

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/12/12

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NA  
Operator Contact Person: MIKE MITCHELL  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822  
Wellsite Geologist: KEITH REAVIS

CONFIDENTIAL

JAN 12 2010

KCC

Designate Type of Completion:  
X New Well Re-Entry Workover  
Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:

Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.

10/01/09 10/19/09 1/4/10/20/09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21487-0000  
County: CLARK  
NW NE NE SE Sec. 19 Twp. 30 S. R. 22 East West  
2560 feet from (S) N (circle one) Line of Section  
560 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SWAYZE LAND Well #: 1-19(SE)

Field Name: WC  
Producing Formation: NA  
Elevation: Ground: 2427 Kelly Bushing: 2437

Total Depth: 6660 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 738 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan PANJ 2-9-10  
(Data must be collected from the Reserve Pit)  
Chloride content 14100 ppm Fluid volume bbls  
Dewatering method used HAULED OFF FREE FLUIDS

Location of fluid disposal if hauled offsite:  
Operator Name: GENE DILL  
Lease Name: FELDMAN License No.: 9491  
Quarter Sec. 18 Twp. 34 S. R. 28 East West  
County: MEADE Docket No.: D23094

01/15/12

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 1/12/10  
Subscribed and sworn to before me this 12<sup>th</sup> day of January

20 10  
Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/11  
ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/11

KCC Office Use ONLY  
Letter of Confidentiality Received  
If Denied, Yes Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 12 2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: SWAYZE LAND Well #: 1-19(SE)  
 Sec. 19 Twp. 30 S. R. 22  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  CNL/CDL;DIL;BHCS;MEL	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>4498</td> <td>-2061</td> </tr> <tr> <td>STARK SH</td> <td>4964</td> <td>-2527</td> </tr> <tr> <td>PAWNEE</td> <td>5158</td> <td>-2721</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>5210</td> <td>-2773</td> </tr> <tr> <td>MORROW/ATOKA SH</td> <td>5318</td> <td>-2881</td> </tr> <tr> <td>MISS</td> <td>5350</td> <td>-2913</td> </tr> <tr> <td>COWLEY FACIES</td> <td>5885</td> <td>-3448</td> </tr> <tr> <td>VIOLA</td> <td>6287</td> <td>-3850</td> </tr> <tr> <td>ARB</td> <td>6548</td> <td>-4226</td> </tr> </table>	Name	Top	Datum	LANSING	4498	-2061	STARK SH	4964	-2527	PAWNEE	5158	-2721	CHEROKEE SHALE	5210	-2773	MORROW/ATOKA SH	5318	-2881	MISS	5350	-2913	COWLEY FACIES	5885	-3448	VIOLA	6287	-3850	ARB	6548	-4226
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	738	65:35/CLASS A	225/150	3% CC, 6% GEL/2% 3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas    METHOD OF COMPLETION    Production Interval.

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

SWAYZE LAND #1-19(SE)  
NW NE NE SE SECTION 19-30S-22W  
CLARK COUNTY, KANSAS  
API #15-025-21487-0000

DST #1 5318-5384' MISSRUN -- PKR. FAILURE.

DST #2 5206-5384', 5-120-90-150. WEAK BLOW ON BOTH OPENS.  
RECOVERED 140' GIP, 45' MUD. IHP 2661# -- IFP S 36-30# -- ISIP  
146# -- FFP'S 36-38# -- FSIP 105# -- FHP 2465#. BHT 114<sup>0</sup>.

DST #3: 5960-6012', 5-90-90-201. WEAK BLOW, BUILDING TO 2" ON  
INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO STRONG BLOW 12 MIN.  
INTO FINAL FLOW PERIOD. 5" BLOW BACK DURING FINAL SHUT IN  
PERIOD. RECOVERED 1240' GIP, 10' CO, 65' GW&HOCM (4% GAS, 24%  
OIL, 7% WATER, 65%) AND 60' GO&HWCM (13% GAS, 6% OIL, 24% WATER,  
57% MUD). IHP 2898# -- IFP'S 26-26# -- ISIP 1939# -- FFP'S 32-  
80# -- FSIP 1826# -- FHP 2884#. BHT 124<sup>0</sup>.

DST #4: 6545-6554' , 5-90-30. WEAK SURFACE 1ST OPEN. NO BLOW 2ND  
OPEN, FLUSHED TOOL W/NO HELP. RECOVERED 63' VSL.OSM  
(1% OIL, 99% MUD) IHP 3124# -- IFP'S 38-39# -- ISIP 2340# -- NO  
FFP --NO FSIP -- FHP 3116#. BHT 126<sup>0</sup>.

DST #5: 6545-6591' . PACKER FAILURE

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 12 2010  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 043038

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

DATE <u>10-2-09</u>	SEC. <u>19</u>	TWP. <u>-305</u>	RANGE <u>22W</u>	CALLED OUT <u>2:00 PM</u> <u>11:00 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Smyzeland</u>		WELL # <u>1-195E</u>	LOCATION <u>Kingsown 7 1/2 S. W. into</u>		COUNTY <u>Clarke</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Vgl #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 743'

CASING SIZE 8 5/8" DEPTH 738'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 400\* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. \_\_\_\_\_

DISPLACEMENT 45 1/2 BBL Fresh Water

OWNER Falcon Exploration

CEMENT

AMOUNT ORDERED 225 SKS. 65/35 670 Gal

2% ca Floseal 1/4 lb 150 SKS CLASS A

3% CC 2% gel

COMMON <u>Class A 150@</u>	<u>15.45</u>	<u>2317.50</u>
POZMIX _____ @ _____		
GEL <u>3</u> @ <u>20.50</u>		<u>62.50</u>
CHLORIDE <u>13 SX</u> @ <u>58.20</u>		<u>756.60</u>
ASC _____ @ _____		<u>3330.00</u>
ALW <u>225 SX</u> @ <u>14.80</u>		<u><del>3324.00</del></u>
Floseal <u>56 #</u> @ <u>2.25</u>		<u>126.00</u>
_____ @ _____		
_____ @ _____		
_____ @ _____		
_____ @ _____		
_____ @ _____		
HANDLING <u>375</u> @ <u>2.40</u>		<u>900.00</u>
MILEAGE <u>375/25/-10</u>		<u>937.50</u>
	TOTAL	<u><del>8430.00</del></u>

EQUIPMENT

PUMP TRUCK CEMENTER Danny L Wright

# 414-302 HELPER Carl Balding

BULK TRUCK

# 363-314 DRIVER Wayne Davis

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Run 738' 8 5/8" casing, Drop Ball

Break circulation, Pump 3 Bbls

Fresh Water, mix 225 SKS ALW

+ 150 SK A 3x2 switch valves

Rio Lease Plug, OKs Plug with

15% BBLs Fresh Water, Pump

Plug + Float H.L. cement did

circulate

SERVICE

DEPTH OF JOB <u>738'</u>		
PUMP TRUCK CHARGE _____	<u>1018.00</u>	
EXTRA FOOTAGE <u>438'</u> @ <u>.85</u>		<u>372.30</u>
MILEAGE <u>25</u> @ <u>7.00</u>		<u>175.00</u>
MANIFOLD _____ @ _____		
_____ @ _____		
_____ @ _____		
	TOTAL	<u>1565.30</u>

CHARGE TO: Falcon Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
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WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>Insert</u> @ <u>First Joint 158.20</u>		
<u>2 Centralizers</u> @ <u>44.50</u>		<u>89.00</u>
<u>3 Baskets</u> @ <u>221.20</u>		<u>663.60</u>
<u>1 Rubber plug</u> @ _____		<u>113.00</u>
_____ @ _____		
	TOTAL	<u>1024.40</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Andy Taylor

SIGNATURE

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~8430.00~~

DISCOUNT  IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 042995

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>10-19-09</u>	SEC. <u>19</u>	TWP. <u>30s</u>	RANGE <u>22w</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Swayze</u>		WELL # <u>1-19</u>	LOCATION <u>Kingsdown, KS, 1/2 S, w/into</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val #1

TYPE OF JOB Rotary Plug to Abandon

HOLE SIZE 7 7/8 T.D. 6660

CASING SIZE 8 5/8 DEPTH 743

TUBING SIZE DEPTH

DRILL PIPE 4X DEPTH 6548

TOOL DEPTH

PRES. MAX 600# MINIMUM -

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. -

PERFS.

DISPLACEMENT Fresh H<sub>2</sub>O & Drilling Mud

EQUIPMENT

OWNER Falcon Expl.

CEMENT AMOUNT ORDERED 300 sk 60:40:4% gel

PUMP TRUCK CEMENTER D. Felio

# 352 HELPER D. Felio

BULK TRUCK

# 421-251 DRIVER D. West

BULK TRUCK

# DRIVER

COMMON	<u>180 sk</u>	@	<u>15.45</u>	<u>2,781.00</u>
POZMIX	<u>120 sk</u>	@	<u>8.00</u>	<u>9,600.00</u>
GEL	<u>11 sk</u>	@	<u>20.80</u>	<u>228.80</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>300 sk</u>	@	<u>2.40</u>	<u>720.00</u>
MILEAGE	<u>300 sk X 25 X .10 =</u>			<u>750.00</u>
				TOTAL <u>5439.80</u>

REMARKS:

Drill Pipe at 6548' Pump Spacers, Mix 50sk 60:40 cement, Disp w/ 5 Bbls Fresh H<sub>2</sub>O & 84 Bbls Mud, Drill Pipe at 1630' load Hole, Pump Spacers, Mix 50sk 60:40 cement, Disp w/ 5 Bbls Fresh & 15 Bbls Mud, Drill Pipe at 780' load Hole, ~~24x 50sk~~ Pump Spacers, Mix 80sk Cement, Disp w/ 3 Bbls Fresh H<sub>2</sub>O & 3 Bbls Mud, Drill Pipe at 310' load Hole, Pump Spacers, Mix 50sk Cement, Disp w/ 1 Bbls Fresh H<sub>2</sub>O, Drill Pipe at 60', Mix 50sk Cement, Plug Kit w/ 30sk Plug Mould hole w/ 20sk Cement

CHARGE TO: Falcon Expl.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>6548</u>		
PUMP TRUCK CHARGE			<u>2,785.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>125</u>	@	<u>7.00</u>
MANIFOLD	<u>N/A</u>	@	
		@	
		@	
TOTAL <u>2,785.00</u>			

PLUG & FLOAT EQUIPMENT

<u>None</u>	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.  
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PRINTED NAME \_\_\_\_\_

SIGNATURE Brad Davidson

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS