

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/18/12

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: CONFIDENTIAL

Purchaser: JAN 18 2010

Designate Type of Completion **KCC**

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

9/27/09 10/2/09 10/21/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21876-00-00

Spot Description: _____

- S2 - SE - NW Sec. 13 Twp. 28 S. R. 34 East West

2310 Feet from North / South Line of Section

1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County HASKELL

Lease Name VERDA Well # 13 #1

Field Name WILDCAT

Producing Formation N/A

Elevation: Ground 2999' Kelley Bushing 3010'

Total Depth 4800' Plug Back Total Depth 4740' EST.

Amount of Surface Pipe Set and Cemented at 1696 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANS 1-2570
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name HAYDEN, SHAWN OR BLANCHE DBA HAYDEN OPERATIN

Lease Name LIZ SMITH License No. 33562

Quarter _____ Sec. 26 Twp. 30 S. R. 34 East West

County HASKELL Docket No. D26802

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 1/14/2010

Subscribed and sworn to before me this 18th day of January

Notary Public Dana Igleheart
Notary Public State of Oklahoma
Commission # 09005407 Expires 07/06/13

Date Commission Expires 7/06/13

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name VERDA

Well # 13 #1

Sec. 13 Twp. 28 S.R. 34 East West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:

ARRAY RESISTIVITY, MICRO, SD/DS NEUTRON MICRO, SD/DS NEUTRON & BOREHOLE SONIC ARRAY, CBL & Collar Locator.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1696'	MIDCON2 PP	300	SEE ATTACHED
					PREM PLUS	180	
PRODUCTION	7 7/8	5 1/2	15.5#	4786'	ECONOCEM	180	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	4186-4190	CLASS 'A'	75	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4186' -4190'	ACIDIZE W/500 GALS 15% FEHCL ACID.	4186-4190
4	4643' -4648'	ACIDIZE W/1000 GAL 15% HCL.	4643-4648
4	4404' -4409'	ACIDIZE W/1000 GAL 15% HCL.	4404-4409

TUBING RECORD	Size N/A	Set At N/A	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
DRY	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) DRY	

ACO-1 Completion Report

Well Name : VERDA 13 #1

FORMATION	TOP	DATUM
KRIDER	2665	345
WABAUNSEE	3320	-310
BASE OF HEEBNER	4052	-1042
LANSING	4138	-1128
KANSAS CITY	4578	-1568
MARMATON	4730	-1720

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2746312		Quote #:		Sales Order #: 6916932	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep:			
Well Name: Verda			Well #: 13-1		API/UWI #:		
Field:		City (SAP): SUBLETTE		County/Parish: Haskell		State: Kansas	
Contractor: Kenai			Rig/Platform Name/Num: 55				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: BRINKMAN, BENNETT			MBU ID Emp #: 414024	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRINKMAN, BENNETT Wade	7	414024	BRITTAN, LYLE	7	460473	GREEN, SCOTT Bradley	7	371493
NALL, CHAD Alan	7	426530	TAVAI, MASON T	7	423521			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10804587	45 mile	10949720	45 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	
09-28-2009	1.5		09-29-2009	6	2				
TOTAL				<i>Total is the sum of each column separately</i>					

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top KCC Bottom	28 - Sep - 2009	17:30	CST
Form Type BHST	28 - Sep - 2009	22:30	CST
Job depth MD 1700. ft Job Depth TVD	29 - Sep - 2009	02:30	CST
Water Depth Wk Ht Above Floor	29 - Sep - 2009	03:50	CST
Perforation Depth (MD) From To	29 - Sep - 2009	05:20	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
VLVAGSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
KIT, HALL WELD-A	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	%
	Conc		Conc	Sand Type	Size	Qty			Qty		
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Midcon 2 Premium Plus	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	18.138 Gal	FRESH WATER									
2	PREM PLUS	SWIFCEM (TM) SYSTEM (452990)	180	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement	CONFIDENTIAL		105	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes					
Displacement	105	Shut In: Instant	8 2010	Lost Returns	Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns	Actual Displacement		Treatment				
Frac Gradient		15 Min	KCC	Spacers	Load and Breakdown		Total Job				
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2746312		Quote #:		Sales Order #: 6916932	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep:			
Well Name: Verda			Well #: 13-1		API/UWI #:		
Field:		City (SAP): SUBLETTE		County/Parish: Haskell		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: Kenai			Rig/Platform Name/Num: 55				
Job Purpose: Cement Surface Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: BRINKMAN, BENNETT			MBU ID Emp #: 414024	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Rig Up Safety Meeting	09/28/2009 16:30							BILL U AND MIKE T RIGGED UP EQUIP
Rig-Up Equipment	09/28/2009 16:50							EQUIPMENT RIGGED UP
Call Out	09/28/2009 17:30							REC CALL FROM BILL U AND JERRAKO E ABOUT RELEAVING HIM ON LOCATION
Pre-Convoy Safety Meeting	09/28/2009 18:30							PUMP TRUCK ON LOCATION CHAD NALL AND I DROVE TO RELEASE BILL AND MIKE. BULK COMING OUT OF PAMPA. CALLED DISPATCH TO LET THEM KNOW WE WERE LEAVING.
Arrive At Loc	09/28/2009 22:30							WENT OVER NUMBERS WITH CO MAN MR SESSIONS
Standby - Other - see comments	09/28/2009 23:00							WAITING ON RIG TO RUN CASING
Other	09/29/2009 02:00							STAB HEAD
Pre-Job Safety Meeting	09/29/2009 02:05							ALL HALLIBURTON AND RIG HANDS PRESENT
Pressure Test	09/29/2009 02:30						3000.0	PRESSURE TESTED TO 3000 PSI
Pump Lead Cement	09/29/2009 02:35		6		158		200.0	LEAD CEMENT MIDCON-2 11.4
Pump Tail Cement	09/29/2009 03:00		5		43		175.0	TAIL CEMENT PREM PLUS 14.8
Drop Plug	09/29/2009 03:09							HWE PLUG LEFT HEAD 8 5/8

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	09/29/2009 03:10		9		85		400.0	FRESH WATER
Slow Rate	09/29/2009 03:15		2		5		340.0	SLOWED TO 2 BBLS PER IN
Other	09/29/2009 03:20						320.0	SHUT DOWN FOR 5 MINS
Slow Rate	09/29/2009 03:25		2		5		370.0	PUMP 5 BBLS AT 2 BBLS PER MIN
Other	09/29/2009 03:30							SHUT DOWN FOR 5 MINS
Slow Rate	09/29/2009 03:35		2		5		440.0	PUMP 5 BBLS AT 2 BBLS PER MIN
Other	09/29/2009 03:40							SHUT DOWN 5 MINS PRESSURE FELL TO 320
Slow Rate	09/29/2009 03:45		2		5		480.0	PUMP 5 BBLS AT 2 BBLS MIN
Other	09/29/2009 03:50							PRESSURE CLIMBED TO 490 DID NOT BUMP PLUG TOLD CO. MAN. HE CALLED L. DAVIS WITH EOG. HE SAID TO CHECK FLOATS AND GO FROM THERE
Check Floats	09/29/2009 03:54							LET ALL PRESSURE OFF QUICKLY. FLOATS HELD 1/2 BBL WATER BACK
Pre-Rig Down Safety Meeting	09/29/2009 04:10							ALL HALLIBURTON HANDS PRESENT
Rig-Down Equipment	09/29/2009 04:13							
Depart Location Safety Meeting	09/29/2009 05:00							ROUTE BACK TO SERVICE CENTER FOR PUMP TRUCK AND CEMENTER. 1 BULK TRUCK GOING TO BF THE OTHER TO PAMPA WENT OVER ROUTE WITH THEM TOLD THEM TO WATCH FOR HAZARDS ON THE WAY BACK
Depart Location for Service Center or Other Site	09/29/2009 05:20							CALLED DISPATCH TO LET THEM KNOW WE WERE ON OUR WAY

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SOLD TO # : 340223

Ship To # : 2746312

Quote # :

Sales Order # :

6916932

GUMMIT Version: 7.00.100

Tuesday, September 29, 2009 04:29:00

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2746312	Quote #:	Sales Order #: 6929274
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Heiskell, Preston	
Well Name: Verda	Well #: 13-1	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BRINKMAN, BENNETT	MBU ID Emp #: 414024

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRINKMAN, BENNETT Wade	8	414024	DELGADO, GERARDO	8	438393	MUNIZ, JOHN	8	106979
NALL, CHAD Alan	8	426530						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-02-2009	6	1	10-03-2009	3	3			

TOTAL *KCC* Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone	
Formation Depth (MD) Top	Called Out	02 - Oct - 2009	13:45	CST
Formation Depth (MD) Bottom	On Location	02 - Oct - 2009	17:30	CST
Form Type	Job Started	02 - Oct - 2009	23:50	CST
Job depth MD	Job Completed	03 - Oct - 2009	00:55	CST
Water Depth	Departed Loc	03 - Oct - 2009	02:15	CST
Perforation Depth (MD) From				
Perforation Depth (MD) To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	4800.		
5 1/2" Production Casing	Unknown		5.5	4.95	15.5				4800.		
Surface Casing	Unknown		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
CENTRALIZER ASSY - TURBO - API -	38	EA		
CLAMP - LIMIT - 5-1/2 - HINGED -	8	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG,CMTG, TOP, 5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Cementing Job Summary

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk					
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	180	sacks	13.5	1.74	8.43		8.43					
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)												
	10 %	SALT, BULK (100003695)												
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)												
	0.6 %	HALAD(R)-344, 50 LB (100003670)												
	0.5 %	D-AIR 3000 (101007446)												
	0.1 %	WG-17, 50 LB SK (100003623)												
	8.426 Gal	FRESH WATER												
2	2% KCL Displacement		110	bbl	8.45	.0	.0	.0						
	167 lbm/Mgal	POTASSIUM CHLORIDE - KCL, 50 LB BAG (100001585)												
3	Rat Hole Plug Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	50	sacks	13.5	1.74	8.43		8.43					
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)												
	10 %	SALT, BULK (100003695)												
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)												
	0.6 %	HALAD(R)-344, 50 LB (100003670)												
	0.5 %	D-AIR 3000 (101007446)												
	0.1 %	WG-17, 50 LB SK (100003623)												
	8.426 Gal	FRESH WATER												
Calculated Values			Pressures			Volumes								
Displacement	110	Shut In: Instant	Lost Returns		Cement Slurry		Pad							
Top Of Cement		5 Min	Cement Returns		Actual Displacement		Treatment							
Frac Gradient		15 Min	Spacers		Load and Breakdown		Total Job							
Rates														
Circulating		Mixing		Displacement		Avg. Job								
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID							
The Information Stated Herein Is Correct				Customer Representative Signature										

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2746312		Quote #:		Sales Order #: 6929274	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Heiskell, Preston			
Well Name: Verda			Well #: 13-1		API/UWI #:		
Field:		City (SAP): SUBLETTE		County/Parish: Haskell		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: Kenai			Rig/Platform Name/Num: 55				
Job Purpose: Cement Production Casing					Ticket Amount:		
Well Type: Development Well				Job Type: Cement Production Casing			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: BRINKMAN, BENNETT			MBU ID Emp #: 414024	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out CONFIDENTIAL	10/02/2009 13:30							REC CALL FOR JOB TO BE ON LOCATION AT 1830
Depart Yard Safety Meeting KCC	10/02/2009 14:00							CEMENTER AND PUMP OPERATOR COMING OUT OF WOODWARD WENT OVER ROUTE TO LOCATION. TRAVELING DURING THE DAY TOLD TO WATCH FOR CONSTRUCTION AND SCHOOL BUSES. BULK GOING OUT OF PAMPA
Depart from Service Center or Other Site	10/02/2009 14:30							CALLED DISPATCH TO LET THEM WE WERE LEAVING THEN LEFT YARD
Arrive at Location from Service Center	10/02/2009 17:30							ARRIVED ON LOCATION, CALLED DISPATCH TO LET THEM KNOW WE WERE ON LOCATION WENT OVER NUMBERS WITH CO MAN. SPOTTED PUMP AND BULK TRUCKS
Safety Meeting - Pre Rig-Up	10/02/2009 18:00							WENT OVER ROUTES OF HOSES AND IRON
Rig-Up Equipment	10/02/2009 18:10							RIGGED UP EQUIPMENT

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Sold To #: 348223

Ship To #: 2746312

Quote #:

Sales Order #:

6929274

SUMMIT Version: 7.20.130

Saturday, October 03, 2009 01:13:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Wait on Customer or Customer Sub-Contractor Equip	10/02/2009 19:15							RUNNING CASING AND CIRCULATING CASING
Other	10/02/2009 23:00							STAB HEAD
Pre-Job Safety Meeting	10/02/2009 23:40							SAFETY MEETING WITH RIG CREW AND HES EMPLOYEES
Pump Cement	10/02/2009 23:50		3		9		65.0	FILL RAT HOLE 50/50 POZ 13.5
Pump Cement	10/03/2009 00:00		3		6		60.0	FILL MOUSE HOLE 50/50 POZ 13.5
Test Lines	10/03/2009 00:13						3000.0	TESTED LINES TO 3000
Pump Cement	10/03/2009 00:15		7		56		250.0	50/50 POZ PREMIUM 13.5
Shutdown	10/03/2009 00:29							SWITCH OVER TO WASH OUT LINE
Other	10/03/2009 00:30							WASH PUMPS AND LINES
Drop Plug	10/03/2009 00:38							5 1/2 PLUG LEFT HEAD
Pump Displacement	10/03/2009 00:39		10		100		850.0	WATER WITH 4%KCL
Other	10/03/2009 00:49		3		10		1100.0	SLOWED TO 3 BPM
Bump Plug	10/03/2009 00:55						1850.0	
Check Floats	10/03/2009 00:57							FLOATS HELD 3/4 BBL BACK
Safety Meeting - Pre Rig-Down	10/03/2009 01:00							WENT OVER WHERE TO PUT HOSES AND IRON AND TO WATCH THEIR STEPS SINCE IT WAS DARK
Rig-Down Equipment	10/03/2009 01:05							RIGGED DOWN IRON AND HOSES

CONFIDENTIAL

JAN 18 2010

KCC

RECEIVED
JAN 22 2010
KCC WICHITA

Sold To # : 348223

Ship To # : 2746312

Quote # :

Sales Order # :

6929274

SUMMIT Version: 7.20.130

Saturday, October 03, 2009 01:13:00

HALLBUFTEN

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Convoy Safety Meeting	10/03/2009 02:10							BULK WENT BACK TO PAMPA WENT OVER ROUTE WITH DRIVER TOLD HIM TO WATCH FOR DEER AND OTHER THINGS ON THE ROAD. PUMP AND CEMENTER LEFT FOR WOODWARD. WENT OVER SAME THINGS WITH PUMP OPERATOR.
Depart Location for Service Center or Other Site	10/03/2009 02:15							CALLED DISPATCH LEFT LOCATION

CONFIDENTIAL
JAN 18 2010
KCC

RECEIVED
JAN 22 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 044390

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
CARLISLE

DATE <u>10-14-09</u>	SEC. <u>13</u>	TWP. <u>29S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>10:50am</u>	JOB START <u>2:30</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>VERDA</u>		WELL# <u>13-1</u>		LOCATION <u>Ulysses 2012 e. Rd 66</u>		COUNTY <u>Maxwell</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>4N-1/2W 51N</u>			

CONTRACTOR Rawhide
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH 4121'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER _____
 CEMENT AMOUNT ORDERED 75 SKS

DISPLACEMENT 240 lbs
 EQUIPMENT 178 csg

COMMON 75 @ 15.45 1158.75
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____

PUMP TRUCK CEMENTER Terry
 HELPER Kelly
 BULK TRUCK # JAN 18 2010 DRIVER Darren - helper
 BULK TRUCK # 36334 DRIVER Tony

HANDLING 75 @ 2.40 180.00
 MILEAGE 110.5 km 312.00
 AS PROVIDED TOTAL 1650.75

REMARKS:
Press backside to 1000'
Turn rate 3 1/2 DRL @ 400'
with 75 SKS cement. Washout
pump lines. Displace 11 3/4 Bbls
squeeze to 2000'. Reverse to
clean shortway. Reverse to
to 1000'. Test squeeze @ 1500' hold
washdown squeeze. Reverse squeeze
to 1000' & hold. Job complete
@ 2:45 pm
Thanks

SERVICE
 DEPTH OF JOB 4121'
 PUMP TRUCK CHARGE _____ 1185.00
 EXTRA FOOTAGE @ _____
 MILEAGE 3.5 @ 7.00 245.00
 MANIFOLD @ _____
 TOTAL 1430.00

CHARGE TO EOG
 STREET _____
 CITY _____ STATE _____ ZIP _____

Terry Maxwell 408-640-2034		AFE	
Wall Name: <u>VERDA 13 #1</u>		BCP	
Part Code: <u>45-421</u>	APPROVAL INITIALS: <u>TJM</u>	W/O	
<u>409</u>	<u>505040</u>	LOE	

RECEIVED PLUG & FLOAT EQUIPMENT
JAN 22 2010
 KCC WICHITA

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TERRY MAXWELL
 SIGNATURE Terry Maxwell 10/14/09 B.d

TOTAL _____
 SALES TAX (if Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS