CE200	Cement Gel	Lb	224		56.00
E100	Pickup Mileage	mi	85		361.25
E101	Heavy Equipment Mileage	mi	170		1190.00
E113	Bulk Delivery	Tm	476		761.60
CE201	Depth Charge 501-1000	ea	1		1200.00
CE240	Cement Service Charge	SK	130		182.00
S003	Service Supervisor	ea	1		175.00

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**JAN 13 2011**  
**KCC WICHITA**

SUB TOTAL 3949.81

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Steve Orlando</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Parish D. Marks</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer <b>Valk Energy</b>	Lease No.	Date <b>1-1-11</b>
Lease <b>Blew Trust</b>	Well # <b>1-7</b>	
Field Order # <b>3352</b>	Station <b>Pratt</b>	Casing
		Depth
Type Job <b>CNW-PTA</b>	Formation	County <b>McPherson</b>
		State <b>KS</b>
		Legal Description <b>7-21-5</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		154 <sup>shots</sup> <b>60/40 P02</b>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <b>1.437.10</b>	Max		<b>KCO</b>	5 Min.
Volume	Volume	From	To	Pad	Min		<b>JAN 13 2011</b>	10 Min.
Max Press	Max Press	From	To	Frac	Avg		<b>CONFIDENTIAL</b>	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>Kandy</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Gilman</b>
Service Units <b>27283 17903-17909 19832-19860</b>		
Driver Names <b>D. Lewis M. Hall</b>	<b>Winters</b>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
7:30			151 plugs @		1st plug @ 750' w/ 50% 60/40 P02
			10	4	H2O Ahead
			7	4	Mix cement @ 13.8#/gal
			3	4	H2O N. placed
			5	11	mod N. placed
8:15			2nd plug @		400' w/ 50% 60/40 P02
			5	4	H2O Ahead
			7	11	Mix cement @ 13.8#/gal
			0	11	H2O N. placed
9:00			3rd plug @		150' w/ 50% 60/40 P02
			5	4	H2O Ahead
			7	4	Cement @ 13.8#/gal
			0.5	11	H2O N. placed
9:15			Top		off well with 105%
9:20			4		RH
9:45			3		MH

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JAN 13 2011

KCO WICHITA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 12/22/2010
INVOICE NUMBER 1718 - 90485410		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 T KS US 67202  
 O ATTN:

J LEASE NAME Blew Trust 1-7  
 O LOCATION  
 B COUNTY McPherson  
 S STATE KS 8 5/8 Surface  
 I JOB DESCRIPTION Cement-New Well Casing/Pi 1-7  
 T JOB CONTACT

**RECEIVED**  
**DEC 23 2010**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40266021	20920	9208	Net - 30 days	01/21/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/21/2010 to 12/21/2010</i>				
0040266021				
171802752A Cement-New Well Casing/Pi 12/21/2010 8 5/8" Surface				
60/40 POZ	225.00	EA	8.40	1,889.82 T
Cello-flake	57.00	EA	2.59	147.62 T
Calcium Chloride	582.00	EA	0.73	427.73 T
Wooden Cement Plug 8 5/8"	1.00	EA	111.99	111.99
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	2.97	252.85
Heavy Equipment Mileage	170.00	MI	4.90	832.92
Proppant and Bulk Delivery Charges	825.00	MI	1.12	923.91
Depth Charge; 0-500'	1.00	HR	699.93	699.93
Blending & Mixing Service Charge	225.00	MI	0.98	220.48
Plug Container Utilization Charge	1.00	EA	174.98	174.98
Supervisor	1.00	HR	122.49	122.49

**KCC**  
**JAN 13 2011**  
**CONFIDENTIAL**

**RECEIVED**  
**JAN 13 2011**  
**KCC WICHITA**

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	5,804.72 179.96 5,984.68
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

KCC  
JAN 13 2011  
CONFIDENTIAL

FIELD SERVICE TICKET  
1718 02752 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 12-21-10 DISTRICT <i>Pratt Kc</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>VAL-ENERGY</i>		LEASE <i>Blue Trust 1-7</i> WELL NO.							
ADDRESS		COUNTY <i>Pratt</i> STATE <i>KS</i>							
CITY STATE		SERVICE CREW <i>Sullivan, Nelson, McGuire</i>							
AUTHORIZED BY		JOB TYPE: <i>CNW 8 5/8 Sanded</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<i>3328-20920</i>	<i>25</i>					<i>12-20-10</i>	<i>12-20-10</i>	<i>PM</i>	<i>1430</i>
<i>19832-19862</i>	<i>25</i>					ARRIVED AT JOB	<i>12-20-10</i>	<i>AM</i>	<i>2200</i>
<i>19867</i>						START OPERATION	<i>12-21-10</i>	<i>AM</i>	<i>0105</i>
						FINISH OPERATION	<i>5</i>	<i>AM</i>	<i>0135</i>
						RELEASED	<i>12-21-10</i>	<i>AM</i>	<i>0200</i>
						MILES FROM STATION TO WELL	<i>85</i>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60-40 poz cm t	SK	225		2,700 00
CC 102	cell fake	lb	57		210 90
CC 109	Calcium chloride	lb	582		611 10
CF 153	wooden plug 8 5/8	SA	1		160 00
E 100	pickup m. h. d	m	85		361 25
E 101	Heavy Eqmt m. h. d	m	176		1,190 00
E 113	Bulk Delivery	TN	825		1,319 20
CE 200	Depth charge 0-500'	SA	1		1,000 00
CE 240	Blending Mixing charge	SK	225		315 00
PE 504	plug Constant Rental	SA	1		250 00
SC03	Sanding Supplement	EA	1		175 00

RECEIVED

JAN 13 2011

KCC WICHITA

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

*Thank you*

TOTAL

*DL5 5,804 72*

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>VAL-EUR94</b>	Lease No.	Date <b>12-21-10</b>	
Lease <b>BLEW TRUST</b>	Well # <b>1-7</b>		
Field Order # <b>2752</b>	Station <b>PRATT KS</b>	Casing <b>8 7/8</b>	Depth <b>260'</b>
Type Job <b>CNW 8 7/8 Surface</b>	Formation	County <b>Wichita</b>	State <b>KS</b>
		Legal Description <b>7-21-5</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>8 7/8</b>								<b>KCC</b>
Depth <b>260'</b>	Depth	From	To	Pre Pad	Max		5 Min.	<b>JAN 13 2011</b>
Volume <b>15 1/2</b>	Volume	From	To	Pad	Min		10 Min.	<b>CONFIDENTIAL</b>
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>245</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Sullivan</b>
Service Units <b>19867 33708 20920 19832 19862</b>		
Driver Names <b>Sullivan Melson Mcquire</b>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<b>2200</b>					<b>on for safety meeting</b>
					<b>RUN TO 575 8 7/8 24 CSG</b>
<b>1245</b>					<b>CASING ON BOTTOM</b>
<b>1255</b>					<b>Hook Up to circ.</b>
<b>0105</b>		<b>150</b>	<b>3</b>	<b>4</b>	<b>St Spacer</b>
<b>5</b>				<b>5</b>	<b>mix cnt 225 sk 60% 102</b>
<b>5</b>			<b>48</b>		<b>cnt mixed shut down</b>
<b>0125</b>				<b>3</b>	<b>Release Plug</b>
<b>0130</b>			<b>15 1/2</b>		<b>St Disp</b>
					<b>plug down</b>
					<b>circulate 8 BAY cnt to put</b>
					<b>5013 Complete</b>
					<b>THANK RECEIVED</b>
					<b>JAN 13 2011</b>
					<b>KCC WICHITA</b>