

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5010
Name: KNIGHTON OIL COMPANY, INC.
Address 1: 1700 N. Waterfront Parkway, Bldg. 100-A
Address 2: _____
City: Wichita State: Ks Zip: 67206 +
Contact Person: Earl M. Knighton, Jr.
Phone: (316) 630-9905
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville Depth to Top: 3194 Bottom: 3212 T.D. 3248
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-191-21499-00-01
Spot Description: _____
E/2 NW NE NW Sec. 3 Twp. 33 S. R. 2 East West
330 Feet from North / South Line of Section
1,850 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Rush Well #: 1
Date Well Completed: June 30, 1983
The plugging proposal was approved on: 12/27/2011 (Date)
by: Steve Van Gieson (KCC District Agent's Name)
Plugging Commenced: 1/11/2012
Plugging Completed: 1/11/2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
<u>Bartlesville sand</u>	<u>Oil</u>	<u>Surface</u>	<u>8.6250</u>	<u>201</u>	<u>None</u>
		<u>Production</u>	<u>4.5000</u>	<u>3248</u>	<u>None</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig up, set 4 1/2" Econo C.I.B.P. at 3130'. Mix 3 sacks of cement and dump on plug with dump bailer. Perforate well at 300'. Run tubing to 312', start pumping cement at 3 1/2 B.P.M and increased to 5 1/2 BPM at 500#. Pumped total of 132 sacks cement, break circulation up 8 5/8", good circulation at the 8 5/8" and 4 1/2", shut down pull tubing. Topped off 4 1/2" casing with 3 sacks, total cement used was 135 sacks of 60-40 Poz mix, 4%.

Plugging Contractor License #: 3004 Name: Gressel Oilfield Service, LLC
Address 1: P.O. Box 438 Address 2: _____
City: Haysville State: Ks Zip: 67060 +
Phone: (316) 524-1225
Name of Party Responsible for Plugging Fees: Knighton Oil Company, Inc.
State of Kansas County, Sedgwick ss.
Earl M. Knighton, Jr. (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Earl M. Knighton, Jr.

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JAN 18 2012

KCC WICHITA

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

Invoice

BURRTON, KS (620) 463-5161
 EL DORADO, KS (316) 321-2065
 GREAT BEND, KS (620) 793-3366
 HAYS, KS (785) 628-3220

INVOICE NUMBER:
0158970-IN

BILL TO:
 KNIGHTON OIL CO., INC.
 1700 N WATERFRONT PARKWAY
 BLDG #100 - SUITE A
 WICHITA, KS 67206

LEASE: RUSH #1

PAID	
CK. NO.	DATE
62264	1-16-12

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/13/2012	0853		01/11/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH 3 1/2 STRIP JETS AS FOLLOWS: FROM 300' TO 300.5', 2 SHOTS RIG UP, GO IN AND SET 4 1/2 ECONO PLUG, DUMP 3 SACKS CEMENT WITH DUMP BAILER, PERF, 2 SHOTS @ 300',				
1.00	EA	SET UP WIRELINE		0.00	700.00	700.00
2.00	EA	PERFORATING 1ST SHOTS		0.00	125.00	250.00
1.00	EA	DUMP BAILER - 3 SACKS CEMENT		0.00	350.00	350.00
1.00	EA	BRIDGE PLUG 4 1/2 ECONO @ 3130'		0.00	1,500.00	1,500.00
		RUSH PERFORATE FOR PLUGGING (#1)				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		LOG		Net Invoice: 2,800.00 SUMCO Sales Tax: 47.60 Invoice Total: <u>2,847.60</u>		
RECEIVED BY _____		NET 30 DAYS				

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 KCC WICHITA

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due. Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37858-IN

BILL TO:
 KNIGHTON OIL CO., INC.
 1700 N WATERFRONT PARKWAY
 BLDG #100 - SUITE A
 WICHITA, KS 67206

LEASE: RUSH 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/13/2012	C37858		01/11/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
135.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,308.15
80.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	320.00
160.00	MI	PU MILES ROUND TRIP		0.00	2.00	320.00
135.00	EA	BULK CHARGE		0.00	1.25	168.75
475.20	MI	BULK TRUCK - TON MILES		0.00	1.10	522.72
		<i>Plugging Cement RUSH #1</i>				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		3,289.62
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		SUMCO Sales Tax:		44.20
RECEIVED BY		NET 30 DAYS		Invoice Total:		3,333.82

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There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. AT

Date: 1-11-12 District: Bureau F. O. No. _____
 Company: Kingston Oil Corp
 Well Name & No.: Rush #1
 Location: _____ Field: _____
 County: Sumner State: Ks
 Casing: Size 4 1/2 Type & WL. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Liner: Size _____ Type & WL. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & WL. 2 1/2 Swung at 312' ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 15 BBL N/T (Bbl./Gal.)
 Pump Trucks: No. Used: Std. 323 Hp. _____ Twin _____
 Auxiliary Equipment: Bulk 322 Tank Tank 137
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type: 135 sacks 60-40-42

Company Representative _____

Treater: Ken Ryl

TIME A.M./P.M.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:45				On location USA. Rig up. Set up. See O.P. Rig up. Dip built. mix 3 sacks of cement for backup & dump on plug. Ret well @ 300' Run tubing to 312'
1:45			0	Start mix going down hole. 3 1/2 BPM.
			9 BBL	Shut circulation up 4 1/2 Increase rate to 5 1/2 BPM
			15 BBL	@ 500' Break circulation up 8 1/2
			25 BBL	Good cement top 8 1/2 & 4 1/2 Shut down.
			27 1/2 BBL	Pull tubing top of 4 1/2 Wash up Wash up tubing & equipment 132 sacks used Top 4 1/2 OK with 8 sacks dry down. 80 back up fluids to leave

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JAN 11 2012

KCC WICHITA