

CONFIDENTIAL

128-12

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

JAN 28 2010

KCC

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8914
 Name: H & C Oil Operating, Inc.
 Address 1: P.O. Box 86
 Address 2: _____
 City: Plainville State: KS Zip: 67663 + _____
 Contact Person: Charles R. Ramsay
 Phone: (785) 434-7434
 CONTRACTOR: License # 33493
 Name: American Eagle Drilling, LLC
 Wellsite Geologist: Marc Downing
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/4/09 12/12/09 1/22/10
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23600-00-00
 Spot Description: SE/4
S/2 NE SE Sec. 32 Twp. 6 S. R. 23 East West
1650 Feet from North / South Line of Section
660 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Graham
 Lease Name: Walters Well #: 32-1
 Field Name: Wildcat
 Producing Formation: Lansing Kansas City
 Elevation: Ground: 2476 Kelly Bushing: 2481
 Total Depth: 3972 Plug Back Total Depth: 3993
 Amount of Surface Pipe Set and Cemented at: 294 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2129 Feet
 If Alternate II completion, cement circulated from: 2129
 feet depth to: surface w/ 650 sx cmt.

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Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ATA 2-5-10
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R. Ramsay
 Title: President Date: 1/29/10
 Subscribed and sworn to before me this 29th day of January,
20 10.
 Notary Public: Irene Fellhoelter
 Date Commission Expires: 4/4/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
IRENE FELLHOELTER
My Appt. Expires 4/4/11

Operator Name: H & C Oil Operating, Inc. Lease Name: Walters Well #: 32-1
 Sec. 32 Twp. 6 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity, Dual Compensated Porosity, Dual induction, Borehole Compensated Sonic, Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2164</td> <td>+317</td> </tr> <tr> <td>Topeka</td> <td>3506</td> <td>-1025</td> </tr> <tr> <td>Heebner</td> <td>3704</td> <td>-1223</td> </tr> <tr> <td>Toronto</td> <td>3728</td> <td>-1247</td> </tr> <tr> <td>Lansing Kansas City</td> <td>3741</td> <td>-1260</td> </tr> <tr> <td>BKC</td> <td>3936</td> <td>-1455</td> </tr> </table>	Name	Top	Datum	Anhydrite	2164	+317	Topeka	3506	-1025	Heebner	3704	-1223	Toronto	3728	-1247	Lansing Kansas City	3741	-1260	BKC	3936	-1455
Name	Top	Datum																				
Anhydrite	2164	+317																				
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Lansing Kansas City	3741	-1260																				
BKC	3936	-1455																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	294	60/40	185	3%cc, 2% gel
production	7 7/8"	5 1/2"	14#	3970	common	160	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2129-920	60/40 lite	450	1/4# floseal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	830'	Circulate 200 sacks, squeeze 50 sacks common 3% cc	830
4 SPF	3894-3898'		3898

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3938</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/25/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbls. <u>90</u> Gas Mcf <u>0</u> Water Bbbls. <u>0</u> Gas-Oil Ratio <u>36</u> Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3894-3898'</u>
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ALLIED CEMENTING CO., LLC. 33676

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS
9:15am 9:45am

DATE <u>12-13-09</u>	SEC. <u>32</u>	TWP. <u>6</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Walters</u>	WELL # <u>32-1</u>	LOCATION <u>Hill City KS 8 North to 4 Rd</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3 West North into</u>				

CONTRACTOR American Eagle Rig #3 OWNER _____

TYPE OF JOB DV Production String

HOLE SIZE 7 7/8 T.D. 3972' CEMENT _____

CASING SIZE 5 1/2 14 # DEPTH 3969' set @ 3970' AMOUNT ORDERED 160 com 10% salt + 2% Gel

TUBING SIZE _____ DEPTH _____ 450 Lite 1/4 # Flo

DRILL PIPE _____ DEPTH _____ 500 gal WFR-2

TOOL D.V. DEPTH 2129'

PRES. MAX _____ MINIMUM _____ COMMON 160 @ 13.50 2160.00

MEAS. LINE _____ SHOE JOINT 20.18' POZMIX _____ @ _____

CEMENT LEFT IN CSG. 20.18' GEL 3 @ 20.00 60.00

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT 96.35 Bbl 51.94 Bbl ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 417 CEMENTER John Roberts HELPER Matt

BULK TRUCK # 377 DRIVER Darron

BULK TRUCK # 481 DRIVER Glenn

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LANDING MILEAGE 305 @ 2.25 686.25

SK/m' .10 1220.00

TOTAL 10158.25

REMARKS:

Ran 3969' 5 1/4 14# casing set @ 3970' Circulate on bottom 1 hr Pump 500 gal WFR-2, Mix 160 sk Cement. Displace 96.35 Bbl Land plug @ 1200 psi Open DV Tool @ 800 psi and circulate 1 hr. Plug Rathole w/ 30 sk cement Mix 420 sk Cement @ 350 sk out lost return. Cement Did Not Circulate / Close DV tool @ 950 psi

Thank You!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1957.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD _____ @ _____

TOTAL 2237.00

CHARGE TO: H&C Oil Operating

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2237.00

PLUG & FLOAT EQUIPMENT

5/8 Larson DV Tool w/ Catch Bar @ 282.00 282.00

6-Centralizers @ 35.00 210.00

2-Cement Baskets @ 161.00 322.00

Float Shoe @ 214.00 214.00

TOTAL 3578.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Charles Cannon

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT 0 IF PAID IN 30 DAYS

CONFIDENTIAL

JAN 28 2010

KCC

ALLIED CEMENTING CO., LLC.

33670

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>12-5-09</u>	SEC. <u>32</u>	TWP. <u>6</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>4:30pm</u>
Walters LEASE		WELL # <u>32-1</u>	LOCATION <u>Hill City KS 8 North to YR 3 West Graham</u>			COUNTY	STATE
OLD OR <input checked="" type="radio"/> NEW (Circle one)			North into				

CONTRACTOR American Eagle
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 294'
 CASING SIZE 8 5/8 23# DEPTH 294'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 17.76 Bbl
 EQUIPMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 185 6 3/4 @ 3% cc 2% Gel
 COMMON 111 @ 13.50 1498.50
 POZMIX 24 @ 2.55 558.20
 GEL 3 @ 20.25 60.75
 CHLORIDE 6 @ 51.50 309.00
 ASC @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

PUMP TRUCK # 417 CEMENTER John Roberts
 HELPER Craig
 BULK TRUCK # 481 DRIVER Wayne
 BULK TRUCK # _____ DRIVER _____

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LOADING 92 @ 2.25 207.00
 MILEAGE 10 1/4 mile 414.00
 TOTAL 3042.95

REMARKS:

Est. Circulation ~~10~~
Mix 185 sk Cement
Displace 17 3/4 Bbl w/ H2O
Cement Did Circulate!
 Thank You!

KCC WICHITA

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 2.00 315.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 1306.00

CHARGE TO: H&C Oil Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1306.00~~
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Tom E. Moran

CONFIDENTIAL
JAN 28 2010
KCC

ALLIED CEMENTING CO., LLC. 041305

REMIT TO I.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1-14-10</u>	SEC. <u>32</u>	TWP. <u>6</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>9:45am</u>	JOB FINISH <u>10:15am</u>
LEASE <u>Walters</u>		WELL # <u>32-1</u>		LOCATION <u>H/4 City 80 3W UNTO</u>		COUNTY <u>Cox</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Chito's
 TYPE OF JOB Circulate Cement / Squeeze
 HOLE SIZE 2 7/8 T.D.
 CASING SIZE 5 1/2 ~~1 1/2~~ DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS. 830'
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 200 LITE 1/4# F10
50 Com 30% CC
 COMMON 50 @ 13.50 675.00
 POZMIX @
 GEL @
 CHLORIDE 2 @ 51.50 103.00
 ASC @
200SK LITE @ 11.85 2370.00
 HANDLING 20SK @ 2.25 562.50
 MILEAGE Minimum 300.00
 TOTAL 4010.50

EQUIPMENT

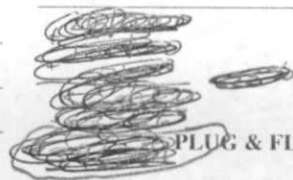
PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK
 # 323 DRIVER Terry (Dakota)
 BULK TRUCK
 # DRIVER

REMARKS:
Perforation @ 830'
Pump 80BC mod + ESS Circulation
Mixed 200SK LITE 1/4# F10 + Cement
Circulated. Mixed 50SK com 30% CC
+ Squeezed perforations. Shut in
700PS.
Threat's

CHARGE TO: H+C
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @
 MILEAGE 30 @ 7.00 210.00
 MANIFOLD @
 TOTAL 1201.00



PLUG & FLOAT EQUIPMENT

1 5/2 Rubber Plug @ 21.00
 @
 @
 @
 @
 TOTAL 21.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
 SIGNATURE Chuck R Ramsey

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

CONFIDENTIAL
 JAN 28 2010
KCC

cm 1-14-10

LOG-TECH
1013 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

29430

Date 1-14-2010

CHARGE TO: HQC oil operating Charlie Ramsey
ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. verbal NW

LEASE AND WELL NO. Winters #32-1 FIELD wildcat

NEAREST TOWN Hill City COUNTY Graham STATE KS

SPOT LOCATION 1650' FSH + 660' FEL SEC. 32 TWP. 6S RANGE 23W

ZERO 5' AGL CASING SIZE 5 1/2 WEIGHT _____

CUSTOMER'S T.D. 3972 LOG TECH 3943 FLUID LEVEL F411

ENGINEER R. Bally OPERATOR _____

PERFORATING				
Description	No. Shots	From	Depth To	Amount
perforate 3" HSC	2	830	831	1000 00

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge <u>Truck Rental #4</u>		950 00	
T.J.			
A.O.L.			
S.J.			
F.J.	T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Charlie Ramsey
Customer Signature

Date _____

CONFIDENTIAL	Sub Total	1950 00
JAN 29 2010	Tax	
KCC		
		1150 00

KE
KCC
1-14-10