

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/06/12

OPERATOR: License # 31652

Name: Norstar Petroleum Inc.

Address 1: 6855 S. Havana St., Ste 250

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Clark D. Parrott

Phone: ( 303 ) 925-0696

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Tim Priest

Purchaser: NCRA

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

9/29/2009 10/5/2009 11/20/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 039-21106-00-00

Spot Description: \_\_\_\_\_

NE SW Sec. 10 Twp. 2 S. R. 27  East  West

2075 Feet from  North /  South Line of Section

1680 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Decatur

Lease Name: NPI Wilson Well #: 1-10

Field Name: Monaghan North

Producing Formation: Lansing KC

Elevation: Ground: 2606 Kelly Bushing: 2611

Total Depth: 3700 Plug Back Total Depth: 3655

Amount of Surface Pipe Set and Cemented at: 255 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2151 Feet

If Alternate II completion, cement circulated from: 2151

feet depth to: 760' & 650' to surf w/ 115 sx & 125 sx sx cmt.

Drilling Fluid Management Plan AT JINS 1-25-10

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 1/5/2010

Subscribed and sworn to before me this 5<sup>TH</sup> day of JANUARY

Notary Public: [Signature] CLARK D. PARROTT  
NOTARY PUBLIC  
STATE OF COLORADO

Date Commission Expires: 4-5-2011

**KCC Office Use ONLY**

4 Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

\_\_\_\_\_ UIC Distribution

**RECEIVED**  
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Operator Name: Norstar Petroleum Inc. Lease Name: NPI Wilson Well #: 1-10  
 Sec. 10 Twp. 2 S. R. 27  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**CDL/CNL, DIL, MEL**

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2123	+488
Topeka	3275	-664
Heebner Shale	3404	-793
Toronto	3435	-824
Lansing	3447	-836
BKC	3648	-1037

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	255	common	175	3% cc, 2% gel
Prod	7 7/8"	5 1/2"	15.5	3696	EA-2	140	flocele
Port collar				2151	SMD	115	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf - 650'	100 SMD, 25 common	125 total	3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3547'-3550', 3517'-3522'	1,900 gal 15% MCA	

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3637'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/20/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>n/a</u> Water Bbls. <u>nw</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Lansing</u>
--	---	--



CHARGE TO: *Norstar*  
*North Star Petroleum*  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No 16789

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. *Hays, Ks*  
 2. *Ness City, Ks*  
 3.  
 4.

WELL/PROJECT NO. *#1-10* LEASE *N/Wilson* COUNTY/PARISH *Decatur* STATE *Ks* CITY DATE *10-20-09* OWNER  
 TICKET TYPE  SERVICE  SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA *113* DELIVERED TO *N/Jennings, Ks* ORDER NO.  
 WELL TYPE *Oil* WELL CATEGORY *Under Infill* JOB PURPOSE *Squeeze* WELL PERMIT NO. WELL LOCATION  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	100		Mi		500	500.00
577		1			Pump Charge - Shallow Squeeze	670	1	FR	Ka	850.00	850.00
290		1			D-AIR	2		gal		35.00	70.00
410		1			TOP Plug	1		pc	5 1/2 in	100.00	100.00
330	KCC MICHITA JAN 1 2010 RECEIVED	2			SMD Cement	125		SKS		14.00	1750.00
276		2			Flocele	32		lb		1.50	48.00
581		2			Service Charge	125		SKS		1.50	187.50
583		2			Drayage	622		Tm	12440 lbs	1.00	622.00

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 KCC

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Paul Paul*

DATE SIGNED *10-20-09* TIME SIGNED *1500*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4127.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 10.3% 123.98
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4251.48
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Paul Paul*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

10/10

DATE 10-2008 PAGE NO. 1

CUSTOMER *Norstar Petroleum* WELL NO. 1-10 LEASE *M. Wilson* JOB TYPE *Squeeze to Surface* TICKET NO. 16789

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1345					15.5#	5 1/2	On location
								Setup P.T
								5 1/2 casing Perforated @ 650'
	1415	4						300 Pump H <sub>2</sub> O - inj rate -
		4	10					300 10 BBL - Have circ - H <sub>2</sub> O -
		4						200 Start 75 SKS SMD @ 11.2#/gal
		4	42					100 Start 25 SKS SMD @ 12.7#/gal
		4	78					150 Have cut Returns to Surface
		4	51					150 Start 25 SKS SMD @ 14#/gal
			58					Vac Fin cut,
								Drop Top Plug.
		3						Start Displ - H <sub>2</sub> O 14 BBL
	1450							Fin Displ - SIP - 200
								Close in.
								Wash up P.T.
	1500							Job Complete
								Rack up etc.
								Thanks Don, Doug & Lane
								40 SKS cut to P.T

6  
done

JAN 06 2010

1000

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 MCC WICHITA



CHARGE TO: Northstar Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

*Ken  
11/10*

TICKET No 16752

PAGE	OF
1	1

SERVICE LOCATIONS 1. <u>Hays, Ks</u> 2. <u>Ness City, Ks</u> 3. 4.	WELL/PROJECT NO. <u>1-10 NPT Wilson</u>	LEASE <u>Wilson</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>Ks</u>	CITY	DATE <u>10-19-09</u>	OWNER <u>same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Finco</u>	RIG NAME/NO.	SHIPPED VIA <u>ctf</u>	DELIVERED TO <u>Location</u>	ORDER NO.	WELL LOCATION	
WELL TYPE <u>oil</u>	WELL CATEGORY <u>development</u>	JOB PURPOSE <u>Part Collar</u>	WELL PERMIT NO.	REFERRAL LOCATION			
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE # 111	100	mi			5 <sup>00</sup>	500 <sup>00</sup>	
576D		1			Pump Charge	1	ea	2150		1100 <sup>00</sup>	1100 <sup>00</sup>	
100		1			Mileage-Talman	100	mi			2 <sup>00</sup>	200 <sup>00</sup>	
105		1			Part Collar Tool Rental w/man	1	ea			300 <sup>00</sup>	300 <sup>00</sup>	
290		1			D-Air	2	gal			35 <sup>00</sup>	70 <sup>00</sup>	
330		2			SMD Cement	235	skt			14 <sup>00</sup>	3290 <sup>00</sup>	
276		2			Flocele	50	#			1 <sup>50</sup>	75 <sup>00</sup>	
581		2			Cement Service Charge	235	skt			1 <sup>50</sup>	352 <sup>50</sup>	
583		2			Drayage	1148.5	TAX			1 <sup>00</sup>	1148 <sup>50</sup>	

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 10-19-09 TIME SIGNED 1745  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7036 <sup>00</sup>	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	235 <sup>31</sup>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7271 <sup>31</sup>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-19-09 PAGE NO. 1

CUSTOMER NorthStar Petroleum

WELL NO. NPT WILSON

LEASE 1-10

JOB TYPE Port Collar

TICKET NO. 16752

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							close w/ tool <i>Rev on 01/11/10</i>
	1330							Thg arrives on loc. 2 3/8" x 5 1/2" P.C. @ 2150'
								T 1H w/ Tool Locat P.C. 1000 Test Csg
	1620	4.5	11			400		Open P.C. Take inj rate & check for blow
	1630	4.5	0			450		Start Cement <i>sput down for 10 min</i>
	1647	4.5	80					<del>Cement Displacement</del>
	1720	4.5	126/0					End Cement / Start Displacement Cement Displaced <del>126/0</del>
			8					<del>Cement</del> close P.C. 1000 Test Csg
	1725							KCC
	1735	3	0					Run 5 hrs Rev out Hole clean wash up Trk did not cure cement
	1740		18					

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Thank you  
Nick, Josh F. & Lane



CHARGE TO:  
*Northstar Petroleum*  
 ADDRESS  
 CITY, STATE, ZIP CODE

*11/10*

TICKET

No 16782

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. <i>1-10 NPI</i>	LEASE <i>Wilson</i>	COUNTY/PARISH <i>Decatur</i>	STATE <i>Ks</i>	CITY	DATE <i>10-5-09</i>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>WW</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO. <i>NW/Oberlin, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Wildcat</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #113	100	mi			500	500.00	
578		1			Pump Charge - out Longstring	1	ea		ft.	1400.00	1400.00	
221		1			Liquid KCL	2	gal			2500	50.00	
281		1			Mud flush	500	gal			1.00	500.00	
290		1			D-Air	2	gal			3500	70.00	
402		1			Centralizers	9	ea	5 1/2	in	5500	495.00	
403	KCC WICHITA JAN 11 2010 RECEIVED	1			Cement Baskets	2	ea	5 1/2	in	180.00	360.00	
404		1			Part Collar	1	ea	5 1/2	in	1900.00	1900.00	
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	in	225.00	225.00	
407		1			Insert Float Shoe w/ Auto Fill	1	ea	5 1/2	in	275.00	275.00	
419		1			Rotating Head Rental	1	ea	5 1/2	in	150.00	150.00	

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *10-16-09* TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1 PAGE TOTAL	5925.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	4283.90
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10208.90
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	444.98
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,653.88
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!





**JOB LOG**

**SWIFT Services, Inc.**

well 80625  
DATE 11-5-09 PAGE NO. 1

CUSTOMER Northstar Petroleum WELL NO. 1-10 NPP Wilson LEASE Wilson JOB TYPE Cement Lining TICKET NO. 116782

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
10/5	22:00					15 1/2 #	5 1/2	On location w/ float equip - D.P. Latch Down Rig unloading pipe - Cut in 2 Pipe trks
	23:00							Lay Down RH & MH & change over to run 5 1/2" casing
10/6	00:30							Rig start running casing Insert float shoe w/ Auto Pill Latch Down Baffle - SJ 35-40 Centralizers 1-2-4-6-8-10-12-36-38 Cement Baskets 10 + 37 Port Collar #37 collar @ 2151' Drop ball 5 Jts out. Casing tag 1 Jt early - ck tallying off 1 Jt on tallying - wait for P.T. to be called on loc.
	02:15							Start CIP & Rotate casing rot wheel after Balc trk - (4 miles) 1-way
	02:30							Plug RH & MH - 30 9.15 SKS cont
	05:30		10 1/2					Pump 500 gal mud flush Rotate casing
	05:40	5	12				200	Pump 20 BBI KCL Flush
		5 1/2	20				250	Start mixing 140 SKS EA-2 cont
		5					300	Fin mixing cont
	06:00		35			KCC	200	Wash Pump Lines
								Drop 5 1/2" Latch Down Plug
	06:00	8 1/2					400	Start Displ & Rotate casing
		8 1/2	50				400	Stop rotating casing @ 50 BBI
		8 1/2	70				500	Caught pressure -
		6	86				900	Press before Plug down
	06:16		87				1500	Plug Down - Hold - Release & Hold Wash up & Hook up TRKS.
	06:30							Job Complete - Tks to get called 4 mi to Hwy

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Thanks Alan, Doug & Steve