

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

1/28/10

OPERATOR: License # 04699
Name: Troy Phillips
Address 1: 1822 S. Mead
Address 2: _____
City: Wichita State: KS Zip: 67211 + _____
Contact Person: Troy Phillips
Phone: (316) 265-4186
CONTRACTOR: License # 32701
Name: C & G Drilling

Wellsite Geologist: Troy Phillips
Purchaser: Phillips Oil Properties
Designate Type of Completion: JAN 29 2010
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>10-28-09</u>	<u>11-6-09</u>	<u>11-30-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24336-00-00
Spot Description: _____
S2 S2 S2 NE Sec. 26 Twp. 33 S. R. 5 East West
2,500 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Andes A Well #: 5
Field Name: Albright
Producing Formation: Mississippian
Elevation: Ground: 1264 estimated Kelly Bushing: 1273
Total Depth: 3160 Plug Back Total Depth: 3120
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 3-24-10
(Data must be collected from the Reserve Pit)
Chloride content: 1500 mg/l ppm Fluid volume: 100 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: **CONFIDENTIAL**
Lease Name: _____ License No.: 2010
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: **KCC**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Geologist Date: 1-28-10
Subscribed and sworn to before me this 28 day of January
20 10
Notary Public: Danielle Thompson
Date Commission Expires: 5-15-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DANIELLE THOMPSON
Notary Public - State of Kansas
My Appt. Expires 5-15-2011

Operator Name: Troy Phillips Lease Name: Andes A Well #: 5
 Sec. 26 Twp. 33 S. R. 5 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction/Dual Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton SD</td> <td>2295</td> <td>-1019</td> </tr> <tr> <td>Cherokee SH</td> <td>2836</td> <td>-1560</td> </tr> <tr> <td>Mississippian CHT</td> <td>3086</td> <td>-1810</td> </tr> </table> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION JAN 29 2010</p>	Name	Top	Datum	Layton SD	2295	-1019	Cherokee SH	2836	-1560	Mississippian CHT	3086	-1810
Name	Top	Datum											
Layton SD	2295	-1019											
Cherokee SH	2836	-1560											
Mississippian CHT	3086	-1810											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used WICHITA, KS Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	24#	209	Class A	125	400# CaCL2
Production	7 7/8"	5 1/2"	15.5#	3162	Thickset	175	875# KOL Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3101 to 3106	300 gal. 15% MA	
	3101 to 3106	1000 gal. 15% NeFe	
	3101 to 3106	500# 12/20 SD	
	3101 to 3106	9200# 20/40 SD	

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 JAN 28 2010
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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3070</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>12-11-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u> Gas Mcf <u>0</u> Water Bbls. <u>60</u> Gas-Oil Ratio <u> </u> Gravity <u>39.90</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3101-3106</u>
--	--	--

Give me Copy

REC'D NOV 16 2009



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231970

Invoice Date: 11/13/2009 Terms: 0/30,n/30

Page 1

PHILLIP OIL PROPERTIES INC.
1822 S. MEAD
WICHITA KS 67211
() -

ANDES A #5
23124
11-06-09

An A5

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	175.00	16.0000	2800.00
1110A	KOL SEAL (50# BAG)	875.00	.3900	341.25
1144	SP-402 (MUD CLEAN AGENT)	5.00	25.5000	127.50
4136	TURBOLIZER 5 1/2"	5.00	54.0000	270.00
4130	CENTRALIZER 5 1/2"	5.00	44.0000	220.00
4104	CEMENT BASKET 5 1/2"	4.00	206.0000	824.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
54	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	8.00	94.00	752.00
467 CEMENT PUMP	1.00	870.00	870.00
467 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
491 TON MILEAGE DELIVERY	411.25	1.16	477.05

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 2010

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

JAN 28 2010

KCC

Parts:	5119.75	Freight:	.00	Tax:	296.94	AR	7688.24
Labor:	.00	Misc:	.00	Total:	7688.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

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Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

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Invoice # 231757

Invoice Date: 10/30/2009 Terms: 0/30,n/30

Page 1

PHILLIP OIL PROPERTIES INC.
1822 S. MEAD
WICHITA KS 67211
() -

ANDES A #5
23121
10-28-09

An A-5

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	12.7000	1587.50
1118A	S-5 GEL/ BENTONITE (50#)	400.00	.1600	64.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7100	284.00

Description	Hours	Unit Price	Total
290 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
2 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
4 TON MILEAGE DELIVERY	293.75	1.16	340.75

POSTED
BY *DT* DATE 11-11-09

CONFIDENTIAL

JAN 28 2010

KCC

Parts:	1935.50	Freight:	.00	Tax:	112.26	AR	3241.01
Labor:	.00	Misc:	.00	Total:	3241.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, Ks
785/242-4044

THAYER, Ks
620/839-5269

WORLAND, WY
307/347-4577

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Houston, TX 77210-4346

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PHILLIP OIL PROPERTIES INC.
1822 S. MEAD
WICHITA KS 67211
() -

ANDES A #5
23124
11-06-09

AN A 5

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	175.00	16.0000	2800.00
1110A	KOL SEAL (50# BAG)	875.00	.3900	341.25
1144	SP-402 (MUD CLEAN AGENT)	5.00	25.5000	127.50
4136	TURBOLIZER 5 1/2"	5.00	54.0000	270.00
4130	CENTRALIZER 5 1/2"	5.00	44.0000	220.00
4104	CEMENT BASKET 5 1/2"	4.00	206.0000	824.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
54	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	8.00	94.00	752.00
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RECEIVED

FEB 11 2010

CONFIDENTIAL

KCC WICHITA

Parts: 5119.75 Freight: .00 Tax: 296.94 AR 7688.24
 Labor: .00 Misc: .00 Total: 7688.24
 Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23124
LOCATION El Dorado #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-09	16293	Andes A #5	26	33S	5E	Cowley
CUSTOMER Phillips Oil Properties Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1822 S. Mead			467	Jeff		
CITY Wichita			491	Bill		
STATE Ks			436	Cliff		
ZIP CODE						

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 3160 ft CASING SIZE & WEIGHT 5 1/2" 1550 #
CASING DEPTH 3159 ft DRILL PIPE _____ TUBING _____ OTHER New
SLURRY WEIGHT 145-150 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 37.72 ft
DISPLACEMENT 74.90 DISPLACEMENT PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 5 1/2" casing Brake circulation Pump 175 s/s
Thick-set cement 5% KOT-Seal; Shut down w/shup pump & lines, Release 5 1/2"
Inc-set Plug & disp 74.90 BBL, Dump Plug 1600#, Release PSI Plug held.
1 Pumped 500 gal mud flush ahead of Cement. w/shup & rig down.

RECEIVED

FEB 11 2010

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1126	175 s/s	Thick-Set	16.00	2800.00
1110 A	875 lbs	KOT-Seal	.39	341.25
1144	5 gal	SP-402 Mud Clean out agent.	25.50	127.50
4136	5	5 1/2" Turbolizers	54.00	270.00
4130	5	5 1/2" Centralizers	44.00	220.00
4104	4	5 1/2" Cement Baskets	206.00	824.00
4159	1	5 1/2" AFU Float Shoe	309.00	309.00
4454	1	5 1/2" Latch-down Plug	228.00	228.00
5502C	8 hrs	80 BBL lbr Truck	94.00	752.00
5407A	322 Tons	50 miles Bulk Del	1.16	471.05
CONFIDENTIAL				
Subtotal				1391.30
			SALES TAX	296.94
			ESTIMATED TOTAL	1688.24

231910

AUTHORIZATION _____

TITLE _____

DATE 11-6-09



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

(Both Pages)
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231757

Invoice Date: 10/30/2009 Terms: 0/30,n/30 Page 1

PHILLIP OIL PROPERTIES INC.
1822 S. MEAD
WICHITA KS 67211
() -

ANDES A #5
23121
10-28-09

AN A-5

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	12.7000	1587.50
1118A	S-5 GEL/ BENTONITE (50#)	400.00	.1600	64.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7100	284.00

Description	Hours	Unit Price	Total
290 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
2 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
4 TON MILEAGE DELIVERY	293.75	1.16	340.75

POSTED
BY *DT* DATE *11-11-09*

RECEIVED
FEB 11 2010
KCC WICHITA

CONFIDENTIAL

Parts:	1935.50	Freight:	.00	Tax:	112.26	AR	3241.01
Labor:	.00	Misc:	.00	Total:	3241.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 MCALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23121
LOCATION El Dorado #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-28-09	6293	Andes A #5	26	33 S	5E	Cowley
CUSTOMER Phillips Oil Properties Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1822 S Mead			290	Bill		
CITY STATE ZIP CODE Wichita KS 67211			442	Bobby		

JOB TYPE Surface Pipe HOLE SIZE 12 1/4 HOLE DEPTH 2109 CASING SIZE & WEIGHT 8 7/8" 230#
 CASING DEPTH 2090 DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 150-155 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20ft
 DISPLACEMENT 0.2288 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Salty Meeting Rig up to 8 7/8" Drake circulation Pump 125 strokes Class A 2% gel 3% CC of displacement to 192 ft. + Shut in. Cement did circulate in the collar. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	50	MILEAGE	3.45	172.50
		RECEIVED FEB 11 2010		
11045	125 stks	class A	12.70	1587.50
1118A	400 lbs	gel	.16	64.00
1102	400 lbs	Calcium Chloride	.71	284.00
5407A	5.87 Tons	50 miles Bulk Del.	1.16	340.75
		CONFIDENTIAL		
		Subtotal		3128.75
			SALES TAX	112.86
			ESTIMATED TOTAL	3241.01

Rev 3737

Phillips Oil

231751

AUTHORIZATION _____

TITLE _____

DATE _____