

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: P. O. Box 70
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Curtis R. Longpine
Phone: (785) 625.0020
CONTRACTOR: License # 30606
Name: Murfin Drilling Co.
Wellsite Geologist: Randy Killan
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/07/2011 11/12/2011 01/03/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-051-26220-00-00
Spot Description: _____
SE NW NE NE Sec. 3 Twp. 13 S. R. 18 East West
365 Feet from North / South Line of Section
850 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Timber Acres Well #: 2
Field Name: _____
Producing Formation: Arbuckle
Elevation: Ground: 2091' Kelly Bushing: 2096'
Total Depth: 3700 Plug Back Total Depth: 3674
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1370 Feet
If Alternate II completion, cement circulated from: 1370
feet depth to: Surface w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 3000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Curtis R. Longpine VP/Geologist Date: 1/26/12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 1/30/12
RECEIVED
JAN 27 2012
KCC WICHITA

Operator Name: DaMar Resources, Inc. Lease Name: Timber Acres Well #: 2
 Sec. 3 Twp. 13 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Microresistivity, Dual Compensated Porosity. Dual induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached GEO Report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	262	Common	160	2% gel 3% c.c.
Production	7 7/8"	5 1/2"	14	3697	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1370	SMD	145	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3643.5 - 3645.5		
4	3632 - 3638		
4	3627 - 3630		
4	3622 - 3625	150 Gal Acid	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3669'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>01/03/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>13</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3622-3645.5 OA</u> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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QUALITY OILWELL CEMENTING, INC.

COPY

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 113

Date	11-8-11	Sec.	3	Twp.	13	Range	18	County	Ellis	State	Kansas	On Location		Finish	2:15 PM
Lease	Timbar Acres	Well No.	2		Location		Hays 3N 1E 3W (Wind)								
Contractor	Mustin Drilling Rig Co											Owner			
Type Job	Surface											To Quality Oilwell Cementing, Inc.			
Hole Size	12 1/4		T.D.	265		Depth		265		Charge To		Damar Resources		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Csg.	8 3/8 23b		Depth							Street					
Tbg. Size			Depth							City		State			
Tool			Depth							The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	10-15'		Shoe Joint							Cement Amount Ordered		160 Com 360 28/100			
Meas Line			Displace	110 Bbl											

EQUIPMENT

Pumptrk	1	No.	Cementer	
			Helper	Steve
Bulktrk	14	No.	Driver	Rick
			Driver	Dan

Common 160
Poz. Mix
Gel. 3
Calcium 5

JOB SERVICES & REMARKS

- Remarks:
- Rat Hole
- Mouse Hole
- Centralizers
- Baskets
- D/V or Port Collar

- Hulls
- Salt
- Flowseal
- Kol-Seal
- Mud CLR 48
- CFL-117 or CD110 CAF 38
- Sand
- Handling 168
- Mileage

Cement did Circulate

FLOAT EQUIPMENT

- Guide Shoe
- Centralizer
- Baskets
- AFU Inserts
- Float Shoe
- Latch Down

QUALITY OILWELL CEMENTING, INC.

[Signature]
Signature

Pumptrk Charge 500.00
Mileage 5

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JAN 27 2012
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Tax
Discount
Total Charge

JOB LOG

SWIFT Services, Inc.

DATE 11-14-11 PAGE NO. 1

CUSTOMER Damar Resources WELL NO. #2 LEASE Timber Acres JOB TYPE 2-stage TICKET NO. 20368

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							on loc w/ FE
								RTD 3700'
								5 1/2" x 14" x 3700' x 22'
								Centi 1, 3, 5, 7, 9, 11, 56, 70
								Back 2, 12, 56 1/2, 71
								DV 56 @ 1370
	0750							start FE
	0935							Break Circ.
	1010	4.5	0			150		start P- of 500 gal Mud flush
		5.5	32/0			200		20 Bbl KCL flush
	1024		36					start 150 sks EA-2
								End Cement
								Wash P & L
								Drop LD Plug
	1027	6.5	0			150		start Displacement water
		6.5	60			150		mud then KCL flush
	1037	5	64			200		Catch Cement
	1042		90			600/1200		Land Plug
								Release Pressure
								Floater Held
								Drop Opening Plug
		2.5	7/5					Plug Rat Hole & Mouse Hole 30/20 SMD
						1100		Open DV
		6.5	0			100		start SMD Cement 125 sks
			80					End Cement
								Drop Closing Plug
		5.5	0			100		start Displacement
		4	30			425		Circ Cement
			33.5			450		Land Plug
						1500		Close DV
								Release Pressure
								DV Closed
								RECEIVED
								JAN 27 2012
								KCC WICHITA
								Thank you
								Nick, Josh, Fi, & Lane