## 15-101-20192-0000

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit Ma i

WELL PLUGGING RECORD

Make I	Required Affidavit	Lane County. Sec. 7 Twp. 175 Rge. 28 X/W
	or Deliver Report to	Location as "NE/CNW]SW1" or footage from lines
	Conservation Division	100' North NE NW
	State Corporation Comm.	Lease Ownebane G Hansen Trust
	245 North Water	Lease Name James Well No.
. '	Wichita, KS 67202	Office Address P O Box 187, Logan, Kansas 67646
		Character of Well (Completed as Oil, Gas or Dry Hole)
	1 141 1	Dry Hole
	1!	Date Well completed 11/13/76 19
		Application for plugging filed 11/13/76 19
		Application for plugging approved 11/13/76 19
		Plugging commenced 11/13/76 19
		Plugging completed 11/13/76 19
		Reason for abandonment of well or producing formation  Too low structurally
		If a producing well is abandoned, date of last production
		Was permission obtained from the Conservation Division or
•*	Locate well correctly on above Section Pint	its agents before plugging was commenced? Yes
Namo c	•	supervised plugging of this wellGilbert Balthazor
	cing formation	Depth to top Bottom Total Depth of Well 4586
		water, oil and gas formations.
011	L, GAS OR WATER RECORDS	CASING_RECORD
	FDRMATION	CONTENT FROM TO SIZE PUT IN PULLED OUT
		er in which the well was plugged, indicating where the mud fluid
		ethods used in introducing it into the hold. If cement or other
plugs		racter of same and depth placed, from feet to
	feet for each plu	ug set.
		<u> </u>
		Filled with heavy mud to 950'
	Se	
		th heavy mud to 300'. Set plug. Put in 20 504/3
<u> </u>		ocks cement. Filled with heavy mud to 10.29-76
	hu	, , , , , , , , , , , , , , , , , , ,
		1.15 Billy 10 Sacks Cellette.
•		
	(If additional d	description is necessary, use BACK of this sheet)
Name (	of Plugging Contractor C-	
name (		07 Douglas Bldg, 104 & Broadway, Wichita, KS 67202
	STATE OF Kansas	county ofsedgwickss.
	G. F. Gallo	
٠		s: That I have knowledge of the facts, statements, and matters berein contained and the log of the
	above-described well as filed and that th	he same are true and correct. So help use Cod
•		(Signature) Practoway
		G√ F. Galloway ✓
		1107 Douglas Bladg 104 S Broadway
	SUPSCRIBED AND SWORN TO before	
	•	Petro St Hannaha
	My commission expires March	2 1080 Debra L Heersche Notary Public.
	My commission expires Ma.ECD	3, 1980 Debra L neersche Notary Public.



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,	KANSAS DRILLE	RS LOG						s		r. <u>17</u>	SR28 W			
Ċ	APÍ No. 15 —		20	197 - (90)(5) Number	<b>∞</b>			۱ ا	oc. <u>100</u>	<u> </u>	orth NE	NW		
	Operator								County Lane					
	Dane G. Hansen Trust								640 Acres					
	Address									T E	N			
	P 0 Box 187. Logan, Kansas 67646								16	0				
	Well No. Lease Rame													
	1 JAMES										<b>7</b>			
	Footage Location  560 L feet from (N) XS) line 1980 feet from XIX (W) line								┝┡	-  -	ᄉᅿᅴᅴᅴ			
	560 feet from (N) XS) line 1980 feet from XX (W) line  Principal Contractor Geologist								16	. - -	160			
	C-G DRILLING CO.			JERRY LJESPERSEN					一片	<del>Ĭ</del> ├─├	╣┩╃			
	Spud Date				Total Depth P.B.T.D.				Lo	cate w	ell correctly			
$\mathbf{O}$	10/31/76			45861				E	lev.: Gr					
)	Date Completed			Oil Purchaser					E		кв 2779	) (		
	11/13/76						<u> </u>		·					
				CASIN	G RECORD		_							
O	Report of all strin	gs set — surface,			_		· · · · · ·				· · · · · · · · · · · · · · · · · · ·			
	Purpose of string	Size hole drilled	Size casing (in O.D.	Weight Ibs/fi	. Setting depth		Type camen	•	Sacks		Type and perc additives	ent		
	SURFACE	124"	8 5/8	28#	306.50	Co	ommon		150		2% Gel 3	<u>% c</u> c		
	•			•	·.									
$\overline{}$	,	t												
)														
	LINER RECORD PERF								FORATION RECORD					
	Top, ft.	Bottom, ft.	Sac	ks cament	Shots	Shots per ft.		Size	Size & type		Depth interv	ol .		
	TUBING RECORD									_	•			
O	Sixe	Pac	ker set at		<del></del>				+	·				
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD													
_			Depth interval treated											
$\mathbf{O}^{\dagger}$											*			
	· · · · · · · · · · · · · · · · · · ·													
	INITIAL PRODUCTION													
	Date of first production		Prod	ucing method (flo	• •	as liff	t, etc.)				· · · · · · · · · · · · · · · · · · ·			
			<u> </u>	- T					<u> </u>	T :				
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas bbis.		MCF	Water		<b>k</b> kla	Gas-ol	l ratio	СҒРВ		
$\bigcirc$	Disposition of gas (venter	d, used on lease or	sold)	2913.		wet	Producing	interval	bbls.			CFFB		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Bax 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lowrence, Kansas 66044.