

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/31/12

CONFIDENTIAL

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc
Wellsite Geologist: Jim Hall
Purchaser: None - D&A

KCC
JAN 31 2011
CONFIDENTIAL

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/5/2010	10/14/2010	10/14/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20698-00-00

Spot Description: -SE-SE-NW-SW

-SE SE NW SW Sec. 33 Twp. 25 S. R. 24 East West

1,440 Feet from North / South Line of Section

1,030 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ford

Lease Name: Bleumer Well #: 2-33

Field Name: Wildcat

Producing Formation: None - D&A

Elevation: Ground: 2505 Kelly Bushing: 2515

Total Depth: 5070' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 393 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,300 ppm Fluid volume: 1100 bbls

Dewatering method used: Free fluids removed to disposal

Location of fluid disposal if hauled offsite:

Operator Name: Roberts Resources

Lease Name: Mary SWDW License #: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Permit #: D 28,396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 1/31/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 1/31/11 - 1/31/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 2/1/11

RECEIVED

FEB 11 2011

KCC WICHITA



Operator Name: Vincent Oil Corporation Lease Name: Bleumer Well #: 2-33
 Sec. 33 Twp. 25 S. R. 24 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log, and Sonic log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample (-1617) Heebner Shale 4132 Top Datum Brown Limestone 4218 (1703) Lansing 4229 (-1714) Stark Shale 4551 (-2036) Pawnee 4751 (-2236) Cherokee Shale 4792 (-2277) Base Penn Limestone 4898 (-2383) Mississippian 4933 (-2418)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	393'	60 / 40 POZ	250 sx	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. D&A Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 04221

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Madison Lodge

KCC
JAN 31 2011
CONFIDENTIAL

DATE <i>100610</i>	SEC <i>33</i>	TWP. <i>25s</i>	RANGE <i>24w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Bleumer</i>		WELL # <i>2-33</i>		LOCATION <i>US 50 & 283 Jct. 3/4 mi N, 4 W, 1/4 N, E/4 S</i>		COUNTY <i>Ford</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Val #*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *393*
 CASING SIZE *8 5/8* DEPTH *397*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *400* MINIMUM
 MEAS. LINE SHOE JOINT *42*
 CEMENT LEFT IN CSG. *42*
 PERFS.
 DISPLACEMENT *23 Bbls Fresh H₂O*
 EQUIPMENT
 PUMP TRUCK CEMENTER *D. Felix*
 # *414-302* HELPER *R. Gilley*
 BULK TRUCK
 # *364* DRIVER *J. Thimesch*
 BULK TRUCK
 # DRIVER

OWNER *Vincent*
 CEMENT AMOUNT ORDERED *250 sx 60:40 + 3% cc*
2% gel
 COMMON *A 150 sx @ 15.45 2317.*
 POZMIX *100 sx @ 8.00 800.*
 GEL *5 sx @ 20.80 104.*
 CHLORIDE *8 sx @ 58.20 465.*
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING *263 @ 2.40 631.2*
 MILEAGE *263/10/25 657*
 TOTAL *4975.*

REMARKS:

*Pipe on Bttm, Break Circ., Pump Spacer
 Mix 250sx 60:40 cement Blend, Stop Pump
 Release Plug, Start Disp. w/ Fresh H₂O,
 Washup on Plug, See increase in PSI,
 Slow Rate, Bump Plug at 23 Bbls total
 Disp., Shut in, Cement Did Circ.*

SERVICE

DEPTH OF JOB *393*
 PUMP TRUCK CHARGE *1018.00*
 EXTRA FOOTAGE @
 MILEAGE *25 @ 7.00 175*
 MANIFOLD *Head rental* @
 RECEIVED @

CHARGE TO: *Vincent Oil Co.*
 STREET
 CITY STATE ZIP

FEB 01 2011 TOTAL *1193*

**KCC WICHITA
 PLUG & FLOAT EQUIPMENT**

1 - Wooden Cup Plug @ 58
1 - Ball Valve @ 60
 @
 @
 @
 @
 TOTAL *136*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 D

PRINTED NAME *Michael Stross*
 SIGNATURE *Michael Stross*

8 5/8

ALLIED CEMENTING CO., LLC. 042237

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

KCC
JAN 31 2011
CONFIDENTIAL

DATE <u>10-14-2010</u>	SEC. <u>33</u>	TWP. <u>25s</u>	RANGE <u>24w</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:30 pm</u>
LEASE <u>Bleumer</u>	WELL # <u>2-33</u>	LOCATION <u>Wright, ks 3 north</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>West, 1/4 north, East into</u>					

CONTRACTOR U91 #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1630'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 3 water, 13 mud

OWNER Vincent Oil Co.
 CEMENT
 AMOUNT ORDERED 250 sk 60' 40' 40'
Gal + 1/4 # floceal

EQUIPMENT
 PUMP TRUCK CEMENTER Dgrin F
 # 360-285 HELPER Mstt T
 BULK TRUCK
 # 363-250 DRIVER Dque F
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150 sk</u>	@	<u>15.45</u>	<u>2317.50</u>
POZMIX	<u>100 sk</u>	@	<u>8.00</u>	<u>800.00</u>
GEL	<u>9 sk</u>	@	<u>20.80</u>	<u>187.20</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	<u>Floceal 62.5</u>	@	<u>2.50</u>	<u>156.25</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>261</u>	@	<u>2.40</u>	<u>626.40</u>
MILEAGE	<u>261/25/10</u>	@	_____	<u>652.50</u>
TOTAL	_____	_____	_____	<u>4739.85</u>

RECEIVED
 FEB 01 2011
 KCC WICHITA

REMARKS:

1st plug 1630' - 8 water ahead, mix 50sk of cement, Displace 3 water, 13 mud
2nd plug - 930' - 15 ahead, mix 80sk of cement, Displace 5 water, 3rd plug - 420'
Swaper check, mix 50sk of cement, Displace 1 bbl water, 4th plug - 60' mix 20sk of cement, 2nd hole - mix 30sk of cement, mouse hole - mix 20sk of cement

SERVICE

DEPTH OF JOB	<u>1630'</u>		
PUMP TRUCK CHARGE	<u>1017.00</u>		
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>25</u>	@	<u>7.00 175.00</u>
MANIFOLD	_____	@	_____
	_____	@	_____
	_____	@	_____
TOTAL	_____	_____	<u>1192.00</u>

CHARGE TO: Vincent Oil Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
<u>None</u>	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL	_____	_____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Walter Purcell
 SIGNATURE x Walter Purcell

SALES TAX (If Any) _____
 TOTAL CHARGES 1192.00
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank YOU!!!