

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/04/12

OPERATOR: License # 4252
Name: Kahan & Associates, Inc.
Address 1: P.O. Box 700780
Address 2: _____
City: Tulsa State: OK Zip: 74170 + 0780
Contact Person: David M. Wilson
Phone: (918) 492-9797
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: _____

API No. 15 - 009-25361-0000
Spot Description: _____
W/2 SW NE Sec. 12 Twp. 17 S. R. 15 East West
1980 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: D. Pizinger Well #: 1
Field Name: Leoville

Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: _____
Elevation: Ground: 1934' Kelly Bushing: 1944'
Total Depth: 3465' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 603' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

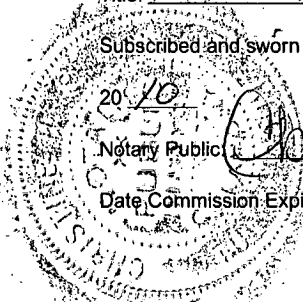
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/12/09 12/19/09 12/19/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PANS 2-10-10
(Data must be collected from the Reserve Pit)
Chloride content: 5000 ppm Fluid volume: 2000 bbls
Dewatering method used: Evaporate & bury
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Chief Operating Officer Date: 12/31/2009

Subscribed and sworn to before me this 4th day of January
Notary Public: Christine Bate #0000654
Date Commission Expires: 30 April 2012



RECEIVED
KCC Office Use ONLY
JAN 19 2010
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
JAN 08 2010
KCC WICHITA

Operator Name: Kahan & Associates, Inc. Lease Name: D. Pizinger
 Sec. 12 Twp. 17 S. R. 15 East West County: Barton

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <div style="text-align: center; font-weight: bold; font-size: 1.2em;">Dual Induction Density/Neutron</div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>934</td> <td>+1010</td> </tr> <tr> <td>Topeka</td> <td>2899</td> <td>-955</td> </tr> <tr> <td>Heebner</td> <td>3134</td> <td>-1190</td> </tr> <tr> <td>Lansing</td> <td>3217</td> <td>-1273</td> </tr> <tr> <td>Base Kansas City</td> <td>3426</td> <td>-1482</td> </tr> </table>	Name	Top	Datum	Anhydrite	934	+1010	Topeka	2899	-955	Heebner	3134	-1190	Lansing	3217	-1273	Base Kansas City	3426	-1482
Name	Top	Datum																	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 Lbs.	603'	60/40 Poz	270	3% CCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
12/14/2009	2173

Bill To
KAHAN & ASSOCIATES P.O. BOX 700780 TULSA OK 74170

RECEIVED
12 21 2009
KAHAN & ASSOCIATES

CONFIDENTIAL
JAN 04 2010

P.O. No.	Terms	Project
	Net 30	

Item	Description	Qty	Rate	Amount
55	common	162	10.00	1,620.00T
56	POZ	108	6.00	648.00T
58	GEL	5	17.00	85.00T
14	Calcium	9	42.00	378.00T
4	handling	284	2.00	568.00
5	MILEAGE CHARGE	1	250.00	250.00
23	8 5/8 wooden plug	1	69.00	69.00T
28	surface pipe 500-1500ft	1	500.00	500.00
13	pump truck mileage charge	24	7.00	168.00
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	560	-1.00	-560.00T
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	298	-1.00	-298.00
	BARTON COUNTY LEASE: D PIZINGER WELL #1			

Thank you for your business. Dave

Subtotal	\$3,428.00
Sales Tax (6.3%)	\$141.12
Total	\$3,569.12
Payments/Credits	\$0.00
Balance Due	\$3,569.12

RECEIVED
JAN 08 2010
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3595

Date	12-13-09	Sec.	12	Twp.	17	Range	15	County	BT	State	KS	On Location		Finish	10:45 AM
Lease	D. PIZINGER			Well No.	1			Location	Galatia 1E 35 1/2 E						
Contractor	SOUTHWIND 1							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	SFC							Charge To	KAHAN & ASSOCIATES						
Hole Size	12 1/4		T.D.	605'			Depth	603'							
Csg.	8 3/8 20#		Depth												
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	10'-15'		Shoe Joint												
Meas Line			Displace	38.5 Bbls.			CEMENT								

EQUIPMENT				Amount Ordered
Pumptrk	9	No.	Cementor	270 6940 3/6CL 2% GEL
			Helper	
Bulktrk	4	No.	Driver	Common
			Driver	Poz. Mix
Bulktrk	PU	No.	Driver	Gel.
			Driver	Calcium

JOB SERVICES & REMARKS			
Remarks:	KCC		
	CEMENT		
	CIRCULATED		
	HANDLING		
	MILEAGE		
	FLOAT EQUIPMENT		
	GUIDE SHOE		
	CENTRALIZER		
	BASKETS		
	AFU INSERTS		
	WOODEN PLUG		
	PUMPTRK CHARGE		
	MILEAGE		
	TAX		
	DISCOUNT		
	TOTAL CHARGE		

X Signature *Frank Rame*

RECEIVED
JAN 08 2010
KCC WICHITA