

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N. El Camino Real Ste. 207
Address 2: _____
City: San Clemente State: CA Zip: 92672 + _____
Contact Person: Jan Winfrey
Phone: (949) 498-2010
CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Wellsite Geologist: Chris Bean
Purchaser: Plains Marketing, LP.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/28/11 11/02/11 11/03/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 199-195-22737-0000
Spot Description: _____
SE NW NE SE Sec. 16 Twp. 11 S. R. 21 East West
2,236 Feet from North / South Line of Section
771 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Nelson Well #: 4-16
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2,231' Kelly Bushing: 2,239'
Total Depth: 3,864' Plug Back Total Depth: 3,857'
Amount of Surface Pipe Set and Cemented at: 268' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1,715'
feet depth to: Surface w/ 175 KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jan Winfrey
Title: Office Manager Date: 12/20/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 1/30/12

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Nelson Well #: 4-16
 Sec. 16 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3,534'</td> <td>-1,295'</td> </tr> <tr> <td>BKC</td> <td>3,774'</td> <td>-1,535'</td> </tr> <tr> <td>Marmaton</td> <td>3,790'</td> <td>-1,551'</td> </tr> <tr> <td>Cong.</td> <td>3,832'</td> <td>-1,593'</td> </tr> <tr> <td>Arbuckle</td> <td>3,866'</td> <td>-1,627'</td> </tr> </table>	Name	Top	Datum	Lansing	3,534'	-1,295'	BKC	3,774'	-1,535'	Marmaton	3,790'	-1,551'	Cong.	3,832'	-1,593'	Arbuckle	3,866'	-1,627'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23	268'	Common	180	3% Chl., 2% Gel
Production	7 7/8"	5 1/2"	15.5	3,879'	OWC 175		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	3,575' To 3,579'	RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS JAN - 9 2012
	3,696' To 3,700' 48 Holes	
	3,738' To 3,742'	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3,841'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>See Nelson 1-16 Share Common Tank Battery</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 034432

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <u>10-29-11</u>	SEC. <u>16</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>11:45pm</u>	JOB FINISH <u>12:15am</u>
LEASE <u>Nelson</u>		WELL # <u>4-15</u>		LOCATION <u>Riga @ W Winto</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Integrity Drilling
 TYPE OF JOB surfside
 HOLE SIZE _____ TD. 277
 CASINO SIZE 8 5/8 DEPTH 268.19
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSO. _____
 PERFS. _____
 DISPLACEMENT 17.07

OWNER _____
 CEMENT AMOUNT ORDERED 180 com
3% CC 2% Grel
 COMMON 180 @ 16.25 = 2925.00
 POZMIX _____ @ _____ = _____
 GEL 3 @ 21.25 = 63.75
 CHLORIDE 6 @ 58.20 = 349.20
 ASC _____ @ _____ = _____
 _____ @ _____ = _____
 _____ @ _____ = _____
 _____ @ _____ = _____
 _____ @ _____ = _____
 _____ @ _____ = _____
 HANDLING 18.9 @ 2.25 = 425.25
 MILEAGE 111.58/mile = 579.75
 TOTAL 4282.95

REMARKS:

Run 7 joints of new 8 5/8 casing & landing it
Est circulation with mud pump.

180 SK @ Disp 17.07 bbls H2O
@ shut in @ 300psi

CHARGE TO: Pelican Hill O'1 & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ = 1125.00
 EXTRA FOOTAGE _____ @ _____ = _____
 MILEAGE 25 @ 7.00 = 175.00
 MANIFOLD _____ @ _____ = _____
 _____ @ _____ = _____
100 @ 1.00 = 100.00
 TOTAL 1400.00

PLUG & FLOAT EQUIPMENT

_____ @ _____ = _____
 _____ @ _____ = _____
 _____ @ _____ = _____
 _____ @ _____ = _____
 _____ @ _____ = _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Don Morris

SALES TAX (If Any) _____
 TOTAL CHARGES 5682.95
 DISCOUNT 202 IF PAID IN 30 DAYS

RECEIVED
 JAN 27 2012
 KCC WICHITA

SOLIDATED ENERGY
Well Services, LLC

TICKET NUMBER 33675
LOCATION DAKOTA
FOREMAN FUZZY

Chanute, KS 66720
9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-11	6352	Nelson 4-16	16	115	21W	Trego
CUSTOMER Polican Hill Oil & Gas Inc			Risa Svit 8w L.W.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Tosh G		
STATE			460	WEST		
ZIP CODE						

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 3882' CASING SIZE & WEIGHT 5 1/2" x 45 LBS
CASING DEPTH 3879' DRILL PIPE _____ TUBING _____ #51 OTHER Prolog 1710
SLURRY WEIGHT 14.7 SLURRY VOL 1.41 WATER gal/sk 6 CEMENT LEFT IN CASING 20.38
DISPLACEMENT 91.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety wire on Integrity 47. Risa and circulate 1hr on bottom, float valve - (part - 2, 3, 4, 5, 6, 8, 10, 50, Baskets #13, #51 Part collar top of 451 (1710'), Pump to BAK KCL valve, 500gal Mud Flush, 10 BAK KCL. Mix 3000 cement in BH. Mix 17500 OWC w/ 5th Kolseal. Wash pump + lines. Drop plus add displace 913/4 BBL. 8000 lb hand Plug 1400 lb float held.

Thanks
FUZZY & CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	2850 ⁰⁰	2850 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
5407A	9.64 hrs	Tow mileage Delivery	158	609 ²⁰
1126	2059HS	OWC	21 ⁵⁸	4403 ⁴⁰
1110A	1025*	Kolseal	.53	543 ²⁵
1215	2 gal	KCL	35 ⁷⁰	71 ⁴⁰
1144G.	500gal	Mud Flush	1 ⁰⁰	500 ⁰⁰
4159	1	5 1/2" AEU Float shoe	413 ⁰⁰	413 ⁰⁰
4454	1	5 1/2" Latchdown Assy	303 ⁰⁰	303 ⁰⁰
4130	8	5 1/2" Centralizers	58 ⁰⁰	464 ⁰⁰
4104	2	5 1/2" Baskets	276 ⁰⁰	552 ⁰⁰
4285	1	5 1/2" Part Collar	2075 ⁰⁰	2075 ⁰⁰
4314	40	5 1/2" recip scratches	78 ⁰⁰	3120 ⁰⁰
		subtotal		16104 ²⁵
		less 10% disc		1610 ⁴³
		subtotal		14493 ⁸²
		SALES TAX		761 ⁶³
		ESTIMATED TOTAL		15255 ⁴⁵

Rev'n 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

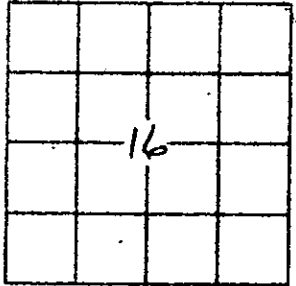
COMPANY Pelican Hill
 LEASE Nelson Ranch 4-16
 FIELD WC
 LOCATION 2236 Fx / 771 FEL
 SEC 16 TWSP 11s RGE 21w
 COUNTY Trego STATE KS

ELEVATIONS
 KB 2239.6
 DF _____
 GL -86
 Measurements Are All From KB

CONTRACTOR Integrity Ric 7#
 SPUD 10/28/11 COMP 11/3/11
 RTD 3872 LTD +5
 MUD UP 3200 TYPE MUD CHEM

CASING
 SURFACE 8 3/8" 271
 PRODUCTION TD 5 1/2"
 ELECTRICAL SURVEYS
 CONCL-DIL-MEL
 SONIC/FRAC

SAMPLES SAVED FROM 3150 TO TD
 DRILLING TIME KEPT FROM 3150 TO TD
 SAMPLES EXAMINED FROM 3150 TO TD
 GEOLOGICAL SUPERVISION FROM ANH TO TD
 GEOLOGIST ON WELL CHRIS BEAN

FORMATION TOPS	LOG	SAMPLES
Anhydrite		15-195-22737 
Anhydrite Base		
Topoka	3288 (-7049)	
Hbr	3475 (-1256)	
Tor	3522 (-1283)	
Lnsq.	3534 (-1275)	
B/KC	3774 (-1535)	
Mormon	3790 (-1551)	
Gang.	3832 (-1593)	
Arbuckle	3866 (-1627)	
TD	3872	

REMARKS I was deferring from logs/samples to run a test behind the all pressures. my good history on this test is BETTER 5 1/2 production. Used PDC Bit for entire well.

RECEIVED
 JAN 27 2012
 KGC WICHITA
 Chris Bean