

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

1/14/12

OPERATOR: License # 4787  
Name: TDI, Inc.  
Address 1: 1310 Bison Road  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + 9696  
Contact Person: Tom Denning  
Phone: (785) 628-2593  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: Herb Deines  
Purchaser: Coffeyville Resources

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Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Cores, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_  
11/20/2010      11/27/2010      12/29/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 051-26044-00-00  
Spot Description: \_\_\_\_\_  
S/2 S/2 N/2 NE Sec. 10 Twp. 15 S. R. 19  East  West  
1,155 Feet from  North /  South Line of Section  
1,320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE       NW       SE       SW  
County: Ellis  
Lease Name: Jerry Well #: 1  
Field Name: Wildcat  
Producing Formation: Kansas City/Conglomerate  
Elevation: Ground: 2039' Kelly Bushing: 2049'  
Total Depth: 3749' Plug Back Total Depth: 3705'  
Amount of Surface Pipe Set and Cemented at: 235 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1267 Feet  
If Alternate II completion, cement circulated from: 1267  
feet depth to: surface w/ 200 sx cmt.

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**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 47,000 ppm Fluid volume: 1100 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Tom Denning, President Date: 1/14/2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 1/14/11 - 1/14/12  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 1-24-11

Operator Name: TDI, Inc. Lease Name: Jerry Well #: 1  
 Sec. 10 Twp. 15 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1270'	+779'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3020'	-742'
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3292'	-1243'
List All E. Logs Run:		Lansing/Kansas City	3338'	-1289'
Dual Compensated Porosity Log		Base Kansas City	3584'	-1535'
Dual Induction Log		Conglomerate	3623'	-1574'
Microresistivity Log		Arbuckle	3667'	-1618'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	235'	Common	160	3% gel 5% cc
Production	7 7/8"	5 1/2"	14#	3748'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface to 1267'	SMD	200	Circulate approx 25 sxs to pit

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3647'-3654'	natural	
4spf	3492'-3494'	250 gals 15% MA	

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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3681'</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/13/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>38</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: <u>3647'-3654'</u> <u>3492'-3494'</u>
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# ALLIED CEMENTING CO., LLC. 033995

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665.

SERVICE POINT:  
Russell KS

DATE <u>11-20-10</u>	SEC. <u>10</u>	TWP. <u>15</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Jerry</u>	WELL # <u>1</u>	LOCATION <u>Antonino KS 1 West 1 South</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/4 West South into</u>					

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CONTRACTOR Southwind Drilling Rig #1  
TYPE OF JOB Surface  
HOLE SIZE 12 1/4 T.D. 235'  
CASING SIZE 8 3/8 DEPTH 235'  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DEPTH  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT  
CEMENT LEFT IN CSG. 15'  
PERFS.  
DISPLACEMENT 14 BBL  
EQUIPMENT

OWNER  
CEMENT  
AMOUNT ORDERED 160 com 3% cc 2% Gel  
COMMON 160 @ 13.50 2160.00  
POZMIX @  
GEL 3 @ 20.25 60.75  
CHLORIDE 5 @ 51.50 257.50  
ASC @  
HANDLING 160 @ 2.25 360.00  
MILEAGE 110 @ 1.50/mile 300.00  
TOTAL 3138.25

PUMP TRUCK CEMENTER John Roberts  
# 398 HELPER Richard  
BULK TRUCK  
# 378 DRIVER Gary  
BULK TRUCK  
# DRIVER

### REMARKS:

Est. Circulation  
Mix 160sk cement  
Displace w/ 14 BBL H2O  
Cement Did Circulate!  
Thank You!

CHARGE TO: TDI Inc.  
STREET  
CITY STATE ZIP

### SERVICE

DEPTH OF JOB  
PUMP TRUCK CHARGE 991.00  
EXTRA FOOTAGE @  
MILEAGE 11 @ 7.00 77.00  
MANIFOLD @  
TOTAL 1068.00

### PLUG & FLOAT EQUIPMENT

@  
@  
@  
@  
@  
TOTAL

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner/agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Rome  
SIGNATURE Frank Rome

SALES TAX (If Any)  
TOTAL CHARGES ~~3138.25~~ KANSAS CORPORATION COMMISSION  
DISCOUNT ~~3138.25~~ IF PAID IN 30 DAYS

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JOB LOG

SWIFT Services, Inc.

DATE 27NOV10 PAGE NO.

CUSTOMER TDI Inc. WELL NO. LEASE JERRY #1 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 19863

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	1920							JAN 14 2011 START PIPE 5 1/2 - 14" CONFIDENTIAL RTD @ 3750' TOTAL PIPE 3752 SHOEST 42.50' DV TOP OF ST 58 @ 1269' CENTRALIZERS 1, 2, 4, 6, 8, 10, 59, 77 BASKETS 2, 12, 58, 77 DROP BALL CIRCULATE
	2117							
	2154	6	12		✓		200	Pump 500 gal MWD FLUSH
	2156	6	20		✓		200	Pump 80 BBL KCL FLUSH
	2200	4	36		✓		200	MIX 150 SX FA 2 @ 15.5 PPG
	2114							WASHOUT PUMP LINES.
	2116	6			✓			RELEASE PLUG START DISPLACEMENT
					✓			Pump 100 BBL WATER
					✓			Pump 15 BBL MWD
					✓			Pump 15.5 BBL KCL FLUSH
	2235		90 1/2		✓		1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	2239							DROP OPENING BOMB
	2245		7.5					PLUG RH/MA (30 SX - 20 SX)
	2256				✓		1300	OPEN D.V. TOOL
	2301	4	110		✓		100	MIX 200 SX SMD @ 11.2 PPG
	2335							WASHOUT PUMP LINES.
	2337	6			✓			RELEASE PLUG START DISPLACEMENT
	2344	8	31		✓		1500	PLUG DOWN CLOSE D.V. TOOL
	2347							RELEASE PRESSURE DRY.
	2354							WASH TRUCK
	0030							JOB COMPLETE
								THANKS #110
								JASON JEFF JOHN

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