FORM CP-4

STATE OF KANSAS STATE CORPORATION CONGUISSION WELL PLUGGING RECORD CONSERVATION DIVISION P. O. BOX 17027 #15-175-30097 County. Sec. 33 Twp. 33S Rge. === 32 (W)

Location as "NE/CNWKSWX" or footage from lines. C/SE NW

Lease Owner. Gulf Oil Corporation WICHITA, KANSAS 67217 NORTH Alexander Heirs Well No P.O. Box 12116, Oklahoma City, 73157 Character of Well (completed as Oil, Gas or Dry Hole). April March Date well completed Application for plugging filed. .19_ 26 ₁₉ 80 Application for plugging approved. June 18 ₁₉ 80 Plugging commenced 19 19 80 <u>June</u> Plugging completed_ Reason for abandonment of well or producing formation uneconomical to produce June 17 19 80 If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on abu Section Plat menced? yes Name of Conservation Agent who supervised plugging of this well. Clarence Thomas Morrow Sand Depth to top 5758 Bottom 5785 Total Depth of Well_ Producing formation... PBTD Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD FORMATION CONTENT PULLED OUT 20" 0' Morrow Sand 5761 47' Gas 5782 5785 8-5/8" 1508 Morrow Sand Gas 0' 5917' 3456' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. 6-18-80: Spot 15 sxs cmt 5877-5624' (253'). Fill casing w/mud. Laid down tubing Shot pipe @ 3567' but couldn't pull pipe. Shot pipe @ 3456'; pull 110,000# 6-19-80 Began LD casing.
ollows: 25 sxs 1558-1458'; 25 sxs 750-650'; and 10 sxs and pipe came free. 6-20-80: Spot cmt plugs as follows: 30-10'. Weld cap on surface pipe. Witnessed by KCC Supervisor. P&A'd at 456' of 4-1/2" 9.5# casing and 5754' of 2:30 p.m. on 06-19-80. 2-3/8" tubing. Recovered 3456' (If additional description is necessary, use BACK of this sheet) Dako, Inc Name of Plugging Contractor 1406 South Cedar, Borger, TX 79007 (TELEPHONE: 806-848-2344) **OKLAHOMA** STATE OF OKLAHOMA .. COUNTY OF <u>Dorretta Moore</u> .(employes 🚓 er operator) of the above-described well, being first duly swom on oath, says: That I have knowledge of the facts, statements, and motters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God, Dorretto Moore (Signature). Box 12116, Okla. City, OK 73157 P.O. 12th SUPPLEMENT AND SWORN TO before me this August day of STATE CORPORATION COMMISSION Notary Public.

Wichila, Kansas

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WELL PLUCGING RECORD

P. O. BOX 17027	API #15-175-30097						
WICHITA, KANSAS 67217	Sewar	Seward County Sec. 33 Twp 33S Rge ==== 32 (W					
NORTH	. Location as "N	Location as "NE/CNWESWE" or footage from lines C/SE NW					
· · · · · · · · · · · · · · · · · · ·		Lease Owner Gulf Oil Corporation					
و		Lease Name Alexander Heirs Well No 1 Office Address P.O. Box 12116, Oklahoma City, OK 73157					
1980	t e					73157	
	4	,		or Dry Hole) _		N	
		Date well completed April of 16 Application for plugging filed March 24					
	poddadon tot	Application for plugging filed March 24 19 8 Application for plugging approved March 26 19 8					
		Plugging commerce June 18 19 80					
- i		Plugging completed June 19 19 80					
	Reason for abar	idenment of wel	l or producin	g formation w	neconomica	al to produce	
	110.13-513 1-01 181-1111	·	a or producto	g tomados			
	If a producing	well is abandon	ed date of I	ast production_		June 17 19 80	
<u> </u>						fore plugging was con	
Locate well correctly on above Section Plat	menced?	yes	· · · · · · · · · · · · · · · · · · ·				
Name of Conservation Agent who sup	crvised plugging of this	well Clar	ence The	omas.			
Producting formation Morr			758 Botton	n_5785	Total Depth o		
Show depth and thickness of all water	, oil and gas formation	3.				PBTD 5877	
OIL, CAS OR WATER RECORD	os	•	•			CASING RECORD	
FORMATION	CONTENT	FROM	70	8128	PUFIN	PULLED OUT	
Morrow Sand	Gas	5758	5761	20"	47'	0'	
Morrow Sand	Gas	5782	5785	8-5/8"	1508'	0'	
				4-1/2"	5917'	3456'	
				/-	2211	3436	
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Describe in detail the manner in	which the well was pl	lugged, indicati	g where the	nud fluid was g	laced and the r	nethod or methods use	
n introducing it into the hole. If cen	nent or other plugs we:	re used, state th	o character o	f same and dept	h placed, from	feet	
fect for each plug se	at.	•		•			
5-18-80: Spot 15 sxs	cmt 5877-5624	(2531)	P411			down tubing.	
	3567' but coul	ldn't pull	pine.	Shot pipe	a 3456'.	pull 110,000	
and pipe cam		l LD casin		DIOC PIPC	<u> </u>	pari rio,000	
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30-10'. Weld	d cap on surfa	ce pipe.	Witness	sed by KCC	Supervis	or. Psa'd at	
2:30 p.m. on	06-19-80. Re	covered 3	456' of	4-1/2" 9.	5# casing	and 5754' of	
2-3/8" tubin	g -						
	(11 additional)	4					
ame of Plugging Contractor Dal	ko, Inc.	description is neces	iny, the BACK	of this sheet)			
ddress140	06 South Cedar	, Borger,	TX 7900)7 (TEL	EPHONE:	806-848-2344)	
TE 12 MINISTER 1						200 040 2344)	
TATE OF Oklahoma			Olelaban		• .		
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rell, being first duly swom on oath	save: That I have but	(e	mployee of •		ರ್ಷ-೧೯೬೮ ಕ್ರಮಾರ್ಟಿ) (of the above described	
rell, being first duly sworn on oath, bove-described well as filed and that	the same are true end	destroct. So h	eln ma Cas	ವಡ, ಕಾರ ನಾಚಲಾ	berein contain	න් පෙර ජන හිඳු දේ ජාග	
			(I)	11			
	(Signature)		<i>V</i> -	oore/		
	•	P.	0. Box 1	2116, Okla	. City, OK	73157	
Come remain and Emilian Lafe		n .	λυανα	(A	deren)		

RECEIVED STATE CORPORATION COMMISSION

AUG 25.1980

08-12-80 DISTRIBUTION: Original - KCC

CONSERVATION DIVISION Wichita, Kansas

1 - WELL FILE 1 - John Bagzis

1 - Evie Keil

January 31, 1983

1 - George L. Neubauer - Tax Department 1720 South Bellaire Street Denver, CO 80222

LEASE: ALEXANDER HEIRS \$1 LOCATION: C SE NW

CUNER: GULF OIL CORPORATION SECTION 33-33S-32W CONT: EARL F. WAKEFIELD SEVARD COUNTY, KANSAS

CASING: 8 5/8" SET @ 1508' COM: 3-7-66 4 1/2" SET @ 5921' . COMP: 3-26-66

> Sand & Clay 400 Red Bed & Gyp 930 Red Bed & Sand 1310 Red Ped & Shells 1420 Lime & Shale & Anhydrite 1499 Shale & Anhydrite 2048 Shale & Lime 2096 Shale & Shells 2297 Lime & Shele 2700 Lime With Shale 2862 Lime & Shale 3630 Line 3700 Lime & Shale 4005 Lime 4271 Lime & Shale 4425 Line 5515 Lime & Shale 5795 Line 5880 Lime & Shale 5930 Lime 6150 R.T.D. 6150

STATE OF KANSAS SS COUNTY OF SEDCWICK)

I, FRED S. BARRER, DO HEREBY CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE DRILLER'S LOG ON THE ALEXANDER HEIRS #1, LOCATED C SE NW OF SECTION 33-33S-32W, SEWARD COUNTY, KANSAS.

EARL F. WAKEFIELD

BY Fred Afraction

SUBSCRIBED AND SUORN TO BEFORE ME THIS 6TH DAY OF APRIL, 1966

MY COMMISSION EXPIRES: JANUARY 25, 1969

WAR 28 1989
CONSTRUCTION ON DESCRIPTION