Form G-2 (Rev. 7/03)

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

			ì	(See Instruc	tions on Re	everse Side	θ)				
Flow		•	Tool Dat						•		
erabilty									-0002		
erating	Co., Inc	करण विकास प्रतिकृतिक विकास के लिए हो है । इस की उद्योग के स्थानिक विकास स्थानिक स्थानिक स्थानिक स्थानिक स्थानि	T P C C T STORE OF THE STORE OF	Military decreases manager promper a pri	Lease DeSein	ns "OWW		Okas, Andras (graphys ym y glyddor, Ynde mae Asgaine		Well Number	
y Location ord N/2-Ne-Ne			Section 16		TWP 25		RNG (E/W) 12w		The second second section of the second seco	Acres Attributed 160	
Field Union Center Ext.			Reservoir Miss			la ti ali ta malika mijak ali masa magayan	Gas Gathering Conr Oneok		ection		
Date		enter and a second second second second	Plug Bac 4050	k Total Dept	lh	rie ha hy a colorente e hora a dama este ce anyal	Packer	Set at	eli agai (titudi tittiga tisa) aa aangagawa, aa	rt (julius est Stadd rejulius de julius deur zonejopels yelf ei (peny y () is begen om yelfelde et.	
Size Weight . 14			Internal Diameter		Set at 4073		Perforations 3950		т _о 3960		
ubing Size Weight			Internal Diameter		Set at		Perforations		To		
Type Completion (Describe)			Type Fluid Production				Pump Unit or Traveling Plun			/ No	
Producing Thru (Annulus / Tubing)			% Carbon Dioxide				% Nitrogen Gas Gravity - G ₀			iravity - G _g	
th(H)				Press	sure Taps				(Meter	Run) (Prover) Size	
ildup:	Shut in11	-04 20	11 at		(AM) (PM)	Taken	***************************************	20	at	(AM) (PM)	
:	Started 11-05 20		11 at		(AM) (PM) Taken		20		at	(AM) (PM)	
				OBSERVE	D SURFAC	E DATA			Duration of Shu	t-inHours	
Static / Orifice Me ynamic Size Prover F		Differential sure in	Flowing Well Head Temperature Temperature t t		Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)	
	psig (Pm) Inches H ₂ 0				psig 27	psia	psig	psia			
				FLOW STR	EAM ATTR	IBUTES					
Pro	Circle one: Meter or over Pressure psia	Press Extension	Fact	tor T	Flowing emperature Factor F ₁₁	Fa	ctor	Metered Flov R (Mcfd)	w GOR (Cubic F Barrel	eet/ Fluid Gravity	
							· ·~ 		A Sept	.	
;	(P _w) ²							:) ² = 0.207) ² =	
(F	P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by:	P _c ² - P _w ²	Slop	pe = "n" - or signed	l	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
		Motel @ 14.6	E noin	······································	Dallinanah				M-(4 & 44.05	:-	
									ort and that he h	, 20 09	
		(if any)		 	_				Company	RECEIVEL	
	Witness								JUNDSHV	NOV 2 2 20	
	erabilty erating ter Ext Date etion (E hru (Ar th(H) iildup: :: Pro (I	erability Prating Co., Inc Loca N/2-N ter Ext. Date Weig 14 Weig etion (Describe) Thru (Annulus / Tubi th(H) Started Circle one Meter Prover Pressure psia (P _w) ² (P _c) ² (P _w) ² ersigned authority, or	erability Practing Co., Inc Location N/2-Ne-Ne ter Ext. Date Weight 14 Weight etion (Describe) Thru (Annulus / Tubing) th(H) Started 11-04 Started 11-05 Pressure Differential in Inches H ₂ 0 Prover Pressure psig (Pm) Circle one: Meter or Prover Pressure psia Press Extension Press Extension Press Extension Press (P _m x h Circle one: Meter or Prover Pressure psia Circle one: Meter or Prover Pressure psia Circle one: Meter or Prover Pressure psia Meter or Press Extension Press Prover Pressure psia Meter or Prover Pressure psia Meter or Prover Pressure psia Meter or Press Pressure psia Meter or Pressure psia	erability Test Date 11-04-2 Preservoir Miss Test Date 11-04-2 Test Date 11-04-2 Test Date 11-04-2 Test Date 11-04-2 Test Date 16-1-05 Test Date 16-1-05 Test Date 16-1-05 Test Date 16-1-05 Test Date 16-1-04 Test Date 16-1-04 Test Date 16-1-04 Test Date 11-04-2 Test Date 16-1-04 Test Date 11-04 Test Date 11-05 Test Date 11-04 Test Date 11-04 Test Date 11-05 Test Date 11-04 Test Date 11-05 Test Date 11-04 Test Date 11-05 T	retability Test Date: 11-04-2011 Prating Co., Inc Location N/2-Ne-Ne 16 Reservoir Miss Plug Back Total Depide 4050 Weight Internal Diameter 14 Weight Internal Diameter 2- etion (Describe) Type Fluid Production Water hru (Annulus / Tubing) **Carbon Dioxi th(H) **Press Title Observer Pressure Prover Pressure Pressure Prover Pressure Pro	reability Test Date: 11-04-2011 Lease DeSelron N/2-Ne-Ne 16 25 Reservoir Miss Date Plug Back Total Depth 4050 Weight 144 Internal Diameter Set 2- 396 etion (Describe) Type Fluid Production Water hru (Annulus / Tubing) % Carbon Dioxide th(H) Pressure Taps ilidup: Shut in 11-04 20 11 at (AM) (PM) Started 11-05 20 11 at (AM) (PM) OBSERVED SURFAC Orifice Size Meter Meter Differential in Inches H ₂ 0 11 at (AM) (PM) Circle one: Meter Meter Passure Paig (P,) or (F)	Test Date: 11-04-2011 Test Date: 11-04-2011 Lease DeSelms "OWW. N/2-Ne-Ne 16 25 Reservoir Miss Test Late: 14 Plug Back Total Depth 4050 Weight Internal Diameter Set at 4073 Weight Internal Diameter Set at 3965 Weight Internal Diameter Set at 3965 Wolght Internal Diameter Set at 3965 Wolght Internal Diameter Set at 4073 Wolght Internal Diameter Set at 3965 Wolght Internal Diameter Set at 4073 Wolght Internal Diameter Set at 3965 Wolght Internal Diameter Set at 3965 Wolght Internal Diameter Set at 4073 Wolght Internal Diameter Set at 3965 Wolght Internal Diameter Set at 3965 Wolght Internal Diameter Set at 4073 Wolght Internal Diameter Set at 3965 Wolght Internal Diameter Set at 4073 Wolght Pressure Taps Wolght Internal Diameter Set at 3965 Wolght Pressure Taps Wolght Pressure Taps OBSERVED SURFACE DATA Casing Emperature Prover Pressure Prover Pressure Inches H ₂ 0 Flowing Imperature Prover Pressure Prover Pressure Extension Prover Pressure Pressure Prover Pressure P	reability 11-04-2011 15 reating Co., Inc Desembly 11-04-2011 15 reating Co., Inc Desembly 11-04-2011 15 Lease DeSelms "OWWO" N/2-Ne-Ne 16 25 12w Reservoir Gas Ga	reability Test Date: 11-04-2011 Test Date: 15-185-22,133 Practing Co., Inc Location N/2-Ne-Ne 16 25 12w Reservoir Miss Case Gathering Control Oneok Weight Internal Diameter Set at 4050 Woight Internal Diameter Set at 4073 Woight Internal Diameter Set at 9erforations 4073 Woight Internal Diameter Set at 9erforations 3950 Woight Internal Diameter Set at 9erforations 4073 Woight Internal Diameter Set at 9erforations 3950 Woight Internal Diameter Set at 3950 Woight Internal Dia	Test Date: 11-04-2011 Test Date: 15-185-22,133-0002 rating Co., Inc Lease DeSelms 'OWWO' Location N/2-Ne-Ne 16 Section N/2-Ne-Ne 16 Reservoir Gas Gathering Connection Oneok Plug Back Total Depth Packer Set at 4050 Weight Internal Diameter Set at 4073 3950 3960 Weight Internal Diameter Set at Perforations 10 Weight Internal Diameter Set at Perforations 10 Pump Unit or Traveling Plunger? Ver Pumping Pump Unit or Traveling Plunger? Ver Pumping Pump Unit or Traveling Plunger? Ver Pumping Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas G th(H) Pressure Taps (Meter Size Differential Flowing Internal Diameter All My (PM) Taken 20 at ODSERVED SURFACE DATA Duration of Shu Size Prover Pressure Differential Flowing Internal Plant Pressure Prover Pressure Prover Pressure Differential Flowing Internal Plant Pressure Prover Pressure P	

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	under penalty of perjury under the laws of the state of Kansas that I am authorized to request
	under Rule K.A.R. 82-3-304 on behalf of the operator Rama Operating Co., Inc.
	pregoing pressure information and statements contained on this application form are true and
	pest of my knowledge and belief based upon available production summaries and lease records
	nstallation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby re	equest a one-year exemption from open flow testing for the
gas well on the	e grounds that said well:
(Ch	eck one)
[is a coalbed methane producer
	is cycled on plunger lift due to water
Ĺ	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
l further aç	gree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necess	sary to corroborate this claim for exemption from testing.
Date: 11-09-2	011
Date	<u> </u>
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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