

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N. El Camino Real Ste. 207
Address 2: _____
City: San Clemente State: CA Zip: 92672
Contact Person: Jan Winfrey
Phone: (949) 498-2010

CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Wellsite Geologist: Chris Bean
Purchaser: Plains Marketing, LP

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/22/11	8/27/11	8/28/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22726-0000
Spot Description: _____
NE SW NE SE Sec. 16 Twp. 11 S. R. 21 East West
1,738 Feet from North / South Line of Section
887 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego

Lease Name: Nelson Well #: 2-16
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2,262' Kelly Bushing: 2,270'
Total Depth: 3,895' Plug Back Total Depth: 3,894'
Amount of Surface Pipe Set and Cemented at: 280' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1,737'
feet depth to: Surface w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Office Manager Date: 12/20/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 1/30/12

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Nelson Well #: 2-16
 Sec. 16 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3,561'</td> <td>-1,293'</td> </tr> <tr> <td>BKC</td> <td>3,799'</td> <td>-1,529'</td> </tr> <tr> <td>Marmaton</td> <td>3,806'</td> <td>-1,536'</td> </tr> <tr> <td>Cong.</td> <td>3,857'</td> <td>-1,587'</td> </tr> <tr> <td>Arbuckle</td> <td>3,890'</td> <td>-1,620'</td> </tr> </table>	Name	Top	Datum	Lansing	3,561'	-1,293'	BKC	3,799'	-1,529'	Marmaton	3,806'	-1,536'	Cong.	3,857'	-1,587'	Arbuckle	3,890'	-1,620'
Name	Top	Datum																	
Lansing	3,561'	-1,293'																	
BKC	3,799'	-1,529'																	
Marmaton	3,806'	-1,536'																	
Cong.	3,857'	-1,587'																	
Arbuckle	3,890'	-1,620'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	277'	Common	170	3% Chl., 2% Gel
Production	7 7/8"	5 1/2"	15.5	3,894'	Common	205	10% Salt, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED KANSAS CORPORATION COMMISSION JAN - 9 2012 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3,722' To 3,726'		
	3,701' To 3,705' 56 Holes		
	3,600' To 3,606'		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3,012'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. See Nelson 1-16 Shared Common Tank Battery		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

CHRIS A. BEAN
CONSULTING PETROLIUM GEOLOGIST
 543 W. 112TH CT. S.
 JENKS, OK 74037
 918-619-7981 C.BEAN67@ATT.NET

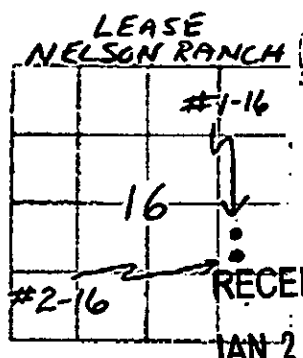
GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>PELICAN HILL O&G, INC</u>	ELEVATIONS
LEASE <u>NELSON # 2-16</u>	KB <u>2270</u>
FIELD <u>WILDCAT</u>	DF _____
LOCATION <u>SW NE SE 1/4</u>	GL <u>2262</u>
SEC <u>16</u> TWP <u>11S</u> RGE <u>21W</u>	Measurements Are All
COUNTY <u>TREGO</u> STATE <u>KANSAS</u>	From <u>KB</u>
CONTRACTOR <u>INTEGRITY R16 # 7</u>	CASING
SPUD <u>8-22-11</u> COMP <u>8/29/11</u>	SURFACE <u>266.00</u>
RTD <u>3894</u> LTD <u>3895</u>	PRODUCTION <u>5 1/2" T.D.</u>
MUD UP <u>3200</u> TYPE MUD <u>CHEMICAL</u>	ELECTRICAL SURVEYS
	<u>MICRO-Ø-RT</u>
	<u>FRACFINDER SONIC</u>

SAMPLES SAVED FROM _____	TO _____
DRILLING TIME KEPT FROM <u>3200</u>	TO <u>TD</u>
SAMPLES EXAMINED FROM <u>3200</u>	TO <u>TD</u>
GEOLOGICAL SUPERVISION FROM <u>ANH.</u>	TO <u>TD</u>
GEOLOGIST ON WELL <u>CHRIS A. BEAN, GEOLOGIST, sig</u>	

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1722 +548	All samples
BASE	1776 +494	were -2
TOPEKA	3315 -1045	Foot hole
HEEBNER	3523 -1253	
TORONTO	3545 -1275	
LANSING	3561 -1291	
BKC	3799 -1529	
MARM	3806 -1536	
CONGLOMERATE	3857 -1587	
A.R. BUCKLE	3890 -1620	
T.O.E. Log	3895 -1625	RTD 3894



REMARKS: Positive Shows & Log Responses with respect to proximity to oil field #1-16. Positive Oil Results Economic Assessments. Appraised upon by A.C. PATTERSON CONSULTING. TO RAN. PRODUCTION CASING & TEST. BHP.

Very friendly Chris A. Bean. Geologist. R.P.# 284 KSBP.

ALLIED CEMENTING CO., LLC. 038242

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>8/23/11</u>	SEC. <u>16</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00A</u>	JOB FINISH <u>12:30A</u>
LEASE <u>Nelson</u>	WELL # <u>246</u>	LOCATION <u>Rice + I-70 9 1/2 N</u>	WIND <u>Wint</u>	COUNTY <u>Trigo</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Integrity Drilling
 TYPE OF JOB Separate Set
 HOLE SIZE 13 1/8 T.D. 280
 CASING SIZE 8 1/2 DEPTH 272.4
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 16, 21

OWNER
 CEMENT AMOUNT ORDERED 170 Co-32CC 2861
 COMMON 170 @ 16.25 2762.50
 POZMIX @
 GEL 3 @ 21.25 63.75
 CHLORIDE 6 @ 58.20 349.20
 ASC @
 HANDLING 179 @ 2.25 402.75
 MILEAGE 11.15 k/hour 45 886.05
 TOTAL 4464.25

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 409 HELPER Tedel
 BULK TRUCK
 # 328 DRIVER Tony
 BULK TRUCK
 # DRIVER

REMARKS:
Run for 1st & Landings 1st
But Circulation
Mixed 170 SK1
Cement Circulated!

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1125.00
 EXTRA FOOTAGE @
 MILEAGE 90 @ 7.00 630.00
 MANIFOLD 90 @ 4.00 360.00
 TOTAL 2115.00

CHARGE TO: Bellman Hill
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
 SIGNATURE Don Morris

SALES TAX (If Any)
 TOTAL CHARGES 6579.25
 DISCOUNT 50% IF PAID IN 30 DAYS

RECEIVED
 JAN 27 2012
 KCC WICHITA

Thanks!

ALLIED CEMENTING CO., LLC. 038164

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <i>8-28-2011</i>	SEC <i>16</i>	TWP. <i>11S</i>	RANGE <i>21W</i>	CALLED OUT	ON LOCATION	JOB START <i>4:30pm</i>	JOB FINISH <i>5:00pm</i>
LEASE <i>Nelson</i>	WELL # <i>2-16</i>	LOCATION <i>Riga Exit 8 N 1/2 W-N Int</i>		COUNTY <i>Franklin</i>	STATE <i>Kansas</i>		

OLD OR NEW (Circle one) NEW

CONTRACTOR *Integrity Data Rig #7*

TYPE OF JOB *Cement Production String*

HOLE SIZE *7 7/8* T.D. *3895*

CASING SIZE *5 1/2* DEPTH *3894*

TUBING SIZE *15 3/8* DEPTH

PIPE *Port Collar @* DEPTH *1737*

TOOL *LRH Dumping Assy* DEPTH

PRES. MAX *1500* MINIMUM *800*

MEAS. LINE SHOE JOINT *42.72*

CEMENT LEFT IN CSG *42.72*

PERFS.

DISPLACEMENT *91.70 / BBL*

OWNER

CEMENT AMOUNT ORDERED *205 sk Comm.*

10% Salt - 2% Gel

500 GAL WFR-2 Mud Flush

COMMON	<i>205</i>	@	<i>16.25</i>	<i>3331.25</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>21.25</i>	<i>85.00</i>
CHLORIDE		@		
ASC		@		
<i>Salt</i>	<i>18</i>	@	<i>23.95</i>	<i>431.10</i>
<i>WFR-2</i>	<i>500</i>	@	<i>1.10</i>	<i>550.00</i>
HANDLING	<i>227</i>	@	<i>2.25</i>	<i>510.75</i>
MILEAGE	<i>1156/10(45)</i>			<i>1123.65</i>
				TOTAL <i>6031.75</i>

EQUIPMENT

PUMP TRUCK CEMENTER *G/and*

477 HELPER *Woody*

BULK TRUCK

328 DRIVER *Roy*

BULK TRUCK

DRIVER

REMARKS:

Roy 95 hrs. 15 hrs. 15 hrs. Set @ 3894'

Cement 1 Hr. & Cement w/ 115 sk Comm.

10% salt, 2% gel, Close Line Release LATCH ON.

Any Displace 91.70/Bbl No. Land Plug

@ 1500 lb Release Pressure & Plug (flow)

30 sk @ Rathle *THANKS*

CHARGE TO: *Pelican Hill*

STREET

CITY STATE ZIP

4397.35 *24.97* SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *2225.00*

EXTRA FOOTAGE

MILEAGE *90* @ *7.00* *630.00*

MANIFOLD *90* @ *4.00* *360.00*

TOTAL *3215.00*

PLUG & FLOAT EQUIPMENT

RR Float Shoe	@	<i>245.00</i>
RR Latch Dumping Assy	@	<i>194.00</i>
RR 3 Baskets	@	<i>236.00</i>
RR 8 Centralizers	@	<i>34.00</i>
B Port Collar	@	<i>1740.00</i>
		TOTAL <i>3159.00</i>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Person L. Drilling*

SIGNATURE *[Signature]*

SALES TAX (if Any) *513.83*

TOTAL CHARGES *12405.75*

DISCOUNT *50%* IF PAID IN 30 DAYS

3115.24

7556.35

50 2113.65

(1056.82)

20 10292.10

(2058.42)

RECEIVED

JAN 27 2012

KCC WICHITA