

RELEASED

CONFIDENTIAL

APR 09 1992 SIDE ONE

11-29

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM FROM CONFIDENTIAL
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,420 -00-00

County Scott

CONFIDENTIAL

C SW/4 Sec. 15 Twp. 19S Rge. 34 East West

1320 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

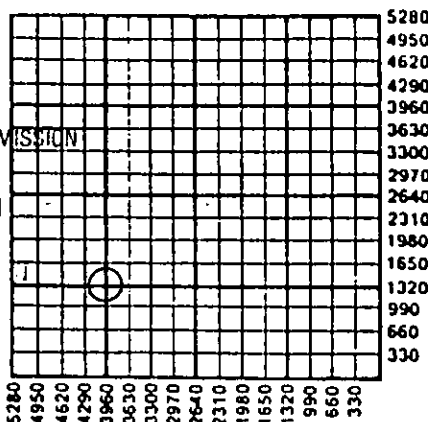
Lease Name Robinson Farms Well # 1-15

Field Name

Producing Formation MARMATON

Elevation: Ground 3066' KB 3071'

Total Depth 4950' PBTD



Amount of Surface Pipe Set and Cemented at 242.48 Feet

Multiple Stage Cementing Collar Used? X Yes X No

If yes, show depth set 2262 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Operator: License # 04981

Name: Cholla Resources, Inc.

Address 1641 California St., #400

City/State/Zip Denver, CO 80202

Purchaser:

Operator Contact Person: William Goff

Phone (303) -623-4565

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: William Goff

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

X Mud Rotary Air Rotary Cable

12/5/90 12/16/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title VICE PRES. FINANCE Date 4-2-91

Subscribed and sworn to before me this 2nd day of APRIL 1991.

Notary Public [Signature]

Date Commission Expires April 4, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Cholla Resources, Inc. Lease Name Robinson Farms Well # 1-15

Sec. 15 Twp. 19S Rge. 34 East West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Formation Description	
	Top	Bottom
ANHYDRITE	2302	2320
HEEBNER	3946	
LANSING	3992	
BASE KANSAS CITY		4422
MARMATON	4449	
FORT SCOTT	4539	
MORROW SHALE	4758	
MORROW SAND	4780	
MISSISSIPPIAN	4824	
ST. LOUIS	4872	

DST 1. 4455'-4490' 15-60-30-90
 IFP 62-155 psi ISIP 954 psi
 FFP 201-337 psi FSIP 838 psi
 Rec. 62' GIP, 62' CO, 186' MCO
 (90% O), 186' OMCW (20% O, 60% W, 20%M)
 372' SOCMW Grav 27, BHT 119

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20.0	252'	60-40 poz	170	2% gel 3%cc
PRODUCTION	7 7/8	5 1/2	14.0	4947'	60-40 poz	175	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4781-84	300 gal 7.5% NE FE HCl	C BP 4750'
2 SPF	4540-44	None, swab 17 BPH	C BP 4530'
2SPF	4459-64, 4468-70, 4473-77		
	4480-83, 4487-90	1100 gal 15% NE FE hcl	
		Retreat 3000gal 15% HCl 9 gal demuls.	

TUBING RECORD Size 2 3/8" Set At 4431' Packer At anchor @4431' Liner Run Yes No

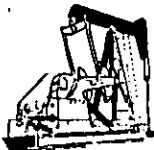
Date of First Production January 14, 1991 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5 oil		20 water		28

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



Emphasis
OIL OPERATIONS
Pipe and Tubing Tally Book

APR 09 1992
FROM CONFIDENTIAL

DATE 12/16/90 COMPANY Cholla Resources LEASE Robinson Farms Well No. 1-15

SIZE <u>5 1/2</u>	WEIGHT <u>14#</u>	MAKE	GRADE	RANGE
THREAD <u>8FD</u>	COLLAR LENGTH	CONDITION <u>new & used</u>	TRANSFER NOS.	OVERALL TALLY THREADS OFF TALLY

Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.			
1	25	61	21	30	17	41	21	22	61	39	54	81	39	39	101	32	71	121	42	35
2	24	44	22	30	31	42	41	23	62	39	37	82	42	20	102	31	40	122	40	08
3	39	46	23	25	28	43	34	64	63	39	39	83	41	43	103	42	71	123	42	12
4	39	44	24	26	26	44	25	98	64	39	68	84	42	41	104	42	04	124	41	90
5	39	41	25	30	44	45	39	03	65	26	78	85	42	55	105	42	33	125	42	49
6	39	54	26	32	72	46	31	37	66	36	61	86	42	48	106	42	37	126	42	44
7	39	55	27	41	09	47	26	72	67	39	40	87	39	75	107	42	89	127	42	63
8	30	48	28	26	03	48	39	95	68	39	42	88	42	37	108	42	54	128	42	51
9	39	41	29	26	02	49	25	63	69	39	54	89	42	29	109	41	43	129	39	68
10	39	34	30	40	55	50	39	43	70	37	37	90	42	56	110	42	39	130	42	33
11	39	53	31	37	93	51	39	52	71	39	37	91	42	51	111	42	58	131	42	72
12	30	54	32	35	98	52	39	36	72	39	55	92	42	41	112	42	18	132	42	43
13	30	96	33	31	34	53	42	42	73	39	46	93	42	33	113	42	41	133	42	62
14	33	48	34	29	32	54	37	40	74	39	55	94	42	57	114	42	55	134	42	61
15	33	46	35	40	68	55	39	77	75	39	56	95	42	42	115	42	04	135		
16	26	60	36	41	01	56	39	70	76	39	52	96	42	47	116	42	44	136		
17	25	15	37	41	06	57	35	43	77	39	54	97	42	65	117	41	57	137		
18	33	44	38	32	50	58	37	91	78	42	62	98	41	17	118	42	13	138		
19	26	38	39	30	81	59	39	52	79	42	57	99	31	16	119	42	23	139		
20	32	25	40	26	21	60	39	46	80	42	39	100	40	29	120	39	50	140		
	648	70		655	67		672	64		745	22		825	86		921	94		589	91

Totals 4951.64

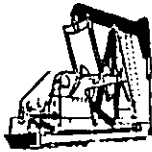
Drillers TD 4450 Loggers TD 4451
 No. Jts. Run 130 Size 5 1/2 Wt. 14# Tested 3710#
 Cent@ #2(4894) #4(4819) #6(4741) #11(4552) #15(4423) #17(2304)
 Basket@ #4(4854) #78(2304) D.V. Tool@ _____ Port Collar@ #18(2262)
 Cemented By Walt Burton SKs. Type Cement 175 SKs E-2
 Flush 500 Gal Mud Flush
 Jts. To Be Left Out #4(31.37) #47(25.63) #81(39.39) #97(31.16)
 Shoe Jt. 25.61 Pipe Set@ 4947 Off Bottom 3
 Plug Down 8:05 A.M. 1 P.M. 12/16/90 Rig Release@ _____ A.M. P.M. 1 1
 Job By AW
 Pipe Left On Location (5 Jts 14#) (37 Jts 15 1/2) (30 Jts 17 1/2) Jts. Talley _____ Threads On _____

RECEIVED
STATE CORPORATION COMMISSION

APR 04 1991

P.O. Box 506
 Rt. 1, Well, Kansas 67665

Shop Phone 913/483-3012
 Home Phone 913/235-5183



Emphasis

OIL OPERATIONS

APR 0 9 1992

Pipe and Tubing Tally Book

CONFIDENTIAL
 FROM CONFIDENTIAL

DATE 12/5/90 COMPANY W. H. Resources LEASE Libison 7.7.015 Well No. 1-15

SIZE <u>5 5/8</u>	WEIGHT <u>20⁺</u>	MAKE	GRADE	RANGE
THREAD <u>5.80</u>	COLLAR LENGTH	CONDITION <u>Used</u>	TRANSFER NOS.	OVERALL TALLY <input type="checkbox"/> THREADS OFF TALLY <input type="checkbox"/>

Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.	Joint No.	Feet	Hndrts.
1	40	18	21			41			61			81			101			121		
2	39	26	22			42			62			82			102			122		
3	30	77	23			43			63			83			103			123		
4	40	59	24			44			64			84			104			124		
5	40	68	25			45			65			85			105			125		
6	40	30	26			46			66			86			106			126		
7			27			47			67			87			107			127		
8			28			48			68			88			108			128		
9			29			49			69			89			109			129		
10			30			50			70			90			110			130		
11			31			51			71			91			111			131		
12			32			52			72			92			112			132		
13			33			53			73			93			113			133		
14			34			54			74			94			114			134		
15			35			55			75			95			115			135		
16			36			56			76			96			116			136		
17			37			57			77			97			117			137		
18			38			58			78			98			118			138		
19			39			59			79			99			119			139		
20			40			60			80			100			120			140		
	242	49																		

4.50 Totals

Drillers TD 251.75 253 Loggers TD _____
 No. Jts. Run 6 Size 5 5/8 Wt. 20⁺ Tested 1600⁺
 Cent@ _____
 Basket@ _____ D.V. Tool@ _____ Port Collar@ _____
 Cemented By Phillips SKs. Type Cement 128 lbs. Golden 102 2 1/2 G 1 # 3 1/2 cc
 Flush (Wid 100)
 Jts. To Be Left Out 2 line
 Shoe Jt. 40.10 Pipe Set@ 252 Off Bottom _____
 Plug Down 1245 A.M. P.M. 216 1901 Rig Release@ _____ A.M. P.M. 1 1
 Job By Alan
 Pipe Left On Location None Jts. Talley _____ Threads On _____

RECEIVED
 STATE CORPORATION COMMISSION

APR 04 1991

CONFIRMATION OF WORK
 WICHITA, KANSAS



APR 09 1992

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

FROM CONFIDENTIAL 12/16/1990

INVOICE NO.	DATE
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WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
ROBINSON FARMS 1-15		SCOTT		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
NESS CITY		EMPHASIS		CEMENT PRODUCTION CASING		12/16/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
158442	TOM ALM			COMPANY TRUCK	07174	

CHOLLA RESOURCES, INC.
1641 CALIFORNIA STREET
SUITE 400
DENVER, CO 80202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	60	MI	2.35	141.00
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	60	MI	.40	24.00
		1	UNT		
001-016	CEMENTING CASING	4949	FT	1,260.00	1,260.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	1	EA	47.00	47.00
		1	EA		
018-315	MUD FLUSH	500	GAL	.45	225.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	104.00	104.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
815.1925					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.1931					
40	CENTRALIZER 5-1/2" MODEL S-4	6	EA	44.00	264.00
807.9302					
56	WALL CLEANER CABLE TYPE 5 1/2"	7	EA	27.50	192.50
807.2005					
320	CEMENT BASKET 5 1/2"	2	EA	90.00	180.00
800.8883					
504-308	STANDARD CEMENT	175	SK	5.45	953.75
509-968	SALT	1338	LB	.10	135.80
508-127	CAL SEAL	8	SK	19.70	157.60
507-210	FLOCELE	44	LB	1.30	57.20
507-153	CFR-3	82	LB	3.90	319.80
500-207	BULK SERVICE CHARGE	209	CFT	1.10	229.90
500-306	MILEAGE CMTG MAT DEL OR RETURN	562.020	TMI	.75	421.52
500-307	MILEAGE SURCHARGE-CEMENT MAT.	562.020	TMI	.10	56.20
INVOICE SUBTOTAL					4,882.27

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

913-483-2627, Russell, Kansas
 none 316-793-5861, Great Bend, Kansas

Phone Platteville 913-484-2812
 Phone Ness City 913-798-3843

MAR 29

CONFIDENTIAL

APR 09 1992
 No. 8410

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

FROM CONFIDENTIAL

New

Date	12-5-90	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease		Well No.		Location			County	State

Contractor *Emmawise Oil Operations Rig 10*

Owner *Emmawise Oil Operations*

Type Job *Surface*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size *12" 4* T.D. *253'*

Csg. *8 5/8* Depth *252'*

Tbg. Size Depth

Drill Pipe Depth

Tool Depth

Cement Left in Csg. *15'* Shoe Joint

Press Max. Minimum

Meas Line *NO* Displace *✓ 15.4 bbl*

Perf.

Charge To *ANB*

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X

CEMENT

Amount Ordered *170 BX 60/40 27% GEL 3% CC*

Consisting of

Common

Poz. Mix

Gel.

Chloride

Quickset

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

RECEIVED
 STATE COMMISSION

APR 04 1991

CONSERVATION DIVISION
 Wichita, Kansas

EQUIPMENT

No.	Cementer	Helper
Pumptrk <i>158</i>		
No.	Cementer	Helper
Pumptrk	<i>Wayson Drilling</i>	<i>Bill Schmidt</i>
	<i>Bob Warner</i>	
Driver		
Bulktrk <i>110</i>		
Driver		

DEPTH of Job

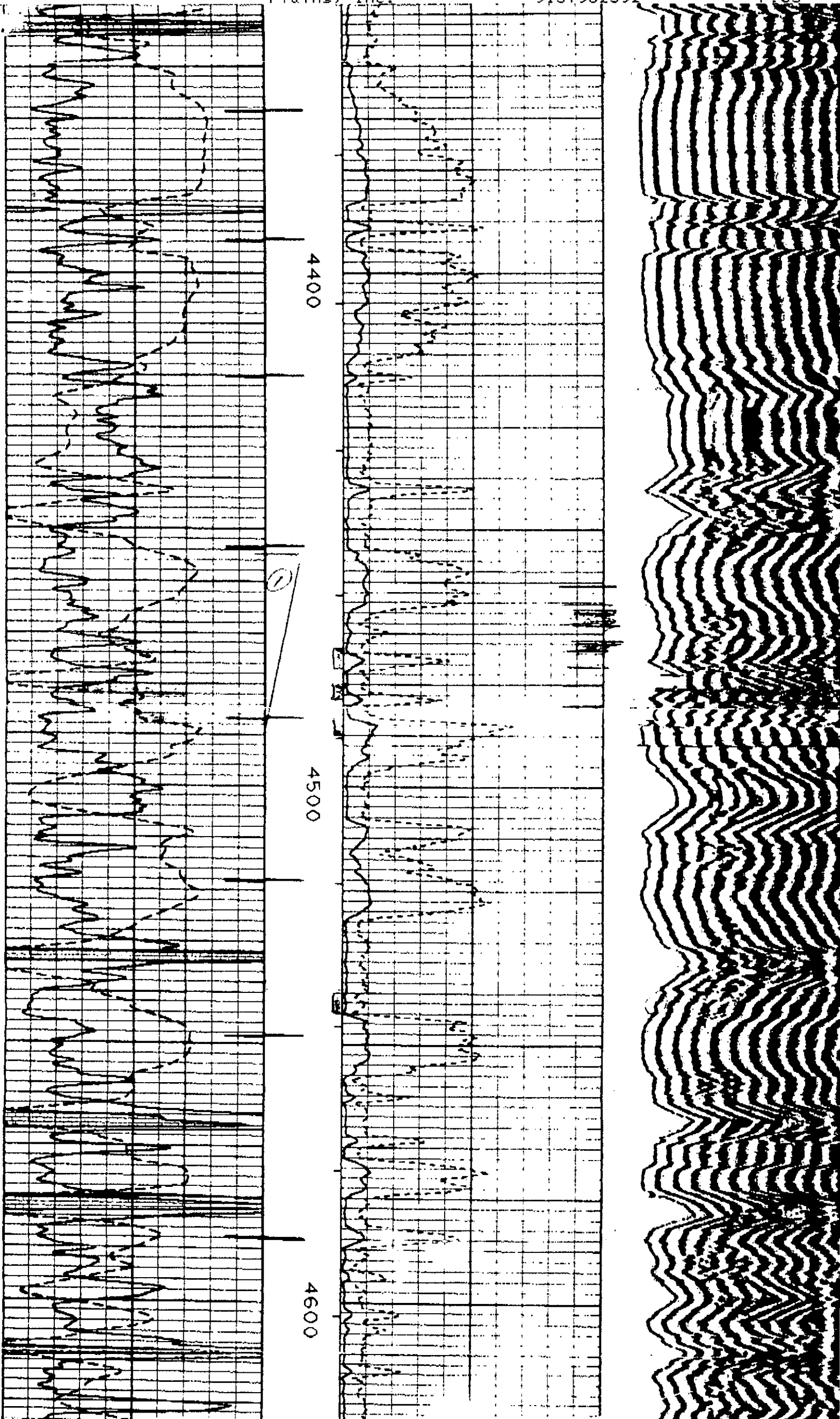
Reference:	<i>Pump truck charge</i>	
	<i>Mileage</i>	
	<i>1 8 5/8 TWP</i>	
	Sub Total	
	Tax	
	Total	

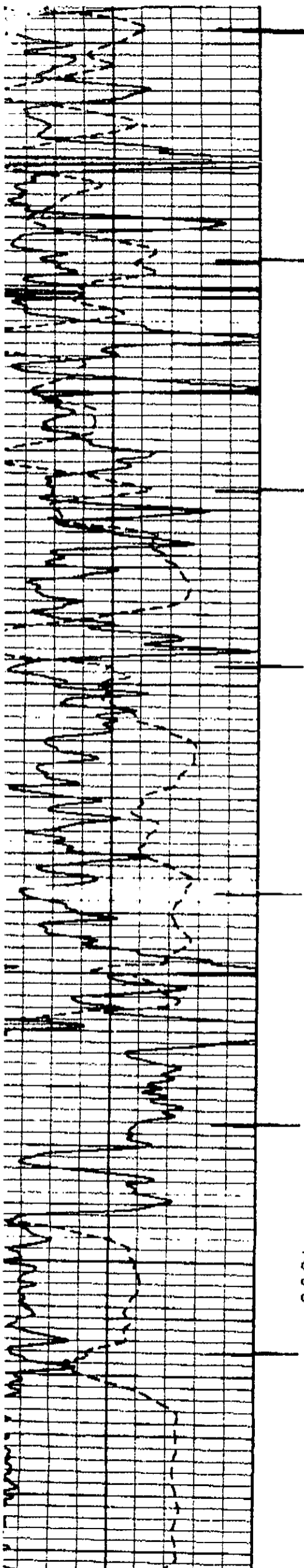
Remarks: *Cement did circulate*

By: [Signature]

Wayson Drilling

Thank You.





4600

4700

4800

