

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 6227
Name: Kraft Oil LLC
Address 1: 434 Iris Rd Sw
Address 2: _____
City: Gridley State: KS Zip: 66852 + _____
Contact Person: Thomas Kraft
Phone: (620) 836-2091
CONTRACTOR: License # 33557
Name: Skyy Drilling
Wellsite Geologist: owner
Purchaser: High Sierra Crude Purchasing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/12/2011	12/05/2011	01/12/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-23056-0000
Spot Description: _____
SW_NW_NE Sec. 12 Twp. 23 S. R. 14 East West
4,095 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Vannocker Well #: 8
Field Name: Winterschied
Producing Formation: Squirrel Sandstone
Elevation: Ground: 1064 Est Kelly Bushing: 1064 Est
Total Depth: 1262 Plug Back Total Depth: 1260
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1260
feet depth to: surface w/ 193 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Thomas L. Kraft
Title: Operator Date: 1/19/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 1/30/12
RECEIVED
JAN 23 2012
KCC WICHITA

Operator Name: Kraft Oil LLC Lease Name: Vannocker Well #: 8
 Sec. 12 Twp. 23 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cornish Wireline Services, Inc.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel sandstone</td> <td>1173</td> <td></td> </tr> </table>	Name	Top	Datum	Squirrel sandstone	1173	
Name	Top	Datum					
Squirrel sandstone	1173						

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"		40'	Portland	20	
Long string	5 7/8"	2 7/8"		1260	60/40 poz	193	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1173'-1186' (27 shots)	Fracture (150 bbl gel water, 50 sacks sand)	1173-1186

TUBING RECORD: Size: <u>2 1/16"</u> Set At: <u>1170</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/12/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf <u>20</u>	Water Bbls. <u>23</u>
Gas-Oil Ratio		Gravity <u>23</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100005
 Location Madison
 Foreman Brad Buttr

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
12-28-11		Vannocker #8	12-23S-14E	Coffey
Customer Kraft Oil, LLC		Mailing Address	City	State Zip

Job Type:	Truck #	Driver
Longstring	201	Kelly
Hole Size: 5 7/8"	203	Jerry
Hole Depth: 1265'	101	Justin
Bridge Plug:	105	Rodger
Packer:		

Quantity Or Units	Description of Services or Product	Pump charge	
20 miles	Mileage Trk #201	\$3.25/Mile	790.00 65.00
193 sacks	60/40 Pozmix cement	10.90 sack	2103.70
330 lbs	Gel 2%	.25 lb.	82.50
2 Hours	Water Truck #101	80.00 hr	160.00
2 Hours	Water Truck #105	80.00 hr	160.00
20 miles	Mileage on Truck #290	1.50	30.00
8.5 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00 MC
1 2 7/8"	Plugs	23.00	23.00
		Subtotal	3664.20
		6.3% Sales Tax	139.18
		Estimated Total	3803.38

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water - Pumped 25 Bbls fresh water ahead.
 Mixed 193 sks, 60/40 Pozmix cement w/ 2% Gel, shutdown - washout pumps & lines - Release Plug.
 Displaced Plug with 7 Bbls water, Final Pumping at 500 PSI, when Plug landed - Pressure to 700 PSI, shutdown.
 Close Tubing in with 500 PSI. Good cement returns to surface with 5 Bbls slurry.
 Job complete - Teardown
 "Thank you"

RECEIVED
 IAN 23 2012

Note: 2 7/8" Tubing did not have a float shoe

Witnessed by Arnold Kraft KCC WICHITA
 Customer Signature