

Kansas Corporation Commission Oil & Gas Conservation Division 1072889

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028	API No. 15
Name: Triple T Oil, LLC	Spot Description:
Address 1: PO Box 339	NE_NW_SESec32Twp15S. R21
Address 2:	Feet from North / South Line of Section
City: LOUISBURG State: KS Zip: 66053 + 0339	Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Lori Driskell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 837-8400	□ne □nw ☑se □sw
CONTRACTOR: License # 33715	County: Franklin
Name: Town Oilfield Service	Lease Name: Beckmeyer Well #: I-10
Wellsite Geologist: NA	Field Name: Paola-Rantoul
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1031 Kelly Bushing: 0
	Total Depth: 818 Plug Back Total Depth: 12
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☑ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: 21 Feet  Multiple Stage Cementing Collar Used?  Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 21 w/ 3 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1500 ppm Fluid volume: 80 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporated
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
12/29/2011 1/3/2012 1/13/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
☑ Wireline Log Received							
Geologist Report Received							
☑ UIC Distribution							
ALT I I II Approved by: Dearns Garrison Date: 01/30/2012							

Side Two



Operator Name: <u>Trip</u>	le T Oil, LLC			Lease	Name: _	seckmeyer		Well #: <del>I-1</del>	U	
Sec. 32 Twp. 15	s. <sub>R.</sub> 21	✓ East	☐ West	County	r: Frant	din				
INSTRUCTIONS: Sho time tool open and clo- recovery, and flow rate line Logs surveyed. At	sed, flowing and shu is if gas to surface to	ıt-in pressı est, along v	res, whether s vith final chart(	hut-in pres	sure read	thed static level,	hydrostatic pro	essures, bottom l	nole temp	erature, fluid
Drill Stem Tests Taken ☐ Yes ☑ No (Attach Additional Sheets)				<b>V</b> L€	✓ Log Formation (Top), Depth ar			and Datum Sampl		
Samples Sent to Geological Survey				Name Top Gamma Ray			Тор	{	Datum	
Cores Taken Electric Log Run		☐ Ye ☑ Ye	s 🔲 No	0						
List Ali E. Logs Run:										
Gamma Ray Neutro	n Completion Log									
		Repo		RECORD	✓ Ne	w Used	on, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)		lght	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	9	6.2500		10		21	Portland	3	50/50 POZ	
Completion	5.6250	2.8750		8		806	Portland	115	50/50 POZ	
		<u> </u>	ADDITIONAL	. CEMENT	NG / SQL	JEEZE RECORD			<u> </u>	· <u>-</u>
Purpose:  Perforate Protect Casing	Depth Top Bottom				ks Used Type and Percent Additives					
Plug Back TD Plug Off Zone	-									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)						Depth			
2	734.0-744.0 21 Perfs					Acid 500 gal. 7.5% HCL				
	<del> </del>									
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:				
			r				Yes	No		
Date of First, Resumed Production, SWD or ENHR.  Producing Method:  Gas Lift Other (Explain)										
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er Bl	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:			METHOD O	F COMPLI	ETION:		PRODUCTI	ON INTER	VAL:
Vented Sold	_		_	Perf.	Dually	Comp. Com	nmingled			
(If vented, Submit ACO-18.) (Submit ACO-4)										

Franklin County, KS Well: Beckmeyer I-10 Lease Owner: Triple T

## Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 12/29/2011

#### **WELL LOG**

Thickness of Strata	Formation	Total Depth		
35	Soil/Clay	35		
22	Shale	57		
7	Lime	64		
4	Shale	68		
15	Lime	83		
7	Shale	90		
10	Lime	100		
6	Shale	106		
9	Lime	115		
3	Shale	118		
9	Lime	127		
33	Shale	160		
2	Lime	162		
3	Shale	165		
19	Lime	184		
79	Shale	263		
22	Lime	285		
22	Shale	307		
7	Lime	314		
22	Shale	336		
2	Lime	338		
20	Shale	358		
3	Lime	361		
13	Shale	374		
19	Lime	393		
2	Shale	395		
2	Lime	397		
10	Shale	407		
22	Lime	429		
4	Shale	433		
4	Lime	437		
2	Shale	439		
7	Lime	446		
120	Shale	566		
4	Sand	570		
5	Sand	575		
5	Sandy Shale	580		
44	Shale	624		
9	Lime	633		
9	Shale	642		

Franklin County, KS Well: Beckmeyer I-10 Lease Owner: Triple T

# Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 12/29/2011

1	Lime	643
29	Shale	672
3	Lime	675
19	Shale	694
1	Lime	695
25	Shale	726
2	Sand	728
2	Sand	730
18	Core	748
70	Shale	818-TD
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PO Box 884, Chanute, KS 66720

LOCATION o Hawa KS
FOREMAN Fred Made

DATE

FIELD TICKET & TREATMENT REPORT

020-431-3210	0. 000-401-0010			CEMEN		:		•
DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
1/5/12	7966.	Beckne	var # I-	10	5E 32	15	. 2.1	ER.
CUSTOMER	0:11:4		Triple 7	<del> </del>	<b>海通</b> 化氯甲烷		tent egan	
MAILING ADDRI		- SELA J.CE	7. pic 2	· ·	TRUCK#	DRIVER	TRUCK#	DRIVER
0 -	^			; .	506	FREMAD	Safel	mx
CITY	Dag 1207	N 154	ZIP CODE	{	495	HARBEC	MID	0
1 .		·,	į	ł	518	KEICAR	KC	<u> </u>
Louisb		Ks	66033	J				
JOB TYPE Long sty in HOLE SIZE 578 HOLE DEPTH 806 CASING SIZE & WEIGHT 275 EOE								
CASING DEPTH SOCORILL PIPE BOSTLO TUBING 778 OTHER  SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 25" Pluc  DISPLACEMENT 4-52 BBC DISPLACEMENT PSI MIX PSI PATE								
SLURRY WEIGH	77 -	SLURRY VOL_	<del></del>	WATER gai/s	k	CEMENT LEFT in	CASING <u>ス多</u>	"Pluc
	т <u> 452.88</u> с	•		MIX PSI		W.F		
	stablish		<u>. estes</u>	<u> Y) ix x Pc</u>	mp 600 #	Promio m	all Flush	
	× Pump					2% Cul .		
	<u> Lal Send/a</u>	sk. Cen	mix to	<u>. S. 14</u>	aco. Flu	sh pamp	& lines c	lean.
	place	5"-Rub	ber plus	to ca	sing To	4:52 B	BL Fresh	_
ته س	ter. Pres	sure to	808#0	<u> 121. Na</u>	1d Press	dire for .	30 mm	MIT
Rele	OSC Pres	ruve to	STY AND	floor 1	Value. 5	hu + M Cas	ira.	
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Tos	Dr: 11m/	wes)		<del> </del>		es Maile	•	
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ACCOUNT CODE	QUANITY	or UNITS	DES	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401	1	-	PUMP CHARGE	=	•	495		103000
540 le	- 20	o mi	MILEAGE			495		8000
5402	80G 3	8	Casino	faatac	re			NC
5407	12 Minim	om		niles				1759
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1124		115 54	550/50	Por Mix	Comment	5/6		1259.35
711813	2	944		in Cul		<u></u>		6174
1/11	2	23 <del>#</del>	_	axed S				8251
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	*************					7.8%	04155	<u></u>
tavin 3737					<del></del>	110	SALES TAX ESTIMATED	13247
(	- X 5	_					TOTAL ·	311577

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form