

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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ORIGINAL

JAN 12 2010

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/07/12

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: _____

City: Oklahoma City State: OK Zip: 73112 + 1483

Contact Person: Sheila Rogers

Phone: (405) 246-3236

CONTRACTOR: License # 34000

Name: Kenai Mid-Continent, Inc.

Wellsite Geologist: _____

Purchaser: N/A

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/6/09 11/11/09 P&A 11/14/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21882-00-00

Spot Description: _____

S2 SW NE SW Sec. 4 Twp. 33 S. R. 39 East West

1360 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Morton

Lease Name: Degarmo Trust Well #: 4 #1

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 3238' Kelly Bushing: 3249'

Total Depth: 6417' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 1618' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 1-25-10
(Data must be collected from the Reserve Pit)

Chloride content: 4,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: West Sunset Disposal, LLC.

Lease Name: Roher License No.: 32462

Quarter _____ Sec. 36 Twp. 34 S. R. 36 East West

County: Stevens Docket No.: D27649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sheila Rogers

Title: Drilling Eng Tech Date: 1-8-10

Subscribed and sworn to before me this 8th day of January.

20 10

Notary Public: _____

Date Commission _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: EOG Resources, Inc. Lease Name: Degarmo Trust Well #: 4 #1
 Sec. 4 Twp. 33 S. R. 39 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microlog, Spectral Density Dual Spaced Neutron Microlog, Spectral Density Dual Spaced Neutron Log, Array Compensated Resistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL JAN 07 2010 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1618'	Midcon-2PP	300	See Attached
					Prem Plus	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	RECEIVED JAN 12 2010 KCC WICHITA	

TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry, P&A 11/14/09</u>	PRODUCTION INTERVAL: _____ _____
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ACO-1 Completion Report		
Well Name : DEGARMO TRUST 4 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4005	-756
MARMATON	4813	-1564
ATOKA	5448	-2199
MORROW	5563	-2314
CHESTER	6050	-2801
ST GENEVIEVE	6148	-2899
ST LOUIS	6260	-3011

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 KCC WICHITA

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2752743	Quote #:	Sales Order #: 6994009
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Degarmo Trust		Well #: 4#1	API/UWI #:
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: Kenai		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LISH, DEREK	MBU ID Emp #: 295022

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COOK, TOMMY L	6.5	279568	GREEN, SCOTT Anthony	6.5	301261	LISH, DEREK D	6.5	295022
SMITH, JAMES A	6.5	312538	VILLARREAL, ARTURO	6.5	106127			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10784078	50 mile	10857045	50 mile	10897843	50 mile	10998524	50 mile
11006594	50 mile	11074742	50 mile	11212168	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-7-09	6.5	1.0						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	07 - Nov - 2009	13:30	CST
Job depth MD	1622. ft	Job Depth TVD	Job Started	07 - Nov - 2009	17:53	CST
Water Depth		Wk Ht Above Floor	Job Completed	07 - Nov - 2009	18:59	CST
Perforation Depth (MD) From		To	Departed Loc	07 - Nov - 2009	20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1623.		
Surface Casing	Unknown		8.625	8.097	24.				1622.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		RECEIVED
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
KIT,HALL WELD-A	1	EA		JAN 12 2010
PLUG,CMTG,TOP,8 5/8,HVE,7.20 MIN/8.09 MA	1	EA		
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		KCC WICHITA
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Sand Type	Size						
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Mid-con II Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	18.138 Gal	FRESH WATER									
2	Standard Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.2	5.22		5.22		
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	5.218 Gal	FRESH WATER									
3	Displacement		100.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement	100.5	Shut In: Instant		Lost Returns	NO	Cement Slurry	201	Pad			
Top Of Cement	SURFACE	5 Min		Cement Returns	100	Actual Displacement	100	Treatment	10		
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job			
Rates											
Circulating		Mixing	10	Displacement	10	Avg. Job	10				
Cement Left In Pipe	Amount	43.47 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2752743	Quote #:	Sales Order #: 6994009
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Degarmo Trust	Well #: 4#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Kenai		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LISH, DEREK	MBU ID Emp #: 295022

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/07/2009 08:30							EOG DEGARMO TRUST 4#1 SURFACE PIPE
Depart Yard Safety Meeting	11/07/2009 09:50							JOURNEY MANAGEMENT MEETING WITH CREW
Arrive At Loc	11/07/2009 13:30							RIG PULLING DRILL PIPE
Other	11/07/2009 13:35							BULK TRUCKS MISSED TURN AND STUCK ON OTHER LOCATION
Assessment Of Location Safety Meeting	11/07/2009 14:30							MEET WITH CUSTOMER, ASSESS LOCATION WITH CREW, SPOTTING EQUIPMENT, RIG UP PROCEDURE, HAZARDS ON LOCATION
Rig-Up Equipment	11/07/2009 14:40							SPOT TRUCKS, RIG UP HES LINES TO THE RIG
Other	11/07/2009 15:00							RIG START IN HOLE WITH CASING
Wait on Customer or Customer Sub-Contractor Equip -START TIME	11/07/2009 15:30							RIG UP COMPLETED, WAIT ON CASING
Wait on Customer or Customer Sub-Contractor Equipm-END TIME	11/07/2009 17:00							GET CREWS AND EQUIPMENT UP AND READY
Casing on Bottom	11/07/2009 17:15							8 5/8 24# J-55 CASING 1622 FT.(TP) HOLE SIZE 12 1/4 1623.FT. (TD)
Rig-Up Equipment	11/07/2009 17:16							STAB HEAD, RIG UP FLOOR

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Sold To #: 348223

Ship To #: 2752743

Quote #:

Sales Order #:

6994009

SUMMIT Version: 7.20.130

Saturday, November 07, 2009 07:35:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Job Safety Meeting	11/07/2009 17:30							WITH RIG AND HES CREWS, JOB OPERATIONS AND HAZARDS
Start Job	11/07/2009 17:53							
Test Lines	11/07/2009 17:54							PRESSURE TEST HES PUMPS AND LINES TO 3000 PSI
Pump Lead Cement	11/07/2009 17:55		12	158			400.0	300 SKS MIXED @ 11.4 PPG.
Pump Tail Cement	11/07/2009 18:09		10	43			415.0	200 SKS MIXED @ 15.6 PPG.
Drop Top Plug	11/07/2009 18:17							8 5/8 HWE
Pump Displacement	11/07/2009 18:19		10	80			560.0	FRESH WATER DISPLACEMENT (100.5 BBLS TOTAL)
Cement Returns to Surface	11/07/2009 18:20							CEMENT TO SURFACE AT BEGINNING OF DISPLACEMENT (100 BBLS, 190 SKS)
Displ Reached Cmnt	11/07/2009 18:24		10	60			377.0	CAUGHT CEMENT AT 60 BBLS AWAY
Shutdown	11/07/2009 18:27							SHUTDOWN AT 80 BBLS AWAY, WAIT 5 MINUTES
Stage Cement	11/07/2009 18:32		2	85			360.0	PUMP 5 BBLS, SHUTDOWN, WAIT 5 MINUTES
Stage Cement	11/07/2009 18:39		2	90			390.0	PUMP 5 BBLS, SHUTDOWN, WAIT 5 MINUTES
Stage Cement	11/07/2009 18:45		2	95			430.0	PUMP 5 BBLS, SHUTDOWN, WAIT 5 MINUTES
Stage Cement	11/07/2009 18:51		2	100			500.0	PUMP PLUG DOWN
Shut In Well	11/07/2009 18:54							DID NOT BUMP PLUG, CUSTOMER REQUESTED TO SHUTDOWN AND SHUT IN WELL FOR 2 HOURS
End Job	11/07/2009 18:59							HAD FULL RETURNS THROUGH JOB

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Sold To #: 348223

Ship To #: 2752743

Quote #:

Sales Order #:

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Saturday, November 07, 2009 07:35:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Rig Down Safety Meeting	11/07/2009 19:05							RIG DOWN PROCEDURE, HAZARDS ON LOCATION
Rig-Down Equipment	11/07/2009 19:10							RIG DOWN HES
Depart Location Safety Meeting	11/07/2009 19:50							JOURNEY MANAGEMENT MEETING WITH CREW
Crew Leave Location	11/07/2009 20:00							THANK YOU FROM HALLIBURTON CREW

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Sold To #: 348223

Ship To #: 2752743

Quote #:

Sales Order #:

6994009

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Saturday, November 07, 2009 07:35:00

HALLELUIAH

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2752743	Quote #:	Sales Order #: 7005068
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Sessions, Jackie	
Well Name: Degarmo Trust		Well #: 4#1	API/UWI #:
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: .KENAI		Rig/Platform Name/Num: 55	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SALAZAR, JERRY	MBU ID Emp #: 270722

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, CLINT T	5	381326	JIMENEZ, JESSIE M	5	221813	SALAZAR, JERRY Edward	5	270722

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10995007	50 mile	11017041	50 mile	11133700	50 mile	11138994	50 mile
11149169	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-14-09	5	1.5	JAN 07 2010					

TOTAL KCC Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	14 - Nov - 2009	00:01	CST
Form Type	BHST		Job Started	14 - Nov - 2009	05:20	CST
Job depth MD	1650. ft	Job Depth TVD	Job Started	14 - Nov - 2009	07:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	14 - Nov - 2009	10:30	CST
Perforation Depth (MD)	From	To	Departed Loc	14 - Nov - 2009	12:45	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Unknown								60.		
Cement Plug	Unknown							630.	630.		
Cement Plug	Unknown							1650.	1650.		
Production Open Hole				7.875				1616.	6000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	PLUG AT 1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
2	PLUG AT 630	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
Calculated Values		Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	61.6	Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2752743	Quote #:	Sales Order #: 7005068
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Sessions, Jackie	
Well Name: Degarmo Trust	Well #: 4#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SALAZAR, JERRY	MBU ID Emp #: 270722

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/14/2009 00:00							
Pre-Convoy Safety Meeting	11/14/2009 02:15							What directions to take; watch for other drivers; drive with lights on
Arrive At Loc	11/14/2009 05:20							Running casing
Assessment Of Location Safety Meeting	11/14/2009 05:23							Where to spot trucks; get water; rig up
Pre-Rig Up Safety Meeting	11/14/2009 05:25							Watch for pinch points; tripping hazards; overhead objects
Pre-Job Safety Meeting	11/14/2009 06:55							If you see any leaks do not hit on our iron; where to meet if something happens; anyone ca shut down the job
Test Lines	11/14/2009 07:10						3000.0	No leaks
Pump Spacer 1	11/14/2009 07:15		5	80			260.0	Water. For plug one
Pump Cement	11/14/2009 07:29		5	28			320.0	Mix @ 13.5 #s
Pump Displacement	11/14/2009 07:36		4	15			80.0	Fresh water
Other	11/14/2009 07:40							Rig Pulled 33 stands. Came out dry.
Pump Spacer 1	11/14/2009 08:19		3.5	9			100.0	Fresh water. For plug two
Pump Cement	11/14/2009 08:23		4	14			210.0	Mix @ 13.5 #s
Pump Displacement	11/14/2009 08:30		2	4.5			30.0	Fresh water
Other	11/14/2009 08:32							Coming out the hole with drill pipe; DRY.

Sold To #: 348223

Ship To #: 2752743

Quote #:

Sales Order #:

7005068

SUMMIT Version: 7.20.130

Saturday, November 14, 2009 11:09:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	11/14/2009 09:58		1	3			.0	Water. For plug three.
Pump Cement	11/14/2009 10:06		2	5.6			100.0	Mix @ 13.5 #s
Shutdown	11/14/2009 10:07							Moved to rat hole
Pump Cement	11/14/2009 10:15		1	8.4			25.0	Mix @ 13.5 #s
Shutdown	11/14/2009 10:21							Moved to mouse hole
Pump Cement	11/14/2009 10:23		1	5.6				Mix @ 13.5 #s
End Job	11/14/2009 10:35							Knocked loose from drill pipe; washed pumps & lines
Pre-Rig Down Safety Meeting	11/14/2009 11:00							Watch for pinch points; tripping hazards; overhead objects
Other	11/14/2009 12:50							Thanks for using Halliburton Jerry & Crew
Pre-Convoy Safety Meeting	11/14/2009 12:55							What directions to take; watch for other drivers; drive with lights on
Crew Leave Location	11/14/2009 13:00							

CONFIDENTIAL
JAN 07 2010
KCC

RECEIVED
JAN 12 2010
KCC WICHITA

Sold To # : 348223

Ship To # : 2752743

Quote # :

Sales Order # :

7005068

SUMMIT Version: 7.20.130

Saturday, November 14, 2009 11:09:00