

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 171-20,192 ~~00~~
County Scott
 - SW - NW - SE Sec. 15 Twp. 19 Rge. 34 X E W

Operator: License # 31791

Name: Kykon Oil & Gas, Inc.

Address P.O. Box 1197

City/State/Zip Billings, MT 59103

Purchaser: _____

Operator Contact Person: Kirby Schmitz

Phone 406-248-3757

Contractor: Name: Wild West Well Service

License: 32592

Wellsite Geologist: Tom Larson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: Wichita Industries, Inc.

Well Name: Robinson Farms #2

Comp. Date 11/11/80 Old Total Depth 5000'

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. E-28,035

9/24/02 10/1/02 10/1/02
Spud Date Date Reached TD Completion Date

1650 Feet from South Line of Section

2210 Feet from East Line of Section

Footages calculated from nearest outside section corner: SE

Lease Name Robinson Farms Well # 2

Field Name Lehman NE

Producing Formation Marmaton

Elevation: Ground 3050' KB 3059'

Total Depth 5000' PBTB 4544'

Amount of Surface Pipe Set and Cemented at 572 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2072 Feet

If Alternate II completion, cement circulated from 2072

feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan Workover on 10-8-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

_____ Quarter Sec. _____ Twp. _____ Rng. _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Larson

Title Engineer Date 10-8-02

Subscribed and sworn to before me this 8th day of October 2002.

Notary Public Carol S. Larson
Carol S. Larson

My Commission Expires Jun. 25, 05

CAROL S. LARSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 6-25-2005

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

15-17-20192-00-01
ORIGINAL

Operator Name Kykon Oil & Gas, Inc. Lease Name Robinson Farms Well # 2

Sec. 15 Twp. 19S Rge. 34 East West County Scott

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>List all E. Logs Run: <u>comp neutron density</u> <u>dual induction</u> <u>micro-log</u></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top</p> <p>See original ACO-1</p>
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RECEIVED
OCT 09 2008
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	24"		35'	grout	6 yds	
surface	12-1/4"	8-5/8"	24	572'	light & class H	350	3% CC & 1/4#/sk flocele
production	7-7/8"	5-1/2"	14	4720'	Surefill	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf	2072'	65/35 poz	500	6% gel

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	Marmaton 4444-52'	750 gal 15% NEFe	4444-52'
2	L-KC 4397-4405'	750 gal 15% NEFe	4397-4405'
2	L-KC 4110-24'	750 gal 15% NEFe	4110-24'

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	4432'	4431'	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) L-KC water supply & Marmaton WW

Production Interval: 4110-4452'