9⁵ 2⁵ 2³

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:			(See Instruct	ions on Rev	rerse Side)			
✓ Open Flow			Test Date):			API	No. 15		
Deliverabilt	y 	and the same and t	12/9/11					1-20527-00-0)1	
ompany EREXCO LLC					Lease SVT				#1	Well Number
ounty IASKELL	Location W/2 NW SW		Section 16		TWP 28S		RNG (E/W) 32W			Acres Attributed
ield			Reservoir LSG-KC, P		SCOTT, CHER	ROKEE	Gas Gas ONEC	thering Conne	ection	
ompletion Date /89	n Date			Plug Back Total Depth 5150'			Packer Set at NONE			
asing Size			Internal Diameter		Set at 5699'		Perforations 4224'		то 5004'	
ubing Size 3/8"	Weight		Internal Diameter		Set at K030'		Perforations		То	
Type Completion (Describe) Commingled (Gas+Oil)			Type Fluid Production OIL & WATER				Pump Unit or Traveling Plunger? Yes / No PU - YES			
Producing Thru (Annulus / Tubing)		% Carbon Dioxide				% Nitrogen		Gas Gravity - G _g		
ertical Depth(H)	and even over the second			Pres	sure Taps		·		(Meter	Run) (Prover) Size
ressure Buildup:	Shut in	2/8/	0_11_at_8	AM	(AM) (PM)	Taken 12	2/9/	20	11 at 8 AM	(AM) (PM)
Vell on Line:	Started	20	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)
****				OBSERVE	D SURFACE	E DATA			Duration of Shu	t-in 24 Hour
Static / Orifice	Prover Pres	Differential	Flowing Well Head Temperature Temperatur		Casing Wellhead Pressure (P _w) or (P ₁) or (P ₂)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P ₆)		Duration (Hours)	Liquid Produced (Barrels)
Property (inches	psig (Pm) Inches H ₂ 0	t	t	psig 32	psia	psig	psia	24	
Flow						<u></u>				
	1			FLOW STR	REAM ATTR	IBUTES	1			
Coefficient Meter or Extens		Press Extension ✓ P _m x h	Gravity Factor F _g		Flowing Deviation Factor F _p ,		ctor R		v GOF (Cubic F Barre	eet/ Fluid
2 \2	· (P)2		(OPEN FL		'ERABILITY % (F) CALCUL ² c - 14.4) +		:	•	$(a)^2 = 0.207$ $(a)^2 = $
$ P_c ^2 = \frac{ P_c ^2 - (P_a)^2}{(P_c)^2 - (P_d)^2}$	(P _c) ² - (P _w) ²	Choose formula 1 or 2 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w	LOG of formula 1. or 2. and divide		Backpres Slop Ass	ssure Curve pe = "n" - or signed ard Slope	пх	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
Onon Flow		Mcfd @ 14.	65 psia		Deliverab	nility			Mcfd @ 14.65 p	osia
_			Company,		ne is duly au	uthorized t			ort and that he h	has knowledge of
e iacis sidieu III	orom, and that	ouru roport la itu	2 4.14 001100			Bre	H A	Men~		RECEIVE
Witness (if any)							Company	DEC 1 2 20 CC WICHI		
	For Cor	nmission						Che	cked by	(00 kus
									r	voc Wichi

	der penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator BEREXCO LLC
and that the fore	going pressure information and statements contained on this application form are true and st of my knowledge and belief based upon available production summaries and lease records
of equipment ins	callation and/or upon type of completion or upon use being made of the gas well herein named. lest a one-year exemption from open flow testing for theSVT #1
	rounds that said well:
I further agre	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D see to supply to the best of my ability any and all supporting documents deemed by Commission by to corroborate this claim for exemption from testing.
	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so-long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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