

Operator Name: Strata Exploration, Inc. Lease Name: Kinyon Well #: #1-33
 Sec. 33 Twp. 27 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Halliburton- Array induction, Comp. Den-neutron, Micro and Sonic logs	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ***See Geologist's Well Report <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC JAN 04 2010 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	517	Lite / Common	200 / 100	3%CC, 1/4#CellFI, 2%Gel
Long String	7 7/8	5 1/2	15.5 #	2923	50/50 Poz	200	2%gel, 5%FLA, 6# gill, 7%Kcl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	Perf Miss. @ 4784-90' & 4794-4812'	Acidize w/ 1200 gal MIRA	
		50 gals per foot of perms thru PPI Tool	
		Frac - 474 bbls of Pro-gel and	
		17,147# of 16/30 Brady sand	

TUBING RECORD: Size: <u>2 7/8</u>		Set At: <u>2SN @ 4800'</u>		Packer At: <u>TAC @ 4674'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>02/08/2010</u>			Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>127</u>	Gas Mcf <u>321</u>	Water Bbls.	Gas-Oil Ratio <u>2527.55 : 1</u>	Gravity <u>33</u>		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Miss. Chert</u>
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PREPAY



PAGE 1 of 2	CUST NO 1004072	INVOICE DATE 11/11/2009
INVOICE NUMBER 1718 - 90172440		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Kinyon 1
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

PAID
 11-27-09
 F4B SA 5440

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40117007	19905		Net - 30 days	12/11/2009
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/07/2009 to 11/07/2009</i>				
0040117007				
171800820A Cement-New Well Casing/Pi 11/07/2009				
Cement			200.00 EA	6.05 1,210.00 T
50/50 POZ			25.00 EA	6.60 165.00 T
Cement			496.00 EA	0.83 409.20 T
60/40 POZ			840.00 EA	0.41 346.50 T
Additives			84.00 EA	4.13 346.50 T
KCL, Potassium Chloride			1,200.00 EA	0.37 442.20 T
Additives			6.00 EA	19.25 115.50 T
CS-1L, KCL Substitute			1,000.00 EA	0.47 473.00 T
Additives			1.00 EA	220.00 220.00
Mud Flush			1.00 EA	198.00 198.00
Cement Float Equipment			12.00 EA	60.50 726.00
Latch Down Plug & Baffle, 5 1/2" (Blue)			1.00 EA	159.50 159.50
Cement Float Equipment			10.00 EA	41.25 412.50
Auto Fill Float Shoe 5 1/2" (Blue)			60.00 MI	3.85 231.00
Cement Float Equipment			288.00 MI	0.88 253.44
Turbolizer, 5 1/2" (Blue)			225.00 MI	0.77 173.25
Cement Float Equipment				
5 1/2" Basket (Blue)				
Cement Float Equipment				
Cement Scatchers Cable Type, 5 1/2"				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charge				
Mileage				

LEASE	LEV	P/P
11/16 KINYON # 1-33	5	11/16
DES		A/P
CEMENT LONG STRINGS		D/D
DRL COM LOE G/L		
X	73551/3728.90	

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3507.90
 221.00
 3728.90

73325/1716.00
 73175/2113.82
 73925/233.75

73175
 2113.82

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0820 A

33-275-18W

DATE _____ TICKET NO. _____

DATE OF JOB: 11-7-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Strata Exploration, Incorporated				LEASE: Kinyon				WELL NO. 1	
ADDRESS:				COUNTY: Kiowa		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; M. Nall					
AUTHORIZED BY:				JOB TYPE: C/W 5 1/2 Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED			
19,870	1					11-7-09 AM 4:00			
						ARRIVED AT JOB			
						11-7-09 PM 12:30			
19,903-19,905	1					START OPERATION			
						AM 6:20			
						FINISH OPERATION			
						PM 7:20			
19,832-21,010	1					RELEASED			
						11-7-09 PM 8:00			
						MILES FROM STATION TO WELL			
						30			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 104	50/50 Poz Cement		200sk		\$ 2,200.00	
CP 103	60/40 Poz Cement		25sk		\$ 300.00	
C 700	KCL, Potassium Chloride		496Lb		\$ 744.00	
CC 113	Cal-Set		840Lb		\$ 630.00	
CC 129	FLA-322		84Lb		\$ 630.00	
CC 201	Gilsonite		1200Lb		\$ 804.00	
C 704	CS-1L		6Gal		\$ 210.00	
CC 151	Mud Flush		1000Gal		\$ 860.00	
CF 607	Latch Down Plug and Baffle, 5 1/2"		1ea		\$ 400.00	
CF 1251	Auto Fill Float Shoe, 5 1/2"		1ea		\$ 360.00	
CF 1651	Turbolizer, 5 1/2"		2ea		\$ 1,320.00	
CF 1901	Basket, 5 1/2"		1ea		\$ 290.00	
CF 2001	Reciprocating Scratchers, 5 1/2"		10ea		\$ 750.00	
E 101	Heavy Equipment Mileage		60mi		\$ 420.00	
E 113	Bullt Delivery		288tm		\$ 460.80	
E 100	Pickup Mileage		30mi		\$ 127.50	
CF 240	Blending and Mixing Service		225sk		\$ 315.00	
S 003	Service Supervisor		1ea		\$ 175.00	
CE 205	Cement Pump: 4,000 Feet To 5,000 Feet		1ea		\$ 2,520.00	
CE 504	Plug Container		1ea	\$ 250.00		
					SUB TOTAL	\$ 7,571.40
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT					% TAX ON \$	
MATERIALS					RECEIVED	
					TOTAL	
					FEB 16 2010	

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SERVICE REPRESENTATIVE: *Karen R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Strata Exploration, Incorporated	Lease No. Well # 1	Date 11-7-09
Lease Kinyon	Field Order # 0820	Station Pratt, Kansas
Type Job C.N.W. - Longstring	Casing 5/2 15.5	Depth 4,922
	County Kiowa	State Kansas
	Formation	Legal Description 33-275-18W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5/2 15.5	Tubing Size 5 LP./Ft.	Shots/Ft	200	sacks	50/50 Poz with 28 lb. gel.	RATE	PRESS	ISIP
Depth 4,922	Depth	From	58	ft.	6 lb./stk. Gisonite	Max		5 Min.
Volume 112 Bbl.	Volume	From	To	4	lb./Gal., 5.95 Gal./stk., 1.42	Min		10 Min.
Max Press 1,500 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection Mug container	Annulus Vol.	From	To	25	sacks 60/40 Poz top	HHP Used	Plug Rat and Mouse holes	Annulus Pressure
Plug Depth 4,901	Packer Depth	From	To		Flush 116.8 Bbl. 28 lb. CL	Gas Volume		Total Load

Customer Representative Alan Vratil	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,905	19,932	21,010				
Driver Names	Messick	Matthai	Naill						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting.
2:15					Sterling Drilling start to run Auto Fill Float Shoe, Shoe Joint with latch Down Baffle screwed into collar and a total of 120 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran a Basket on top of collar #7. Ran Turbolizer on Collars #1, 2, 4, 6, 8, 10, 12, 14, 16, 18, 20, and #22.
5:00					Casing in well. Circulate and Reciprocate for 75 minutes.
6:20	300			6	Start Fresh Water Pre-Flush.
			20	6	Start Mud Flush.
			44	5	Start Fresh Water Spacer.
	300		49	5	Start mixing 200 sacks 50/50 Poz cement.
	-0-		99		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
6:50	100			6.5	Start Fresh W 28 lb. CL Displacement.
			85	5	Start to lift cement.
7:10	500		116.8		Plug down.
	1,500				Pressure up.
					Release pressure. Latch Down Plug held.
	-0-		5-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
8:00					Job Complete.
					Thank You.
					Clarence, Mike, Mike

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PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	10/31/2009
INVOICE NUMBER		
1718 - 90163582		



Pratt (620) 672-1201

B STRATA EXPLORATION
I PO Box: 401
L FAIRFIELD
L IL US 62837
T
O ATTN:

J LEASE NAME Kinyon 1-33
O LOCATION
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

PAID
11-16-09
FNB SA 5398

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40112033	20920		Net - 30 days	11/30/2009

For Service Dates: 10/29/2009 to 10/29/2009

0040112033

171800931A Cement-New Well Casing/Pi 10/29/2009

Cement

A Serv Lite

Cement

Common

Additives

Cello-flake

Additives

Cement Gel

Calcium Chloride

Cement Float Equipment

Top rubber Cement Plug, 8 5/8"

Mileage

Heavy Equipment Mileage

Mileage

Proppant and Bulk Delivery Charge

Mileage

Blending & Mixing Service Charge

Pickup

Unit Mileage Charge-Pickups, Vans & Cars

Pump Charge-Hourly

Depth Charge; 501-1000'

Cementing Head w/Manifold

Plug Container Utilization Charge

Supervisor

Service Supervisor

LEASE	#	LEV	P/P
KINYON	1-33	5	11/10
DES			A/P
CEMENT SURF CASING			
DRL	COM	LOE	G/L 717.30
X			4858.84

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
200.00	EA	6.89	1,377.99 T
100.00	EA	8.48	848.00 T
75.00	EA	1.96	147.07 T
188.00	EA	0.13	24.91 T
804.00	EA	0.56	447.43 T
1.00	EA	119.25	119.25
60.00	MI	3.71	222.60
402.00	MI	0.85	340.90
300.00	MI	0.74	222.60
30.00	HR	2.25	67.58
1.00	HR	636.00	636.00
1.00	EA	132.50	132.50
1.00	HR	92.75	92.75

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,679.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	179.26
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,858.84
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>STRATA EXPLORATION</i>	Lease No.	Date <i>10-29-09</i>	
Lease <i>KINYON</i>	Well # <i>1-33</i>		
Field Order # <i>0931</i>	Station <i>PRA #</i>	Casing <i>8 5/8</i>	Depth <i>316'</i>
		County <i>RIOWA</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8</i>	Formation	Legal Description <i>33-27-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>				Pre Pad	Max		5 Min.
Depth <i>316</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>31</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>200</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>411</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Fullman</i>
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Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Rousk</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1230 AM</i>					<i>ON LOC SATY MEETNG</i>
					<i>RUN 12 STR 8 5/8 H 23 CSG</i>
<i>0340</i>					<i>CASING ON BOTTOM</i>
<i>0350</i>					<i>HOOK RIG TO CIRC</i>
<i>0400</i>	<i>150</i>		<i>5</i>	<i>4</i>	<i>ST SPEAKER</i>
<i>5</i>			<i>57</i>	<i>4 1/2</i>	<i>MIX CMT 200 SK LITE</i>
<i>7</i>			<i>24</i>		<i>MIX CMT 100 COMB. 2% POL 3% CC. 1/4 GAL</i>
					<i>SHOT DOWN CMT MIXED</i>
<i>0425</i>					<i>RELEASE PLEG</i>
<i>0427</i>				<i>4 1/2</i>	<i>ST DISP</i>
<i>0435</i>			<i>31</i>		<i>PLUG DOWN</i>
					<i>CMT IN COLLAR</i>
					<i>Job complete</i>
					<i>Thank you</i>

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