

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1073008

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6766	API No. 15
Name: N & W Enterprises, Inc.	Spot Description:
Address 1: 1111 S MARGRAVE	SESec33Twp28S R22 🗸 East 🗌 West
Address 2:	
City: FORT SCOTT State: KS Zip: 66701 + 2834	Feet from Section Feet From Feet Inc. East West Line of Section Feet From Feet
Contact Person: Thomas Norris Phone: (620) 223-6559	Footages Calculated from Nearest Outside Section Corner: □ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_33734	County: Crawford
Name: Hat Drilling LLC	Lease Name: Weyer Well #: INJ 25
Wellsite Geologist: na	Field Name: Walnut SE
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 993 Kelly Bushing: 3
	Total Depth: 428 Plug Back Total Depth: 423
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A	Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Gas GSW GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If yes, show depth set: Feet If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	1 ettine #.
11/18/2011 11/19/2011 12/13/2011 Spud Date or Date Reached TD Completion Date or	
Spud Date or Date Reached TD Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

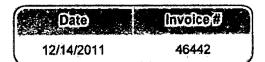
Side Two



Operator Name: N &	erator Name: N & W Enterprises, Inc. Lease Name:			_{me:} Meyer	Meyer Well #: INJ 25					
Sec. 33 Twp.28	s. R. <u>22</u>	✓ East West	County: _	Crawford						
time tool open and clo	sed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(well site report.	hut-in pressure	e reached sta	itic level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid	
Drill Stem Tests Taken (Attach Additional S	`	☐ Yes 📝 No		✓ Log Formation (Top), Dep			th and Datum		Sample	
Samples Sent to Geological Survey ☐ Yes ✓ No		b	Name bartlesville			Top 393		Datum 03		
_										
List All E. Logs Run:										
gamm ray neutron										
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.										
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		etting epth	Type of Cement	# Sacks Used		and Percent Additives	
Production	6	2.875	6.4	423		Portland #1	73			
Casing	12	8	0	20		Portland #1	6			
		ADDITIONAL	. CEMENTING	/ SOUFFZE F	RECORD					
Purpose: Depth Type of Cement # S Perforate Top Bottom # S		# Sacks Us								
Protect Casing Plug Back TD Plug Off Zone								·		
		<u> </u>							Ι	
Shots Per Foot	Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
20	393-403			10 S	10 Sack frac 393-403					
					<u> </u>					
TUBING RECORD:	Size:	Set At: 423	Packer At:	Liner F	_	Yes ✓ N	0		L	
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth	nod:	Gas Lift		Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	В	bls.	Gas-Oil Ratio		Gravity	
l	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: □ Vented □ Sold □ Used on Lease □ Open Hole ☑ Perf. □ Dually Comp. □ Commingled						VAL:			
Vented Sold Used on Lease Open Hole Peri. Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)										

Kepley Well Service, LLC

19245 Ford Road Chanute, KS 66720



Cement Treatment Report

N & W Enterprise Inc. 1111 S. Margrave Fort Scott, KS 66701 (x) Landed Plug on Bottom at 600 PS1
() Shut in Pressure 700
(x)Good Cement Returns
() Topped off well with ______ sacks
(x) Set Float Shoe

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5.5"
TOTAL DEPTH: 428

Due Date Well Name √Terms 12/14/2011 Net 15 days Service or Product ON Per Foot Pricing Unit Pricing Amount Run and cement 2 7/8" 425 3.00 1,275.00 Sales Tax 7.30% 0.00 Meyer Injection 25 Crawford County Section: 33 Township: 28 Range:

Hooked onto 2 7/8" casing. Established circulation with 3 barrels of water, GEL, METSO, COTTONSEED ahead, blended 73 sacks of 2% cement, dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,275.00			
Payments/Credits	\$0.00			
Balance Due	\$1,275.00			