

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008

Form Must Be Typed

1/20/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion: \_\_\_\_\_

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_

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KCC

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

9/30/2009 10/1/2009 Waiting on Completion

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_

Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 011-23660-00-00

Spot Description: \_\_\_\_\_

SE NW SW NE Sec. 6 Twp. 25 S. R. 24  East  West

1915 Feet from  North /  South Line of Section

2255 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Cleaver Well #: 7-6B INJ2

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 852' Kelly Bushing: \_\_\_\_\_

Total Depth: 472' Plug Back Total Depth: 462'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan EOR NS 125-10

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 1/20/2010

Subscribed and sworn to before me this 20<sup>th</sup> day of JANUARY

20 10 Kent E. Keppel

Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_

**KENTON E. KEPPEL**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
My Commission Expires November 13, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (TVL/22)  
**RECEIVED**  
**JAN 22 2010**

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Cleaver Well #: 7-6B INJ2  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>Gamma Ray (sent in with U-1))</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Excello 102' 750'  Bartlesville 316' 536'  Mississippian 448' 404'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	20'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	472'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			
			<b>CONFIDENTIAL</b> JAN 20 2010 KCC
			Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours _____	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Cleaver 7-6B Inj. 2

Thickness of Strata	Formation	Total Depth	Remarks
0-2	SOC		
2-23	LIME		Run 462.25' 27/2 10-1-09
23-74	SHALE		
74-90	20' LIME		
90-97	BL SHALE - SHALE		
97-102	5' LIME		
102-103	COAL		
103-207	SHALE		
207-208	LIME		
208-211	DK SHALE		
211-316	SHALE		
316-322	GRY SAND		
322-368	SHALE		
368-369	COAL		
369-378	SHALE		
378-381	SAND LIGHT OR SHALE		
381-384	SAND <sup>FINE</sup> <sup>TALCO</sup> <sup>OR</sup> SAND <sup>SAND</sup> IS DARK BROWN		
384-404	SAND DARK & LAMINATED, SHALE		
404-405	COAL		
405-443	SHALE		
443-444	COAL		
444-448	SHALE		
448-472	MISS LIME		

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JAN 20 2010

KCC

TO 472

RECEIVED  
JAN 22 2010  
KCC WICHITA

FED ID#  
 MC ID# 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket

3487

DATE 10-16-09

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes  
 ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Cleaver # 7-60 INT 2 CONTRACTOR M<sup>c</sup>Conrad Dris.  
 KIND OF JOB LongSting SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. 10/19/09 Discussed Well # With Kent K. @ R.F. OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 sks	Quick Set Cement		1155.00
280 lbs	KOL-SEAL 4" P/BK		126.00
100 lb.	Gel > Flush Ahead		25.00
4 1/2 hrs	water Truck #193		360.00
90	miles on Trk #107		135.00
	BULK CHARGE		
403 Trks	BULK TRK. MILES		398.97
90	PUMP TRK. MILES		270.00
1	PLUGS 2 7/8" Top Rubber	KCC	17.00
		6.3% SALES TAX	83.35
		TOTAL	3270.32

**CONFIDENTIAL**  
 JAN 20 2010

T.D. 472' RECEIVED  
 SIZE HOLE \_\_\_\_\_ JAN 22 2010  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_ KCC WICHITA  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 462' VOLUME 2.67 Bbls  
 SIZE PIPE 2 7/8" - 8rd  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, Salinated with 10 Bbls water, Mixed 70 sks. Quick Set Cement w/ 4" KOL-SEAL, Shut down - washout pump & lines. Release Plug - Displace Plug with 2 1/2 Bbls water, Final Pumping at 350 PSI - Bumped Plug To 1100 PSI Close Tubing w/ 1100 PSI Good cement returns w/ 2 1/2 Bbls slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #186, Jason #193</u>	
<u>Brad Butler</u>		<u>called by Shawn</u>	
HSI REP.		OWNER'S REP.	