

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address 1: 1401 N. El Camino Real Ste. 207  
Address 2: \_\_\_\_\_  
City: San Clemente State: CA Zip: 92672 + \_\_\_\_\_  
Contact Person: Jan Winfrey  
Phone: (949) 4598-2010  
CONTRACTOR: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Wellsite Geologist: Chris Bean  
Purchaser: Plains Marketing, LP.

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     TEMPORARILY ABANDONED
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

10/18/11	10/22/11	10/23/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22734-00-00

Spot Description: \_\_\_\_\_  
SW NW NE SE Sec. 16 Twp. 11 S. R. 21  East  West

2,090 Feet from  North /  South Line of Section

1,306 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Trego

Lease Name: Nelson Well #: 3-16

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2,258' Kelly Bushing: 2,267'

Total Depth: 3,850' Plug Back Total Depth: 3,845'

Amount of Surface Pipe Set and Cemented at: 269' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

Alternate II completion, cement circulated from: 1,734'

feet depth to: Surface w/ 175 sx cmt.

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WICHITA, KS

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jan Winfrey

Title: Office Manager Date: 12/2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 1/30/12

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Nelson Well #: 3-16  
 Sec. 16 Twp. 11 S. R. 21  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3,556'</td> <td>-1,289'</td> </tr> <tr> <td>BKC</td> <td>3,795'</td> <td>-1,528'</td> </tr> <tr> <td>Marmaton</td> <td>3,812'</td> <td>-1,545'</td> </tr> <tr> <td>Cong.</td> <td>3,850'</td> <td>-1,583'</td> </tr> <tr> <td>Arbuckle</td> <td>3,888'</td> <td>-1,621'</td> </tr> </table>	Name	Top	Datum	Lansing	3,556'	-1,289'	BKC	3,795'	-1,528'	Marmaton	3,812'	-1,545'	Cong.	3,850'	-1,583'	Arbuckle	3,888'	-1,621'
Name	Top	Datum																	
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Arbuckle	3,888'	-1,621'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	269'	Common	180	3% Chl., 2% Gel
Production	7 7/8"	5 1/2"	15.5	3,889'	OWC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3,563' To 3,565'	RECEIVED KANSAS CORPORATION COMMISSION  JAN - 9 2012  CONSERVATION DIVISION WICHITA, KS	
	3,598' To 3,602' 56 Holes		
	3,716' To 3,720'		
	3,758' To 3,762'		

TUBING RECORD:		Size: <u>2 7/8'</u>	Set At: <u>3,804'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. See Nelson 1-16 Shared Common Tank Battery		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO.. LLC. 034428

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell, KS

DATE <u>10-18-11</u>	SEC. <u>16</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>Nelson</u>	WELL # <u>3-16</u>	LOCATION <u>8 1/2 N of Biga</u>				COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)		<u>Winto</u>					

CONTRACTOR Integrity Drilling #7  
 TYPE OF JOB Surface  
 HOLE SIZE \_\_\_\_\_ T.D. 279  
 CASING SIZE 8 5/8 DEPTH 279  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 ft  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 16.83

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 180 sk Com  
3% CC 2% Gel  
 COMMON 180 @ 16.25 2925.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 GEL 3 @ 21.25 63.75  
 CHLORIDE 6 @ 58.20 349.20  
 ASC \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 HANDLING 189 @ 2.25 425.25  
 MILEAGE 11.61/100 498.96  
 TOTAL 4262.16

EQUIPMENT  
 PUMP TRUCK CEMENTER Heath  
 # 409 HELPER Todd  
 BULK TRUCK  
 # 374 DRIVER Ethon - Oakley  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Ran 7 Jts of 8 5/8 casing & landing jts  
Est Circulation with mud pump  
Mix 180 sk & disp with 16.83 bbl H2O  
Shut in @ 300psi  
Cement did circulate  
Thanks!!

CHARGE TO: Pelican Hill  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Don Morris  
 SIGNATURE \_\_\_\_\_

SERVICE  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1125.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 MILEAGE 24 @ 7.10 168.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ 4.100 96.00  
 TOTAL 1389.00

PLUG & FLOAT EQUIPMENT  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 5651.16  
 DISCOUNT 20? IF PAID IN 30 DAYS

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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 33658  
LOCATION Oakley, KS  
FOREMAN Walt Dimbel

PO Box 884, Chanute, KS 68720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-23-11	6352	Nelson 3-16	16	11S	21W	Trego
CUSTOMER <u>Pelican Hill oil &amp; gas</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Josh Buehler		
			439	Cody Rostz		

JOB TYPE Production HOLE SIZE: 17 7/8 HOLE DEPTH 3890' CASING SIZE & WEIGHT 5 1/2 15.5#  
CASING DEPTH 3889' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PK 1734'  
SLURRY WEIGHT 14.7 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 41.87'  
DISPLACEMENT 91 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 6 BPM

REMARKS: SA Est. Meeting, Rig up on Integrity Drly, circ 1hr on bottom  
Pump 20 BBL KCL, 500 gal Mud Flush, mix 30 SKS in RT, mix 175 SKS OWC  
5# Kolsoal @ 14.7 PPG, clear Pump Lines, release Plug and Displace  
BBL H<sub>2</sub>O @ 1200 #, land Plug @ 1700# , released Pressure  
Float Held

*Thank You*  
*Walt & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401e	1	PUMP CHARGE	2850 <sup>00</sup>	2850 <sup>00</sup>
5406	40	MILEAGE	5 <sup>00</sup>	200 <sup>00</sup>
1126	2.05 SKS	OWC	21 <sup>48</sup>	4403 <sup>40</sup>
1110A	1025#	Kolsoal	.53	543 <sup>25</sup>
1215	2-gal	KCL	35 <sup>70</sup>	71 <sup>40</sup>
1144G	500 gal	Mud Flush	1 <sup>00</sup>	500 <sup>00</sup>
5407A	9.64	Tow mileage	158	609 <sup>20</sup>
4454	1	5 1/2 - AFU Float shoe	413 <sup>00</sup>	413 <sup>00</sup>
4130	8	5 1/2 - Latch down Assembly	30.3 <sup>00</sup>	309 <sup>00</sup>
4104	3	5 1/2 - Centralizer	58 <sup>00</sup>	464 <sup>00</sup>
4285	3	5 1/2 - Baskets	276 <sup>00</sup>	828 <sup>00</sup>
4314	1	5 1/2 - Part Collar	2075 <sup>00</sup>	2075 <sup>00</sup>
	40	5 1/2 - Reciprocating Scraper	78 <sup>00</sup>	3120 <sup>00</sup>
				16,380 <sup>25</sup>
		Loss 10% Disc	-	16,380 <sup>25</sup>
				14,742 <sup>22</sup>
				778.52
				15,520 <sup>74</sup>

Rev 3737

AUTHORIZATION

TITLE \_\_\_\_\_ DATE KCC WICHITA

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JAN 27 2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.