

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/18/12

OPERATOR: License # 32309
Name: Presco Western, LLC
Address 1: 5665 Flatiron Parkway
Address 2: _____
City: Boulder State: CO Zip: 80301 + _____
Contact Person: Susan Sears
Phone: (303) 444-8881
CONTRACTOR: License # 33784
Name: Trinidad Drilling
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: AAA
_____ Other (SWD or Enhr.?) _____ Docket No.: 05
11/23/09 12/02/09 12/06/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21886-0000
Spot Description: _____
SE SE NW NW Sec. 31 Twp. 32 S. R. 39 East West
1294 Feet from North / South Line of Section
1186 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Morton
Lease Name: Helen Well #: 5-D31-32-39
Field Name: Peanut East
Producing Formation: None
Elevation: Ground: 3206 Kelly Bushing: 3217
Total Depth: 6300 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 1628 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANJ1-2510
(Data must be collected from the Reserve Pit)
Chloride content: 800 ppm Fluid volume: 1800 bbls
Dewatering method used: Air Evaporation & Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

11/23/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears - KS Engineering Manager Date: 1-18-10
Subscribed and sworn to before me this 18th day of January
20 10
Notary Public: Sandra Blackburn
Date Commission Expires: 1/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 22 2010

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Operator Name: Presco Western, LLC Lease Name: Helen Well #: 5-D31-32-39
 Sec. 31 Twp. 32 S. R. 39 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attachment	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:
 Spectral Density Dual Spaced Neutron Log, Array
 Compensated Resistivity Log, Borehole Sonic Array Quality
 Log, Microlog

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24.0	1628' (KB)	Class A Common	Lead:430 Tail:150	See attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	11-1640'	60/40 POZ Mix	170	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size: <u>N/A</u>	Set At: <u>N/A</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: None _____
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Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	3898	-681
Lansing	4002	-786
Swope	4508	-1291
Marmaton	4606	-1389
Pawnee	4875	-1658
Ft. Scott	4906	-1689
Cherokee	4936	-1720
Atoka	5232	-2015
Morrow	5491	-2274
Chester	5970	-2753
St Genevieve	6149	-2933

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Cement & Additives

String	Type	# Sacks Used	Type & Percent Additives
Surface	Class A	Lead: 430 Tail: 150	Lead: 3% CC 2% Gypseal 2% SMS 1/4# Floseal Tail: 3% CC

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ALLIED CEMENTING CO., LLC. 30642

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

HELEN 5-D31-32-39

DATE <u>12-5-09</u>	SEC <u>31</u>	TWP <u>32S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION	JOB START <u>2130</u>	JOB FINISH <u>2200</u>
LEASE <u>Helen</u>	WELL# <u>5-D31-32-39</u>	LOCATION <u>Rolla, KS 10N, 3E into</u>			COUNTY <u>Morton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Trinidad 201

TYPE OF JOB PTA

HOLE SIZE _____ T.D. _____

CASING SIZE 8 7/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1640ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 170 sk 60/40-4

EQUIPMENT

PUMP TRUCK CEMENTER Kirby

366 HELPER Francisco

BULK TRUCK DRIVER Mago

457-239 DRIVER _____

BULK TRUCK DRIVER _____

COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL _____	@ _____	
CHLORIDE _____	@ _____	
ASC _____	@ _____	
<u>LHC 170 sk</u>	@ <u>14.05</u>	<u>2388.00</u>
HANDLING <u>170 sk</u>	@ <u>2.40</u>	<u>408.00</u>
MILEAGE <u>SK/111</u>	@ <u>.10</u>	<u>11.00</u>
		TOTAL 2361.50

REMARKS:

Thank You!!!

50sk @ 1640ft

50sk @ 750ft

20sk @ 60ft

30sk - Rat Hole

20sk - Mouse Hole

SERVICE

DEPTH OF JOB 1640ft

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @ _____

MILEAGE @ 45mi @ 7.00 315.00

MANIFOLD @ _____

CHARGE TO: Ellora Energy

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2326.00

PLUG & FLOAT EQUIPMENT

RECEIVED @ _____

JAN 22 2010 @ _____

KCC WICHITA @ _____

TOTAL 0

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

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JAN 18 2010
KCC

2/22/10

ALLIED CEMENTING CO., LLC. 30674

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

HELEN 5-D31-32-39

DATE <u>11.25.09</u>	SEC <u>31</u>	TWP <u>32</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Helen</u>				WELL# <u>5-D31-32-39</u>	LOCATION <u>North of Rolla K-S.</u>	COUNTY <u>Morton</u>	STATE <u>K-S.</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Trinidad 201

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1628

CASING SIZE 8 5/8 DEPTH 1627.28

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 44.03

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 101 BBL H₂O

EQUIPMENT JAN 18 2010

OWNER _____

CEMENT

AMOUNT ORDERED 430^{SK} Common 3% CC
2% Gyp, 2% SMS 1/4" # Fl
150^{SK} Common 3% CC

COMMON	<u>580</u>	@	<u>15.45</u>	<u>8961.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>21</u>	@	<u>58.20</u>	<u>1222.20</u>
ASC		@		
SMS	<u>808</u>	@	<u>2.45</u>	<u>1979.60</u>
Gyp Seal	<u>8</u>	@	<u>29.20</u>	<u>233.60</u>
Flo Seal	<u>108</u>	@	<u>2.50</u>	<u>270.00</u>
		@		
		@		
		@		
HANDLING	<u>629</u>	@	<u>2.40</u>	<u>1509.60</u>
MILEAGE				<u>3774.00</u>
				TOTAL <u>17950.00</u>

PUMP TRUCK CEMENTER Kenny Raja

366 HELPER Francisco

BULK TRUCK

472-468 DRIVER Kenny

BULK TRUCK

457-239 DRIVER Mago

REMARKS:

THANK You !!!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 2,011.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 7.00 420.00

MANIFOLD 1 @ 113 113.00

_____ @ _____

_____ @ _____

TOTAL 2544.00

CHARGE TO: Ellora Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Regular Guide Shoe	<u>1</u>	@	<u>282.</u>	<u>282.00</u>
Sure Seal Float Coller	<u>1</u>	@	<u>675</u>	<u>675.00</u>
Basket	<u>1</u>	@	<u>248</u>	<u>248.00</u>
Centralizer's	<u>10</u>	@	<u>62</u>	<u>620.00</u>
Rubber Plug	<u>1</u>	@	<u>113</u>	<u>113.00</u>
				TOTAL <u>1438.00</u>

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SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

RECEIVED

JAN 22 2010

KCC WICHITA