

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4706
Name: Messenger Petroleum, Inc.
Address 1: 525 S Main
Address 2: _____
City: Kingman State: KS Zip: 67068 + _____
Contact Person: Jon F. Messenger
Phone: (620) 532-5400
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Jon F. Messenger
Purchaser: WWGG

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: 4218 Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06-17-2010 06-27-2010 07-27-2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22210-0000
Spot Description: _____
35E NE NW SW Sec. 29 Twp. 29 S. R. 9 East West
2,310 Feet from North / South Line of Section
1,025 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Goetz Well #: 1
Field Name: Goetz (disc NEW PAY)
Producing Formation: Topeka
Elevation: Ground: 1659 Kelly Bushing: 1668
Total Depth: 4585 Plug Back Total Depth: 4554
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 224
feet depth to: surface w/ 220 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 9000 ppm Fluid volume: 1800 bbls
Dewatering method used: settlement
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License #: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Permit #: 27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 01-18-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 1/30/12
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Operator Name: Messenger Petroleum, Inc. Lease Name: Goetz Well #: 1
 Sec. 9 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL/DIL/MEL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Indian Cave</td> <td>2412</td> <td>-744</td> </tr> <tr> <td>Howard</td> <td>2838</td> <td>-1170</td> </tr> <tr> <td>Topeka</td> <td>2944</td> <td>-1276</td> </tr> <tr> <td>Hertha</td> <td>3977</td> <td>-2309</td> </tr> <tr> <td>Viola</td> <td>4396</td> <td>-2728</td> </tr> <tr> <td>Simpson</td> <td>4472</td> <td>-2804</td> </tr> <tr> <td>Arbuckle</td> <td>4574</td> <td>-2906</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Indian Cave	2412	-744	Howard	2838	-1170	Topeka	2944	-1276	Hertha	3977	-2309	Viola	4396	-2728	Simpson	4472	-2804	Arbuckle	4574	-2906
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	224	60/40 Poz	220	2% gel.3% CC, 1/4# CF
production	7-7/8	5-1/2	15.50	4581	AA-2	300	10%ML, 75% GB, 3%CFR, 3%FLA
					60/40 poz scav	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DV tool @ 3164; TOC on 1st stage @ 3620; TOC on 2nd stage @ 2400		
2	Simpson Sand @ 4485-4490 CIBP @ 4450 & CIBP @ 2970	750 gal 15% MCA	4485-4490
4	Topeka @ 2951-2955		

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>2937</u> Packer At: <u>2937</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>03-15-2011</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u> Gas Mcf <u>526</u> Water Bbls. <u>3</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Topeka 2951-2955</u> (NEW PAY)
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QUALITY WELL SERVICE, INC.

5002

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-17-10	29	29	9	Kingman	Ks		
Lease	Geotz		Well No.	1			
Contractor	STEDING #4			Location	CALISTA # 5		
Type Job	SURFACE			Owner	ZIEW N INT		
Hole Size	12 1/4		T.D.	225			
Csg.	3 5/8		Depth	223.98			
Tbg. Size			Depth				
Tool			Depth				
Cement Left in Csg.	15		Shoe Joint	15			
Meas Line			Displace	13.3			
EQUIPMENT				225x 60/40 2 1/2 FEL 3 1/2 CC 1/4' CF			
Pumptrk	6	No.	TODD		Common 1.35		
Bulktrk	3	No.	KEVIN		Poz. Mix 90		
Bulktrk		No.			Gel. 4		
Pickup		No.	BROOK 600		Calcium 7		
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 56			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
DV or Port Collar				CFL-117 or CD110 CAF 38			
				Sand			
Run 5 H's 8 5/8 23° Csg				Handling 236			
Set 2 223.98				Mileage 40			
				FLOAT EQUIPMENT			
M.K. Pump 225 x 60/40				Guide Shoe			
2 1/2 FEL 3 1/2 CC 1/4' CF.				Centralizer			
14.7 H/GAL 1.25 ft3				Baskets			
				AFU Inserts			
SHUT DOWN				Float Shoe			
Release Plug				Latch Down			
				1 Wooden Plug			
DISD 13.3 Bbls total							
Close Valve on csg 200#				Pumptrk Charge Surface			
TODD ON THE JOB				Mileage 40			
CARGO CUT TO PIT							
THANKS TODD KEVIN BENDY							
Signature				Tax			
				Discount			
				Total Charge			

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energy services, L.P.

PG # 10FD #

TREATMENT REPORT

Customer messenger Petroleum		Lease No.		Date 6-28-2010	
Lease GOETZ		Well #1			
Field Order # 2185	Station Pratt	Casing 5 1/2	Depth	County Kingman	State KS
Type Job DWC 5 1/2 2 stage			Formation	Legal Description 29-29-9	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		-Acid	RATE	PRESS	ISIP	
			CNTT-	110 SK H ₂ O				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative John Messenger			Station Manager David Scott			Treater Isevaan Leitch		
Service Units	19959	19838	19970					
Driver Names	Melson	Nall	Lesley					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00am					on loc
10:19am					safety meeting
10:20am					RECEIVED JAN 19 2012 KCC WICHITA
					RUN CSG. 5 1/2" x 15.5" CENT - 1, 3, 9, 15, 16, 38, 39, 41, 42, 47, 48, 51, 52 BASKET - 2, 37 / DIV TOOL @ 3104 TOP OF #34
12:40pm					CSG. ON BOTTOM
12:45pm					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
12:47pm					START ROTATING
1:15pm	200		12	5	MUD FLUSH
1:17pm	200		5	5	H ₂ O SPACER
1:18pm			6	4	SHUT DOWN - PLUG RATHOLE
1:20pm	200		9	5	SCAVENGER @ 12.0 #/GAL (25 SKS)
1:25pm	100		26	5	AA2 CNTT. @ 15.3 #/GAL (110 SKS)
1:35pm					WASH PUMP & LINE CLEAN / DROP PLUG
2:40pm	100		35	5	START DISPLACEMENT W/ H ₂ O
3:05pm	200		74	5	MUD DISPLACEMENT
3:05pm	1500		75	5	PLUG DOWN - HELD
3:15pm					DROP DV OPENING PLUG
3:16pm	900		3	1	OPEN DIV TOOL CIRC. W/ RIG RIMP - MIN OF 3 HRS.

(CONTINUED) →

BASIC

energy services, L.P.

PA # 2 OF 2

TREATMENT REPORT

Customer MESSENGER PETRO.	Lease No.	Date
Lease GLATZ	Well # 1	6-28-10
Field Order # 3122	Station PRATT, KS.	Casing / 5 1/2
	Depth 4585	County KINGMAN
Type Job CNW - 5 1/2 2 STAGE	Formation	State KS.
		Legal Description 24-29-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft CMT		Acid 190 SK AAZ		RATE	PRESS	ISIP
Depth 4571	Depth	From	To	Pre Pad @ 1.37 cu ft	Max			5 Min.
Volume 74 FS	Volume	From	To	Pad	Min			10 Min.
Max Press 2620	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4570	Packer Depth	From	To	Flush 74-H ₂ O	Gas Volume			Total Load

Customer Representative JON MESSENGER	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	19870	19959	20980	19832	21010
Driver Names	LESLEY	MELSON		NALL	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30 PM					TOP STAGE:
6:31 PM	200		12	6	MUD FLUSH
6:32 PM	200		5	6	H ₂ O SPACER
6:33 PM	100		9	6	SCAVENGER CMT @ 12.0 #/GAL (25 SK)
6:33 PM	700		46	6	MIX AAZ @ 15.3 #/GAL (190 SKS)
6:38 PM					DROP DV CLOSE PLUG
6:40 PM	300		0	7	START DISPLACEMENT
6:43 PM	500		55	6	LIFT PRESSURE
6:47 PM	500		64	5	REG RATE
7:00 PM	1500		74	4	PLUG DOWN - DV TOOL CLOSED
7:12 PM			4		PLUG M.H.

W.B. COMPLETE.
THANKS - KEEVEN LESLEY

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