ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15 - 031-23101-00-00
Name: Birk Petroleum	Spot Description:
Address 1: 874 12th Rd SW	sw_se_ne_sw_Sec29 Twp22 S. R17 V East West
Address 2:	
City: Burlington State: ks Zip: 66839 +	3,135 Feet from ✓ East / ☐ West Line of Section
Contact Person: Brian L. Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-1311	□ NE □NW ☑SE □SW
CONTRACTOR: License #_ 31280	Coffey
Name: Birk Petroleum	Lease Name: Parmely A Well #: 51
Wellsite Geologist: none	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
	Elevation: Ground: 1059 est. Kelly Bushing:
Designate Type of Completion:	Total Depth: 995 Plug Back Total Depth: 995
✓ New Well	1
Oil wsw swd slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas ☐ D&A ☑ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coel Bed Methene) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 973
	feet depth to: Surface w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East _ West
GSW Permit #:	County: Permit #:
12/19/2011 12/29/2011 12/29/2011	
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
	7
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and I lations promulgated to regulate the oil and gas industry have been fully complied	1 1 attac of C = 64 = 44 = 154 , D = = 1 d
and the statements herein are complete and correct to the best of my knowledge	ge. Oate:
1+0:	Confidential Release Date: RECEIVED Wireline Log Received
Signature: Supple Bus	Geologist Report Received JAN 2 4 2012
Title: Agent Date: 01/23/2012	UIC Distribution
Jan.	ALT [] I [] III Approved by: [] Qata: 1/1/CUITA

Side Two

Operator Name: Birl							/ A		We	all #:5	1		
Sec. 29 Twp. 22	s. R. <u>17</u>	✓ East	West	Cour	ty: Coffe	ey		· · · · · · · · · · · · · · · · · · ·				_	
INSTRUCTIONS: Shitime tool open and clorecovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface to	t-in press st, along	ures, whether si with final chart(:	hut-in pre	essure rea	ched stati	c level,	hydrostatic į	pressure:	s, bottom	hole tem	erature, fluid	
Drill Stem Tests Taken					Log Formation (Top), Depth a			th and Da	and Datum		Sample		
Samples Sent to Geo	logical Survey	□ Y	es ☑ No		Name Squirrel Sand				Top Datum 976 +83				
Cores Taken Ye Electric Log Run Ye Electric Log Submitted Electronically Ye (If no, Submit Copy)		res I No res I No		Oquin	junia sanu		970	•	·				
List All E. Logs Run:													
			CASING	RECORD)	ew √Us	ed						
		<u> </u>	ort all strings set-c	r ·				on, etc.	···-				
Purpose of String	Size Hole Drilled				eight s. / Ft.	Setti Dep		Type of Cemen		# Sacks Used		and Percent Additives	
Surface	9 7/8"	7"		17#	<u>.</u>	40'		Portland	10)	Calciu	m	
Long String	5 7/8"	2 7/8"		6.5#		973		Portland	12	20	-		
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RE	CORD		[-	
Purpose: Depth Type of Cement — Perforate — Protect Casing — Plug Back TD — Plug Off Zone				I				and Percent Additives					
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				9	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
None Open Hole Completion 973-995													
				<u> </u>			<u> </u>						
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Ru		Yes [
Date of First, Resumed Production, SWD or ENHR. Producing Method: Pending Inj. App.				od:	ing [Gas Lift		ther (Explain) .		· -			
Estimated Production Per 24 Hours	Oil	Bbts.	Gas	Mcf	Wat	ег	86		Gas-(Oil Ratio		Gravity	
DISPOSITION Sold	ON OF GAS:		_	ETHOD (OF COMPLE	Comp.		mingled	F	PRODUCT	ION INTER	ČEIVED	
(If vented, Sul	omit ACO-18.)		Other (Specify)		(Submit a	4000) 	(Subn	ili ACO-4)	-		<u> </u>	2 4 2 012	

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



88001

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURLINGTON KS

DESCRIPTION

66839

BI2/18 B & B COOP. VENTURES/BIRK OIL 58 W TO WAYSIDE RD N 1 MI TO 5TH RD W 1/2 MI WELL # PARMELY A #51 LE ROY, KS 66857

	The second secon	W 40 51 67 6		houtes 1 hts	iding appear			
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	Dale The Park	PLANT/TRANSACTION #	
09:04:12a	WELL	12.00 yd	2.00 yd 12.00 yd		WK 35	% AIR 0.00	TICKET NUMBER	
DATE	ATE LOAD # Y		YARDS DEL.	BATCH#	WATER TRIM	SLUMP		
12-30-11	To Date Today	7	84.00 yd 12.00 yd	19401	6/yd 0.0	4.00 in	30848	

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Comment. Week Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURN'S. Avoid Contact With Eyes and Prolonged Contact With Skin. In Gase of
Contact With Skin or Eyes, Rush Thoroughly With Water, If Initiation Pensials, Get Medical
Atlantion. KEE® CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BETORE LOADING STARTS. The ordersigned promises to pay all costs, including resonable altureys fees, included in collecting any sures owol.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Vede at Time Material is Dalivered.

A \$25 Service Charge and Loss of the Cash Discount will be obtained on all Returned Charles. Excess Delay Time Charged @ \$50HR.

QUANTITY

PROPERTY DAMAGE RELEASE
(TC BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Disor Customer The drive of this truck in presenting this RELEASE to
you for your signature in or the region of the feet. EASE to
you for your signature in or the region of the feet and explice of the
fluck may possibly cause demage to the ownerses and/or explorately
property if a places the material in this load where you done is. It is
our wish to help you in svery way this we car, but in order to the
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X

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

UNIT PRICE

ADDITIONAL CHARGE 1.

X

12.00 WELL E-50 TRUCKIN 2.75		WELL (10 S TRUCKING C	CHARGE	12.00 2.50 2.75	76.00 50.00	912.00	
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED		1049.50	
17:17	11:1111	11.06	JOB NOT READY 8. TRUCK BROKE DOWN		SubTotal *	1037.00	

11/20 START UNLOADING

2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER

7. ACCIDENT 8. CITATION 9. OTHER

Total \$ TIME DUE Urder \$

Tax % 6.300 (6.12 65.33 1102.33 1402733

EXTENDED PRICE

RECEIVED JAN 2 4 2012

KCC WICHITA