

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4706
 Name: Messenger Petroleum, Inc.
 Address 1: 525 S Main
 Address 2: _____
 City: Kingman State: KS Zip: 67068 + _____
 Contact Person: Jon F. Messenger
 Phone: (620) 532-5400
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Company
 Wellsite Geologist: Jon F. Messenger
 Purchaser: WWGG

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Robert E. Campbell
 Well Name: Phil Graber #1
 Original Comp. Date: 11-28-1991 Original Total Depth: 4547

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: 4218 Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01-05-2011</u>	<u>01-07-2011</u>	<u>05-18-2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21659-00-01
 Spot Description: _____
C E/2 NE NW Sec. 18 Twp. 29 S. R. 6 East West
660 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Kingman
 Lease Name: JPG Well #: 1
 Field Name: K-3 (extension)
 Producing Formation: Mississippian
 Elevation: Ground: 1589 Kelly Bushing: 1598
 Total Depth: 4426 Plug Back Total Depth: 4218
 Amount of Surface Pipe Set and Cemented at: 265 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 265
 feet depth to: surface w/ 180 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 47,000 ppm Fluid volume: 500 bbls
 Dewatering method used: settlement

Location of fluid disposal if hauled offsite:
 Operator Name: Messenger Petroleum, Inc.
 Lease Name: Nicholas License #: 4706
 Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Permit #: 27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 01-18-2012

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____

Confidential Release Date: JAN 19 2012

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 1/30/12

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KCC WICHITA

Operator Name: Messenger Petroleum, Inc. Lease Name: JPG Well #: 1
 Sec. 18 Twp. 29 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL/DIL/MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3084</td> <td>-1486</td> </tr> <tr> <td>Lansing</td> <td>3327</td> <td>-1729</td> </tr> <tr> <td>Swope</td> <td>3745</td> <td>-2147</td> </tr> <tr> <td>Hertha</td> <td>3783</td> <td>-2185</td> </tr> <tr> <td>Miss</td> <td>4132</td> <td>-2534</td> </tr> <tr> <td>New RTD</td> <td>4426</td> <td>-2828</td> </tr> <tr> <td>New LTD</td> <td>4440</td> <td>-2842</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3084	-1486	Lansing	3327	-1729	Swope	3745	-2147	Hertha	3783	-2185	Miss	4132	-2534	New RTD	4426	-2828	New LTD	4440	-2842
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8		265		180	
production	7-7/8	4-1/2	10.50	4282	AA-2	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Miss: 4132-4136 & 4142-4146	1000 gal 10% MCA	4132-4146
		ProFrac LG 2500 w/ 15,000# sd & 18,000 gal	

TUBING RECORD:	Size: <u>2-3/8</u>	Set At: <u>4151</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>07-19-2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>0.5</u>	Gas Mcf <u>78</u>	Water Bbls. <u>82</u>	Gas-Oil Ratio <u>156,000:1</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Miss 4136-4136 & 4142-4146</u>
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ASIC Energy Services, L.P.

TREATMENT REPORT

Customer <i>Messenger Petro.</i>	Lease No.	Date <i>01-07-11</i>
Lease <i>5P9</i>	Well # <i>1</i>	
Field Order # <i>2706</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>
Type Job <i>CAW 4 1/2 LINDER</i>	Depth <i>7252</i>	County <i>KINGMAN</i>
	Formation	Legal Description <i>18-29-G</i>

PIPE DATA		PERFORATING DATA		FLUID USED.		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>67</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>4282</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2000</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>pc</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4291</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19867 23208 20920 19832 19862</i>		
Driver Names <i>Sullivan m. nelson Paul Riser</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>on the safety meeting</i>
					<i>run 106 JTS 4 1/2 10.5 CSQ</i>
					<i>cont. 23412, RASKI #1</i>
<i>1450</i>					<i>CASING ON BOTTOM</i>
<i>1700</i>					<i>Hook' up to circ.</i>
<i>1810</i>			<i>5</i>	<i>4</i>	<i>at spacer</i>
			<i>12</i>		<i>at mud flush</i>
			<i>5</i>		<i>at spacer</i>
			<i>11</i>	<i>5 1/2</i>	<i>mix 25sk Scavenger cont</i>
			<i>27</i>		<i>mix 110sk AA-2 cont</i>
					<i>shut down cont mix with water, pump</i>
					<i>Release Plug</i>
<i>1835</i>				<i>5 1/2</i>	<i>at Dip</i>
<i>5</i>	<i>400</i>		<i>47</i>		<i>lift psi</i>
	<i>500</i>			<i>4</i>	<i>slow rate</i>
<i>1850</i>	<i>1500</i>		<i>67</i>		<i>plug down</i>
			<i>6</i>		<i>plug kill - 30sk</i>
			<i>4</i>		<i>plug m. 4 20 sk</i>
					<i>JOB Complete</i>

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JAN 19 2012
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Thank you