

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Scott

County. Sec. 33 Twp. 17S Rge. (E) 32 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE, SW, NE

Lease Owner Amerada Petroleum Corp.

Lease Name J. G. Melchert Well No. #1

Office Address Box 2040, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed Dec. 28 19 49

Application for plugging filed Dec. 28 19 49

Application for plugging approved Dec. 28 19 49

Plugging commenced Jan. 1, 19 50

Plugging completed Jan. 1, 19 50

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough, Great Bend, Kans.

Producing formation Depth to top Bottom Total Depth of Well 5342' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	291'	None
				7"	4706'	3195'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

McCullough ran & set bridge plug at 4530'. Halliburton mixed & spotted 25 sacks of regular cement on top of plug at 4530'. Circulated mud in hole at 4330'. Filled hole with heavy mud, set Halliburton Plug 291' down from top, dumped in 25 sacks of regular cement on plug. Filled hole with mud up to within 30' of top and set Halliburton Plug 30' down from top of surface casing, dumped in 15 sacks of regular cement, filling hole to top of surface casing in bottom of cellar as required by State Plugger Mr. C. D. Stough of Great Bend, Kansas. Well Plugged & Abandoned at 5:00 P.M. 1/1/50.

RECEIVED
JAN 17 1950
01-17-1950
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Amerada Petroleum Corp.
Address Box 2040
Tulsa, Okla.

STATE OF _____, COUNTY OF _____, ss.
(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Or Rose*
Payson, Rock, Kans
(Address)

SUBSCRIBED AND SWORN to before me this 16 day of January, 1950

My commission expires January 17, 1951
Notary Public.

22-5133-s 9-48-10M
PLUGGING
FILE SEC 32 T 17 R 32W
BOOK PAGE 130 LINE 28

Well No. 1
 Farm J. G. Melchert
 Elevation 2983' - Derrick Floor
 Location NE/4 SW/4 NE/4
 990' from South line
 1650' from East line of NE/4
 Section 33-17S-32W
 Scott County, Kansas
 Company Amerada Petroleum Corporation
 Commenced Drlg. 11-8-49
 Completed Drlg. 12-26-49
 Contractor: Glenn W. Peel
 Initial Production Dry Hole
 Ran Schlumberger Electric Log

CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	10-3/4"	32.75#	291	300 Sx	None

FORMATION:

Surface & Sand	0	73
Sand	73	165
Shale & Sand	165	315
Shale	315	550
Shale, Shells & Sand	550	975
Shale & Shells	975	1120
Sand & Shale	1120	1525
Shale & Red Bed	1525	1785
Lime	1785	1845
Lime & Shale	1845	1900
Red Bed & Shale & Sand	1900	2265
Shale & Shells	2265	2325
Anhydrite	2325	2375
Red Bed, Shale & Shells	2375	2445
Red Bed & Shale	2445	2600
Lime & Shale	2600	2785
Lime	2785	2845
Lime & Shale	2845	2915
Lime	2915	2954
Shale	2954	2970
Lime & shale	2970	3010
Broken Lime	3010	3070
Lime	3070	3105
Lime & Shale	3105	3165
Lime	3165	4445
Lime & Shale	4445	4480
Lime	4480	4641
Sand	4641	4656
Lime	4656	4665
Lime & Sand	4665	4696
Lime	4696	4975
Lime & Chert	4975	4999
Lime	4999	5050
Chert & Lime	5050	5067
Chert	5067	5098
Lime & Chert	5098	5112
Lime	5112	5235
Lime & Chert	5235	5285
Lime	5285	5342

GEOLOGICAL TOPS

Green Horn	950'
Dakota	1070
Permean	1530
Blaine	1805
Anhydrite	2324
Wellington	2603
Krider	2912
Fort Riley	2953
St. Geneva	3567
Topeka	3760
Lansing	3972
St. Louis	4697
Spergen	4845
Warsaw	4960
Burlington Keokuk	5058
Kinderhook	5105
Arbuckle	5290

TOTAL DEPTH 5342'

Rotary tools used from 0 5342'

No cable tools used

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JAN 26 1950

STATE CORPORATION
 COMMISSION
 KANSAS

01-26-1950