

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL

FEB 03 2010

Form ACO-1  
October 2008

Form Must Be Typed

KCC WICHITA 1/27/12

OPERATOR: License # 32309

Name: Presco Western, LLC

Address 1: 5665 Flatiron Parkway

Address 2: \_\_\_\_\_

City: Boulder State: CO Zip: 80301 + \_\_\_\_\_

Contact Person: Susan Sears

Phone: ( 303 ) 444-8881

CONTRACTOR: License # 33784

Name: Trinidad Drilling, LP

Wellsite Geologist: N/A

Purchaser: Texon (Oil) / BP (Gas)

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

11/09/09    11/17/09    12/04/09

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - 067-21697-0000

Spot Description: \_\_\_\_\_

W2 W2 NE SE Sec. 18 Twp. 30 S. R. 38  East  West

1980 Feet from  North /  South Line of Section

1298 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Grant

Lease Name: Brewer Trust Well #: 8-118-30-38

Field Name: \_\_\_\_\_

Producing Formation: St. Louis

Elevation: Ground: 3147' Kelly Bushing: 3158'

Total Depth: 5900' Plug Back Total Depth: 5847'

Amount of Surface Pipe Set and Cemented at: 1732' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH 2-4-0  
(Data must be collected from the Reserve Pit)

Chloride content: 3200 ppm Fluid volume: 1600 bbls

Dewatering method used: Air Evaporation & Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears

Title: Susan Sears - KS Engineering Manager Date: 01/27/10

Subscribed and sworn to before me this 27<sup>th</sup> day of January

20 10  
Notary Public: Judith Blackburn

Date Commission Expires: 01/29/2013

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Side Two

Operator Name: Presco Western, LLC Lease Name: Brewer Trust Well #: 8-18-30-38  
 Sec. 18 Twp. 30 S. R. 38  East  West County: Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Array Compensated True Resistivity Log, Borehole Compensated Sonic Array Quality Log, Dual Spaced Neutron Spectral Density Log, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24.0	1732'	Class A	Lead:430 Tail:150	See attachment
Production	7.875"	5.5"	15.5	5898'	50/50 POZ	60	See attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5770-5782' (St Louis)	Acidize w/1500 gal. 15% NEFE	5770-5782'
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TUBING RECORD: Size: <u>2.875"</u> Set At: <u>5804'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>12/11/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>177</u>	Gas Mcf <u>65</u>	Water Bbls. <u>0.5</u> Gas-Oil Ratio <u>0.37 mcf/bbl</u> Gravity <u>45.53</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5770-5782' (St Louis)</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Attachment to Brewer Trust 8-118-30-38 (API# 15-067-21697-0000) ACO-1

## Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	3865	-707
Lansing	3954	-796
Swope	4425	-1267
Marmaton	4589	-1431
Pawnee	4742	-1584
Ft. Scott	4765	-1607
Cherokee	4782	-1624
Atoka	5008	-1850
Morrow	5278	-2120
Chester	5630	-2472
St Genevieve	5704	-2546
St Louis	5754	-2596

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## Cement & Additives

String	Type	# Sacks Used	Type & Percent Additives
Surface	Class A Common	Lead: 430, Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 25# Floseal Tail: 3% CC
Production	50/50 POZ Mix	60	5% Cal-Seal 10% Salt 3 lbm Kol-Seal™ 0.6% Halad

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2752836	Quote #:	Sales Order #: 7022733
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Brewer Trust		Well #: 8-18-30-38	API/UMI #:
Field: VICTORY	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Injection Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: UNDERWOOD, BILLY MBU ID Emp #: 159068	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/21/2009 02:00							
Safety Meeting - Service Center or other Site	11/21/2009 03:45							JOURNEY MANAGEMENT
Depart from Service Center or Other Site	11/21/2009 04:00							
Arrive at Location from Service Center	11/21/2009 07:30							ASSESS LOCATION
Safety Meeting - Pre Rig-Up	11/21/2009 07:35							USE BUDDY SYSTEM-SAFETY HUDDLES-ALL PPE
Rig-Up Equipment	11/21/2009 07:40							
Rig-Up Completed	11/21/2009 08:00							STANDBY-RIG UP-RUN CASING
Rig-Up Equipment	11/21/2009 12:50							HOOK UP HEAD-CIRCULATE WITH RIG
Safety Meeting - Pre Job	11/21/2009 14:00							JOB AND SAFETY PROCEDURES
Test Lines	11/21/2009 14:21						4000.0	
Pump Water	11/21/2009 14:27		5	10			200.0	FRESH WATER
Pump Spacer	11/21/2009 14:29		5	10			200.0	SUPERFLUSH
Pump Water	11/21/2009 14:31		3	5			125.0	FRESH WATER
Other	11/21/2009 14:40		1.5	13			20.0	CEMENT RATHOLE AND MOUSE HOLE
Pump Lead Cement	11/21/2009 14:53		6	28			200.0	SCAVENGER/10#/GAL
Pump Tail Cement	11/21/2009 14:57		5	16			75.0	14.2#/GAL
Clean Lines	11/21/2009 15:02							

Sold To #: 337831

Ship To #2752836

Quote #

Sales Order # 702273

SUMMIT Version: 7.20.130

Saturday, November 21, 2009 03:57:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

*Handwritten:* KCC  
Mun 2/04/10

Sold To #: 337831		Ship To #: 2752836		Quote #:		Sales Order #: 7022733							
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep: Kneeland, Mark									
Well Name: Brewer Trust		Well #: 8-118-30-38		API/WI #:									
Field: VICTORY		City (SAP): ULYSSES		County/Parish: Grant		State: Kansas							
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201											
Job Purpose: Cement Production Casing													
Well Type: Injection Well				Job Type: Cement Production Casing									
Sales Person: HESTON, MYRON		Srcv Supervisor: UNDERWOOD, BILLY		MBU ID Emp #: 159068									
<b>Job Personnel</b>													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
DURAN, EDUR	8	445769	TIRRELL, MICHAEL Edward	8	429195	UNDERWOOD, BILLY	8	159068					
<b>Equipment</b>													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10722508	25 mile	10804587	25 mile	10949719	25 mile	10951586	25 mile						
<b>Job Hours</b>													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
11-21-09	8	1.2											
TOTAL		Total is the sum of each column separately											
<b>Job</b>				<b>Job Times</b>									
Formation Name				Date	Time	Time Zone							
Formation Depth (MD)	Top	Bottom		Called Out	21 - Nov - 2009	02:00	CST						
Form Type	BHST			On Location	21 - Nov - 2009	07:30	CST						
Job depth MD	6000. ft		Job Depth TVD	6000. ft	Job Started	21 - Nov - 2009	14:20	CST					
Water Depth	Wk Ht Above Floor			Job Completed	21 - Nov - 2009	15:40	CST						
Perforation Depth (MD)	From	To		Departed Loc	21 - Nov - 2009	18:30	CST						
<b>Well Data</b>													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Hole				7.875				1800.	6000.				
Production Casing	Unknown		4.5	4.052	10.5		Unknown		6000.				
Surface Casing	Unknown		8.625	8.097	24.		Unknown		1750.				
<b>Tools and Accessories</b>													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
<b>Miscellaneous Materials</b>													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
<b>Fluid Data</b>													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	11/21/2009 15:08							
Pump Displacement	11/21/2009 15:10		6	139.5			150.0	PLUG GONE
Pump Displacement	11/21/2009 15:32		3.5				350.0	SLOW RATE
Bump Plug	11/21/2009 15:35						1450.0	
Check Floats	11/21/2009 15:37							HOLDING
End Job	11/21/2009 15:40							RIGDOWN MEETING
Rig-Down Equipment	11/21/2009 15:45							
Rig-Down Completed	11/21/2009 16:15							JOURNEY MANAGEMENT
Depart Location for Service Center or Other Site	11/21/2009 16:30							

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Sold To # : 337831

Ship To #2752836

Quote #

Sales Order # 702273

SUMMIT Version: 7 20.130

Saturday, November 21, 2009 03:57:00

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Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	68 lbm/bbl	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0	
4	50/50 poz prem Scavenger	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	10.	6.4	41.54	6.0	41.54
	5 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003652)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	41.539 Gal	FRESH WATER							
5	50/50 Poz Premium	EXPANDACEM (TM) SYSTEM (452979)	60.0	sacks	14.2	1.46	6.2	6.0	6.2
	5 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003652)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.201 Gal	FRESH WATER							
6	Displacement		139.5	bbl	8.33	.0	.0	6.0	
7	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	50.0	sacks	14.2	1.46	6.2	2.0	6.2
	5 %	CAL-SEAL 60, BULK (100064022)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, 100 LB BAG (100003652)							
	6.201 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	139.5	Shut In: Instant		Lost Returns		Cement Slurry	57	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	139	Treatment	
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job	221
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left in Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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**BREWER TRUST 8-I18-30-38**  
**ALLIED CEMENTING CO., LLC.** 30669

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS.

DATE <u>11-11-09</u>	SEC. <u>18</u>	TWP. <u>30</u>	RANGE <u>38 W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Brewer</u>	WELL# <u>8-118</u>	LOCATION <u>South of big bow KS.</u>	COUNTY <u>Grant</u>			STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Trinidad 201

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 1733.15

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 54.07

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 107

OWNER

CEMENT

AMOUNT ORDERED 430<sup>SK</sup> Common Metso  
Flo Seal, Gyp Seal, CC  
150<sup>SK</sup> Common 3% CC

COMMON 580 @ 15.45 8961.00

POZMIX @

GEL @

CHLORIDE 21 @ 58.20 1222.20

ASC @

Sodium Metasilicate 80% @ 2.45 1979.60

Gyp Seal 8 @ 29.20 233.60

Flo Seal 108 @ 2.50 270.00

HANDLING 629 @ 2.40 1509.60

MILEAGE 4717.50

TOTAL 18893.50

EQUIPMENT

PUMP TRUCK CEMENTER Kenner Boera

# 366 HELPER Francisco

BULK TRUCK

# 472-468 DRIVER Mayo

BULK TRUCK

# 457-239 DRIVER Cesar

REMARKS:  
Thank You!!!

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JAN 27 2010

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CHARGE TO: Elora Energy

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 2,011.00

EXTRA FOOTAGE @

MILEAGE 75 @ 7.00 525.00

MANIFOLD 1 @ 113.00 113.00

Plug 1 @ 113.00 113.00

TOTAL 2,762.00

PLUG & FLOAT EQUIPMENT

Basket 1 @ 248 248.00

Centralizers 10 @ 62 620.00

Regular Guide Shoe 1 @ 282 282.00

Sure Seal Float Collar 1 @ 675 675.00

TOTAL 1825.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

RECEIVED  
 IF PAID IN 30 DAYS  
 FEB 03 2010

KCC WICHITA

11/11/09  
 10