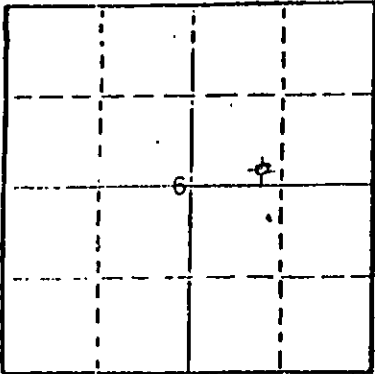


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

15-101-20478-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Lane _____ County. Sec. 6 Twp. 17 Rge. 28 X/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SE SW NE

Lease Owner Dane G Hansen Trust
Lease Name James "B" Well No. 2

Office Address Box 187, Logan, KS 67646

Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed 8/30/80 19

Application for plugging filed 8/30/80 19

Application for plugging approved 8/30/80 19

Plugging commenced 8/30/80 19

Plugging completed 8/30/80 19

Reason for abandonment of well or producing formation
Too low structurally

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4560

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	324.17'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Filled with heavy mud to 850'. Set Plug.
Put in 60 sacks cement. Filled with
heavy mud to 300'. Set plug. Put in
30 sacks cement. Filled with heavy mud
to 40'. Set Plug. Filled to top with
10 sacks cement.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor C-G Drilling Co., Inc.

RECEIVED
STATE CORPORATION COMMISSION
SEP 15 1980
CONSERVATION DIVISION
Wichita, Kansas

DATE OF _____ Kansas. COUNTY OF Sedgwick
G F Galloway (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
is filed and that the same are true and correct. So help me God.

(Signature) G F Galloway
1107 Douglas Bldg, Wichita, KS 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of Sept, 1980

My commission expires March 3, 1984

Debra L Heersche
Debra L Heersche Notary Public.



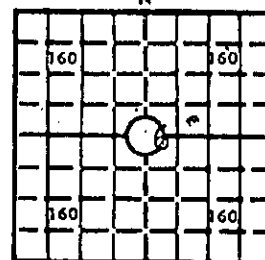
KANSAS DRILLERS LOG

S. 6 T. 17 R. 28 ^X_W

Loc. SE SW NE

County Lane

640 Acres
N



Locate well correctly

Elev.: Gr. 2788 KB

DF 2788 KB

API No. 15 — 101 — 20478-0000
County Number

Operator
Dane G Hansen Trust

Address
P O Box 187, Logan, KS 67646

Well No. #2 Lease Name James "B"

Footage Location
2310 feet from (N) Xs line 1650 feet from (E) W line

Principal Contractor C-G Drilling Co., Inc. Geologist Jerry Jespersen

Spud Date 8/21/80 Total Depth 4560 P.B.T.D.

Date Completed 8/30/80 Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	320	Common	180	3% GAT 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil <u> </u> Gas <u> </u> Water <u> </u>
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

RECEIVED
STATE CORPORATION COMMISSION

SEP 15 1980

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Dane G Hansen Trust

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

#2

Lease Name

James "B"

s6 T 17 R28 XX
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Heebner

3943

1155

Toronto

3962

1174

Lansing

3981

1193

Stark

4230

1442

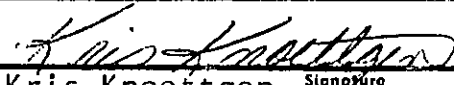
TD

4560

DST #1 4230-4255 15-45-15-45 REC 5'
 MUD 1BHP 30, FBHP 30, IFP 30, FFP 30.
 DST #2 4210-4300 15-45-15-45 REC 5' SOCM 1BHP
 185, FBHP 79 IFP 26, FFP 26.
 DST #3 4276-4410 15-45-15-45 REC 62'
 VSOCM, 1BHP 1162, FBHP 1005, IFP 52, FFP 66.
 DST #4 4510-4560 15-45-15-45

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 Kris Knoettgen
 Secretary

Signature

Title

9/8/80

Date