

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

1/20/12  
1/20/10

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NCRA  
Operator Contact Person: MIKE MITCHELL  
Phone: ( 316 ) 262-1378  
Contractor: Name: STERLING DRILLING  
License: 5142  
Wellsite Geologist: TED JOCHEMS JR

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/06/09 10/18/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21803-0000  
County: GOVE  
NW SE SW SW Sec. 15 Twp. 30 S. R. 30  East  West  
490 feet from (S) N (circle one) Line of Section  
850 feet from E / (W) (circle one) Line of Section

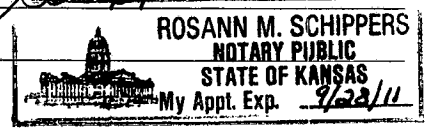
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BROOKOVER Well #: 1-15  
Field Name: WC  
Producing Formation: FT SCOTT;MISS  
Elevation: Ground: 2875 Kelly Bushing: 2884  
Total Depth: 4626 Plug Back Total Depth: 4593  
Amount of Surface Pipe Set and Cemented at 354 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2418 Feet  
If Alternate II completion, cement circulated from 2418  
feet depth to SURFACE w/ 450 sx cmt.

Drilling Fluid Management Plan AHINSJ-470  
(Data must be collected from the Reserve Pit)  
Chloride content 12750 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used ALLOW TO DRY  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: \_\_\_\_\_  
Subscribed and sworn to before me this 20th day of JANUARY,  
20 10.  
Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 20 2010  
CONSERVATION DIVISION  
WICHITA, KS

JAV

4/24/10  
13/20

Operator Name: FALCON EXPLORATION, INC. Lease Name: BROOKOVER  
 Sec. 15 Twp. 13/20 S. R. 30  East  West County: GOVE

Well: JATV3017400

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	2312	572
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/ANHYDRITE	2343	541
List All E. Logs Run:		LANSING	3917	-1033
<b>CNL/CDL;DIL;BHCS;MEL</b>		BKC	4214	-1330
		MYRICK ST	4378	-1494
		FT SCOTT	4400	-1516
		CHEROKEE	4428	-1544
		MISS	4494	-1610

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24#	354	COMMON	200	2% GEL, 3% CC
PRODUCTION	7-7/8	4-1/2	10.5	4609	AA-2	450	
DV TOOL				2418	A-CON	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas- **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**CONFIDENTIAL**

JAN 20 2010

BROOKOVER #1-15  
490' FSL & 850' FWL (NW SE SW SW)  
SECTION 15-13S-30W  
GOVE COUNTY, KS  
API #15-063-21803-0000

**DST #1:** 3887-3909', 5-90-60-0. WEAK BLOW ON FIRST OPEN. WEAK BLOW, DEAD IN 35 MIN. FLUSHED TOOL. GOT SURGE BACK THEN DIED ON SECOND OPEN. RECOVERED 65' VSL.OCM (2% OIL, 3% WATER, 95% MUD). IHP 1867# -- IFP'S 28-29# -- ISIP 1153# -- FFP'S 32-57# -- ISIP 0# -- FHP 1833#. BHT 115°

**DST #2:** 4058-4144', 5-90-90-150. WEAK BLOW ON FIRST OPEN. STRONG BLOW ON 2ND OPEN (BUILT TO 11" AT END). RECOVERED 120' GIP, 62' OCGM (5% OIL, 25% GAS, 70% MUD), 62' SL.MCGO (5% MUD, 35% GAS, 60% OIL), 63' CGO (20% GAS, 80% OIL), 63' HMC GO (25% MUD, 25% GAS, 50% OIL). IHP 1953# -- IFP'S 34-49# -- ISIP 1120# -- FFP'S 65-137# -- FSIP 1031# -- FHP 1892#. BHT 120°.

**DST #3:** 4143-4174', 5-90-50. WEAK 1/8 INCH BLOW ON FIRST OPEN. VERY WEAK BLOW ON SECOND OPEN, FLUSHED TOOL, SURGE, THEN DIED ON SECOND OPEN. RECOVERED 65' SL.OCM (5% OIL, 95% MUD). IHP 2004# -- IFP'S 28-33# -- ISIP 941# -- FFP'S 57-57# FHP 1972#. BHT 117 DEGREES F.

**DST #4:** 4326-4424', 5-90-90-180. WEAK 1" BLOW ON FIRST OPEN. STRONG BLOW ON 2ND OPEN (BUILT TO BTM. IN 33"). RECOVERED 450' GIP, 100' O&GCM (5% OIL, 10% GAS, 85% MUD), 60' MGCO (15% MUD, 35% GAS, 50% OIL), 63' MCGO (15% MUD, 35% GAS, 50% OIL), IHP 2105# -- IFP'S 32-45# -- ISIP 1132# -- FFP'S 58-95# -- FSIP 1105# -- FHP 2072#. BHT 124 DEG. F

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 20 2010

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 037655

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-7-09</u>	SEC <u>15</u>	TWP. <u>13</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30am</u>	JOB FINISH <u>8:00am</u>
LEASE <u>Brook over</u>		WELL # <u>1-15</u>	LOCATION <u>Gove 4s to "D" RD 7 W N into</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Sterling Drilling #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 354  
 CASING SIZE 8 5/8 23' DEPTH 354  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 2 1/2 BCL

OWNER  
 CEMENT  
 AMOUNT ORDERED 200 Com 3% CC  
2% BCL  
 COMMON 200 @ 15.45 3090.00  
 POZMIX @  
 GEL 4 @ 20.80 83.20  
 CHLORIDE 7 @ 58.20 407.40  
 ASC @

EQUIPMENT  
 PUMP TRUCK CEMENTER Craig JAN 20 2010  
 # 417 HELPER Matt KCC  
 BULK TRUCK  
 # 410 DRIVER John  
 BULK TRUCK  
 # DRIVER

HANDLING 211 @ 2.40 506.40  
 MILEAGE 110/51/4/1/2 949.50  
 TOTAL 5036.50

REMARKS:  
8 5/8 Casing on bottom. Est. Circulation.  
Mixed 200 SK + Displace Plug  
Cement Circulated  
THANISS

SERVICE  
 DEPTH OF JOB  
 PUMP TRUCK CHARGE 1018.00  
 EXTRA FOOTAGE 54 @ 1.85  
 MILEAGE 14.5 @ 700 315.00  
 MANIFOLD @  
 TOTAL 1333.00

CHARGE TO: Falcon Exploration  
 STREET  
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT  
1 8 5/8 wooden Plug  
 @  
 @  
 @  
 @  
 TOTAL

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)  
 TOTAL CHARGES [scribble]  
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME  
 SIGNATURE [Signature]

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <u>Falcon Explor</u>	Lease No.	Date: <u>10-19-09</u>
Lease: <u>Brookover</u>	Well #: <u>H-15</u>	
Field Order # <u>00297</u>	Station: <u>1717</u>	Casing: <u>4 1/2</u>
		Depth: <u>1015</u>
Type Job: <u>242 - 4 1/2 DU Constring</u>	Formation:	County: <u>Gove</u>
		State: <u>KS</u>
		Legal Description: <u>15-13-30</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				<u>225 sks - AA2</u>				5 Min.
Depth	Depth	From	To	Pre Pad		Max		10 Min.
Volume	Volume	From	To	Pad		Min		15 Min.
Max Press	Max Press	From	To	Frac		Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Pre Flush - mud		HHP Used		Total Load
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		

Customer Representative: <u>Leon</u>	Station Manager: <u>J. Bennett</u>	Treater: <u>A. Oweira</u>
Service Units: <u>28037</u> <u>27462</u> <u>14351</u> <u>19682</u> <u>14355</u> <u>14284</u>		
Driver Names: <u>L. Oweira</u> <u>R. Cox</u> <u>T. Clauer</u> <u>T. Aughton</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On loc-site assessment
7:03					spot tanks rig up
7:50					safety meeting
14:55					pressure test 2000#
15:00	500		12	4	start w/ 500 gal superflush
15:07	450		55	4	start w/ 2250 sks AA2 @ 15.3#
15:30	0		73	6	drop plug disp csg w/ mud 9.3#
16:15	1200	120		0	land plug float hold
17:00	800		2	3	circ 1 hr - open DU tool @ 800#
18:00	100		205	3	start w/ 450 sks A-con @ 12.0#
18:45	0		37	5	drop plug disp csg w/ H2O
19:00	1400			0	float hold land plug
19:03					plug rat hole
					job complete

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