15-171-00016-00-00

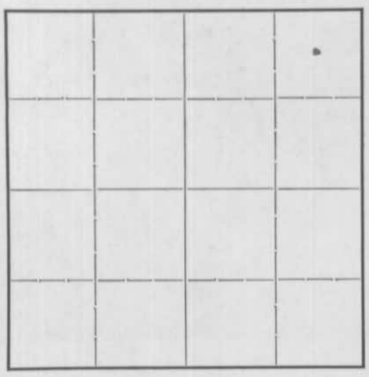
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Scott County. Sec. 34 Twp. 19 Rge. 33 (E) (W)

Location as "NE¼NW¼SW¼" or footage from lines Center NE/4 NE/4

Lease Owner The Atlantic Refining Co.

Lease Name Rosine Smith Well No. 1

Office Address P.O.Box 17, Great Bend, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed 19

Application for plugging filed August 7, 1941. 19

Application for plugging approved " 19

Plugging Commenced " 19

Plugging Completed " 19

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well

Producing formation Mississippi Depth to top 4609' Bottom 4800' Total Depth of Well 4800 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	266'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was filled with 20 sacks of cement from 4800' to 4700'
Plugged with mud from 4700' to 276' with 35 sacks of cement
and mud to 30'. From 30' to 8' with 10 sacks of cement and then
mud to top of surface.

PLUGGING
FILE SEC 34 T 19 R 33W
BOOK PAGE 2 LINE 30

08-16-41

RECEIVED
AUG 16 1941
STATE CORP. COMM.
CONSERV. DIV.
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Co.

Address P.O.Box 17, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.

Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K Myers

P.O.Box 17, Great Bend, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 15 day of August, 1941

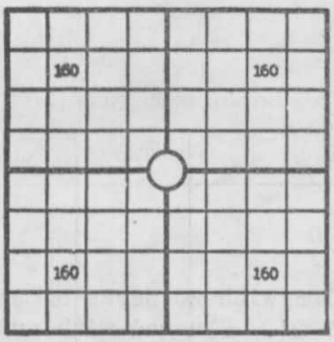
H. C. Pohlgren
Notary Public.

My commission expires Oct. 28. 1944

18-6718 12-40—3M

KS- E. ROSINE POOL
BC-7003 640 Acres
N

15-171-00016-00-00



Locate Well Correctly

Form 100z

KANSAS WELL RECORD AND PLUGGING REPORT

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Scott, SEC. 34, TWP. 19S, RGE. 33W
COMPANY OPERATING The Atlantic Refining Company
OFFICE ADDRESS 510 Beacon Building, Tulsa, Oklahoma.
FARM NAME ROSINE SMITH WELL NO. 1
DRILLING STARTED 7-12, 19 41, DRILLING FINISHED 8-7, 19 41
DATE OF FIRST PRODUCTION DRY COMPLETED
WELL LOCATED C NE ¼ NE ¼ ¼, North of South Line and ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 2961 GROUND
CHARACTER OF WELL (Oil, gas or dryhole) DRY HOLE

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Mississippi	4609		4			
2				5			
3				6			

WATER SANDS

	Name	From	To	Water level		Name	From	To	Water level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
10-3/4	32.75		Bethlehem	266'		None					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set Ft.	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
10-3/4"	266'		150						

PLUGGING
FILE 34 19 3310
BOOK PAGE 2 LINE 20

Note: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 4800 feet, and from feet to
Cable tools were used from feet to feet, and from feet to
Type Rig

PRODUCTION DATA

DRY HOLE
Production first 24 hours bbls. Gravity, Emulsion per cent., Water per cent
Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent
If gas well, cubic per 24 hours Rock Pressure: Lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

THE ATLANTIC REFINING COMPANY
By: J. M. Johnson
J. M. Johnson, Asst. to Div. Supt.
Name and title of representative of company

Subscribed and sworn to before me this 21st day of August, 1941, 194

My Commission expires November 13, 1943

Notary Public

RECEIVED AUG 27 1941 STATE CORP. COMM. CONSERV. DIV.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Surface	0	25
Sand and shale	25	165
Shale and shell	165	260
Shale	260	295
Shale and shells	295	625
Shale and streaks of sand	625	770
Soft Sand	770	850
Shale and shells	850	1170
Shale and sand	1170	1445
Shale and shells	1445	1525
Salt, lime, shells and streaks of shale	1525	1720
Shale	1720	1890
Broken lime	1890	1970
Shale and red rock	1970	2175
Anhydrite	2175	2195
Shale and sand	2195	2211
Shale, shells, and streaks of sand	2211	2370
Shale and shells	2370	2600
Shale	2600	2640
Shale and shells	2640	2762
Shale	2762	2815
Broken lime and shale	2815	2925
Broken lime and shale	2925	2991
Shale and lime	2991	3052
Lime and streaks of shale	3052	3127
Lime and shale	3127	3168
Hard lime	3168	3218
Lime and shale	3218	3271
Lime	3271	3378
Shale and lime	3378	3424
Broken lime	3424	3610
Lime	3610	3685
Broken lime	3685	3761
Broken lime	3761	3842
Lime	3842	4078
Hard grey lime	4078	4105
Lime	4105	4333
Lime and streaks of shale	4333	4349
Lime	4349	4575
Sandy shale	4575	4585
Broken shale and streaks of sand	4585	4596
Shale and broken sandy shale	4596	4602
Shale and sandy lime	4602	4620
Sandy lime	4620	4622
Sandy lime and sand	4622	4631
Lime	4631	4640
Sandy Lime	4640	4658
Sandy lime	4658	4669
Sandy lime	4669	4685
Lime	4685	4695
Sandy lime	4695	4706
Chert, sandy lime	4706	4712
Lime	4712	4783
Chert	4783	4787
Lime and Chert	4787	4791
Lime	4791	4800 TD

DRY AND ABANDONED

Hole was filled with 20 sacks of cement from 4800' to 4700'. Plugged with mud from 4700' to 276' with 35 sacks of cement and mud to 30'. From 30' to 8' with 10 sacks of cement and then mud to top of surface.

CORED: 4575 to 4585, full recovery of shale and sand.

4585 to 4602, full recovery shale and sand.

4602 to 4620, full recovery shale and sandy lime.

TOP OF MISSISSIPPI: 4609'

CORED: 4622 to 4640, recovered 8' sand, 1' sandy lime, 9' barren sandy lime.

4658 to 4669, recovered11' of sandy lime.

4669 to 4685, recovered 11' of barren sandy lime.

4695 to 4712, full recovery of sandy lime with one chert break at 4706.

All of the lime cores recovered were dense, no shows of oil and only a very little very dead oil that could be seen only through the glass.