

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5959
 Name: Rader Oil Co.
 Address: 453 E. 2200 Rd.
 City/State/Zip: Eudora, Ks. 66025
 Purchaser: Maclaskey
 Operator Contact Person: Richard Rader
 Phone: (785) 883-2885
 Contractor: Name: Evans Energy
 License: 8509
 Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>11-30-11</u>	<u>12-2-11</u>	<u>1-20-12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25798-00-00

County: Franklin

NE-NE-NW-NE Sec. 6 Twp. 17 S. R. 21 East West

515 feet from N (circle one) Line of Section

1485 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (h)

(circle one) NE SE NW SW

Lease Name: Hermes Well #: 38

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 889 Kelly Bushing: _____

Total Depth: 639 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 611

feet depth to Surface w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date: 1/24/12

Subscribed and sworn to before me this 24 day of January

192012

Notary Public: [Signature]

Date Commission Expires: 5-18-15

NOTARY PUBLIC
STATE OF KANSAS
SHELLY THOMAS
My Appt. Exp. 5-18-15

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Alt 2-Dlg - 1/30/12 KCC WICHITA

Operator Name: Rader Oil Co. Lease Name: Hermes Well #: 38
Sec. 6 Twp. 17 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	547'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	26	20.5'	common	6	none
Prod.	6 3/4"	4 1/2"	9.5	611.2	60-40 Poz.	90	Pozmix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			N/A	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	15 Perf. 553.5-560.5	100 G. HCL	Perf.

TUBING RECORD	Size 2"	Set At 550'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 1-20-11	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas 0 Mct	Water 1/2 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **N/A** METHOD OF COMPLETION Production Interval **553.5-560.5**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled **no**

(If vented, Sumit ACO-18.) Other (Specify)

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CONSOLIDATED
Well Services, LLC

TICKET NUMBER 33134
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/2/11	6930	Hermes #38	SE 31	16	21	FR
CUSTOMER						
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			506	FREMAC	Safety	MAY
ZIP CODE			368	ARL MCD	ARM	J
Eudora			370	GARMOO	GM	
KS			510	KEICAR	KC	
66025						

JOB TYPE Longstring HOLE SIZE 6.34 HOLE DEPTH 639 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 611 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 1/2" Plug
 DISPLACEMENT 9.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Check casing depth w/ wire line. Mix & Pump 100# Premium Gel
Flush & Pump 6 BBL Total dye. Mix + Pump 5ks.
60/40 Por Mix Cement 2% Gal. Flush pump + lines clean.
Displace 4 1/2" Rubber Plug to casing TD w/ 9.7 BBL City water
Pressure to 700# PSI. Release pressure to set Float Valve.
Shut in Casing.

Evans Energy Dev. Inc. (Travis) Fred Mader

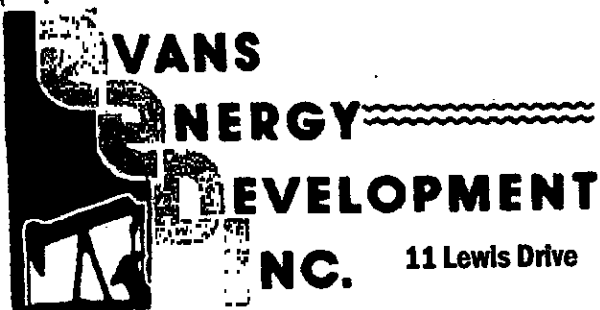
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1020 ⁰⁰
5406	15	MILEAGE	368	60 ⁰⁰
5402	611	Casing footage		N/C
5407	Minimum	Ton Miles	510	350 ⁰⁰
5502C	1/2 hr	80 BBL Vac Truck	370	135 ⁰⁹
1131	90 SKS	60/40 Por Mix Cement	12.50	1129 ⁵⁰
1118B	255#	Premium Gel	.21	53 ⁵⁵
4404	1	4 1/2 Rubber-Plug		45 ⁰⁹
1689	3600 Gal	City Water	16.54	496 ²
			7.8%	SALES TAX 99 ⁶⁵
				ESTIMATED TOTAL 2952 ²⁰

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246273

AUTHORIZATION R. Paul TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Rader Oil Company

Hermes #38

API # 15-059-25,798

November 30, 2011 - December 2, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
77	shale	89
21	lime	110
25	shale	135
5	lime	140
31	shale	171
3	lime	174
2	shale	176
13	lime	189
16	shale	205
26	lime	231
4	shale	235
26	lime	261
4	shale	265
14	lime	279 base of the Kansas City
150	shale	429
6	lime	435
12	shale	447
3	lime	450
35	shale	485
11	lime	496
11	shale	507
3	lime	510
10	shale	520
8	lime	528
5	shale	533
3	lime	536
2	shale	538
6	lime	544 brown, good oil show
3	shale	547
5	broken sand	552 brown & green sand, good bleeding
10.8	oil sand	562.8 brown, good bleeding
0.7	shale	563.5
0.5	sand	564
5	broken sand	569 brown & green, 10% oil sand very thin bleeding seams
25	silty shale	594

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1	lime	595
8	shale	603
2	lime	605
1	oil sand	606 brown, lite oil show
3	silty shale	609
1	oil sand	610 brown, lite oil show
10	silty shale	620
3.5	oil sand	623.5
2.5	broken sand	626 brown & green sand, oil odor
3	shale	629
3	oil sand	632 brown, lite oil show
7	shale	639 TD

Drilled a 12 1/4" hole to 20.5'

Drilled a 6 3/4" hole to 639'

Set 20.5' of ~~6 3/4"~~ surface casing cemented with 6 sacks of cement.

Set 611.2' of 4 1/2" including 3 centralizers, 1 float shoe, and 1 clamp.