

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3273
Name: Herman L Loeb, LLC
Address 1: P.O. Box 838
Address 2: _____
City: Lawrenceville State: ILL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (719) 767-8987
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☒ SWD Permit #: D24010.0
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: 4166 Bottom: 4388 T.D. 5010
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-097-21080-00-01
Spot Description: _____
SW ne SW nw Sec. 14 Twp. 29 S. R. 18 ☐ East ☒ West
3,338 Feet from ☐ North / ☒ South Line of Section
4,482 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Kiowa
Lease Name: Unruh B Well #: 3
Date Well Completed: Jan 29, 1985
The plugging proposal was approved on: 1-3-2012 (Date)
by: Steve Durrant (KCC District Agent's Name)
Plugging Commenced: 1-4-2012 9:30 am
Plugging Completed: 1-4-2012 10:30 am

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.6250	548- 250 sx	0
		Production	4.5	5009- 250 sx	0
		4.5 CIBP set @	4850 when conv.	to SWD	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1-3-2012 Steves W.S. pull tbg out. Log tech set CIBP @ 4,110. Perferate @ 1,175. Hook hot oiler to csg & get circulation. Release rig.

1-4-2012 Allied on loc. start pumping cmt @ 9:30 am. Pump 175 sx 60/40 pos w/4% gel. Then add 100 lbs hulls. Pumping another 225 sx 60/40 pos w/4% gel. Good circulation all through but no cmt to surface. 4.5 csg full of cmt. Displace w/2.5 bbl water, then stop. SIW & release Allied.

1-5-2012 Dig out & cut off csg 5' below surface. Tag cmt in surface 70' dwn. In 4.5, 150' dwn.

1-10-2012 Fill void w/gravel & top off w/sackrete. Cap & cover well.

Plugging Contractor License #: 99996 Name: Allied Cementing Comany

Address 1: 612 N Clay Ave. Address 2: _____

City: Medicine Lodge State: KS Zip: 67104 + _____

Phone: (620) 793-5861

Name of Party Responsible for Plugging Fees: Herman L Loeb, LLC

State of ILLINOIS County: _____, ss.

Harold Tracy Hollis ☒ Employee of Operator or ☐ Operator of above described well.
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Harold Tracy Hollis

RECEIVED

JAN 20 2012

1-20-12

KCC WICHITA

de