

CONFIDENTIAL

15-171-20,460-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- _____
County Scott
SE - NW - NE - Sec. 10 Twp. 19S Rge. 34 E W

Operator: License # 5123

Name: Pickrell Drilling Company, Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A.

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows: **KCC**

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-11-93 11-26-93 11-27-93
Spud Date Date Reached TD Completion Date

4290 Feet from S/A (circle one) Line of Section

1650 Feet from E/A (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Buehler "A" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3094 KB 3099

Total Depth 4925 PBSD _____

Amount of Surface Pipe Set and Cemented at 328' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 2-25-94
(Date must be collected from the Reserve Pit)

Chloride content 9200 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name **RELEASED**

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts
Title C. W. Sebitts - President Date 12-10-93

Subscribed and sworn to before me this 10th day of December 19 93.

Notary Public Verdella Lewis

Notary Public - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Received

C Wireline Log Received

C Geologist Report Received

RECEIVED

DEC 13 1993

Distribution

KCC SWD/Rep NGPA

KGS Plug

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Pickrell Drilling Co. Inc. Lease Name Buehler "A" Well # 1
 Sec. 10 Twp. 19S Rge. 34 East West
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2349(+ 750)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3980(- 881)	
List All E.Logs Run:		Lansing	4026(- 927)	
Radiation Guard		Stark	4328(-1229)	
		Marmaton	4484(-1385)	
		Fort Scott	4610(-1511)	
		Cherokee	4638(-1539)	
		Atoka	4720(-1621)	
		Morrow	4780(-1681)	
		Mississippi	4836(-1737)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	328'KB	60-40 poz	200sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	245sx	6% gel w/1/4# floseal per sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

CONFIDENTIAL

#1 Buehler "A"
SE NW NE
Section 10-19S-34W
Scott County, Kansas

API: 15-171-20,460 ~00-00
4290' From South Line of Section
1650' From East Line of Section
ELEV: 3099' KB, 3097' DF, 3094' GL

KCC

DEC 1 0

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- 11-10-93: MIRT.
- 11-11-93: Finish Rigging Up - Will Spud today.
- 11-12-93: (On 11-11) Spud @ 3:30 PM. Ran 7 jts. of new 8 5/8" 20# Csg. set @ 328' KB, cmt w/200sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 9:00 PM on 11-11-93. (On 11-12) Drlg. @ 396'.
- 11-13-93: Drilling @ 2050'. Lost circ @ 2021'. Regain circ, drilled to 2150' & lost all returns.
- 11-14-93: Cement @ 1600' w/75sx common w/flo seal & 4%cc. Took load. Spot 15sx common w/flo seal, 4%cc down to 1600', drilled to 2000', lost circ but drilling ahead to 2552'.
- 11-15-93: Depth 2552'. Pump 100sx 60/40 poz. w/flo seal & 4%cc @ 1600'. Hole would not load.
- 11-16-93: Drlg. cmt @ 2070'. (On 11-15) Pumped 24 bbls. Flo Guard ahead of 100sx 60-40 poz, 4#gel & 1# Flo seal/sx, 4% CC, followed by 100sx of common cmt w/4# gel & 1# Flo seal/sx, 4% CC. Finished cmt @ 3:00 PM. Started drlg. cmt @ 1828' @ 9:00 PM.
- 11-17-93: Drlg. @ 2722'.
- 11-18-93: Drlg. @ 3256'.
- 11-19-93: Drlg. @ 3717'.
- 11-22-93: (On 11-20) Drlg. @ 4182' (On 11-21) Drlg. @ 4485'. DST #1 4426-4485', 30"-60"-90"-90", Rec: 1175' SW, SSO top 35'. Chl. 24,000 PPM, ISIP 904#, IFP 156-281#, FFP 375-541#, FSIP 997#. (On 11-22) Testing @ 4525'. DST #2 4502'-4525'.

SAMPLE TOPS

Anhydrite	2357 (+ 742)
Base/Anhydrite	2375 (+ 724)
Topeka	3701 (- 602)
Heebner	3987 (- 888)
Lansing	4033 (- 934)
Stark	4335 (-1236)
Base/Kansas City	4430 (-1331)
Marmaton	4499 (-1400)
Pawnee	4578 (-1479)
Fort Scott	4628 (-1529)
Cherokee	4650 (-1551)
Morrow Shale	4793 (-1694)
Morrow Sand	4823 (-1724)
Mississippian	4859 (-1760)
RTD	4925

ELECTRIC LOG TOPS

Anhydrite	2349 (+ 750)
Heebner	3980 (- 881)
Lansing	4026 (- 927)
Stark	4328 (-1229)
Base/Kansas City	4418 (-1319)
Marmaton	4484 (-1385)
Fort Scott	4610 (-1511)
Cherokee	4638 (-1539)
Morrow Shale	4780 (-1681)
Morrow Sand	4818 (-1719)
Mississippian	4836 (-1737)

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VIAT CORPORATION COMM

DEC 13 1993

CONSERVATION DIVISION
Wichita, Kansas

RICKRELL DRILLING COMPANY, INC.
#1 Buehler "A"
SE NW NE, Sec. 10-19S-34W
Scott County, Kansas

KCC

DEC 1 0

CONFIDENTIAL

15-171-20460-00-00

CONFIDENTIAL

Page Two

ORIGINAL

- 11-23-93: (On 11-22) DST #2 4502-4525', 30"-60"-90"-90" Rec: 2' oil & 1700 SOCW (less than 1% oil) Chl 26,000 PPM, ISIP 1080#, IFP 93-343#, FFP 406-759#, FSIP 1039#. (On 11-23) Testing @ 4624'. DST #3 4522-4624'.
- 11-24-93: (On 11-23) DST #3 4522'-4624', 30"-60"-90"-90" Rec. 930' SW (Chl 25,000 PPM), ISIP 1080#, IFP 41-135#, FFP 185-395#, FSIP 1039#. (On 11-24) Drlg. @ 4670'.
- 11-29-93: (On 11-24) DST #4 4700-4798', 30"-30"-30"-30" Rec: 30' Mud, ISIP 44#, IFP 27-27#, FFP 33-34#, FSIP 46#. (On 11-25) Drlg. @ 4799'. DST #5 4780-4833', 30"-60"-90"-90" Rec: 70' Mud & 180' Mdy Wtr., (250' total fluid), ISIP 1120#, IFP 40-56#, FFP 93-122#, FSIP 1075#. (On 11-26) Drlg. @ 4878'. Drilled to RTD 4925'. Ran E-logs. (On 11-27) LTD 4918'. P&A as follows: 50sx @ 2380', 80sx @ 1000', 40sx @ 550', 50sx @ 360', 10sx @ 40', 15sx in RH of 60-40 poz, 6% gel w/1/4# floreal/sx. Complete @ 3:30 AM on 11-27-93.

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CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

5186

Home Office P. O. Box 31

Russell, Kansas 67665

new

11-14-93

Date	11-13-93	Sec.	10	Twp.	19 ^s	Range	34 ^w	Called Out	6:10 PM	On Location	8:45 PM	Job Start	9:00 PM	Finish	11:30 AM
Lease	Buehler	Well No.	A-1	Location		Madoc 1/2 E-35-1E-15		County	Scott	State	Kan				

Contractor	Pickrell Drls Co #10	
Type Job	Plug Back (Lost Circ)	
Hole Size	7 7/8	T.D. 2155'
Csg.		Depth
Tbg. Size		Depth KCC
Drill Pipe		Depth DEC 1 0
Tool		Depth CONFIDENTIAL
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drls Co
Street 110 S. Market, #205
City Wichita **State** Kan 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Dupe to [unclear]*

EQUIPMENT

OKley No.	Cementer	Walt
Pumptrk 300	Helper	Terry
No.	Cementer	
Pumptrk	Helper	
	Driver	Steve
Bulktrk 212	Driver	

CEMENT

Amount Ordered	150-sks com, 3%CC - 1lbs per sk	
Consisting of	Flo-Sac 1	
Common	150 SKS @ 6.85	1,027.50
Poz. Mix		
Gel.		
Chloride	5 SKS @ 25.00	125.00
Quickset		
Flo-Sac	150 lbs @ 1.10	165.00
	Sales Tax	
Handling	1.00 per sk	150.00
Mileage	4¢ per sk mile	360.00
	60 mil.	
Sub Total		1,827.50
RELEASED		
Total		1,827.50

DEPTH of Job

Reference:	Pumptruck	525.00
	2.25¢ per mile	135.00
Sub Total		
Tax		
Total		660.00

Floating Equipment FEB 1 8 1995
 Mixed FROM CONFIDENTIAL FROM SKS 21800, came out of hole, Filled hole in 1 Hr started Drls in 3 Hrs

Remarks: Pumped a Flag to Find Lost Circ Zone, Located Between 1372 - 1574', mixed 75 SKS cement Displaced to bottom of Drill Pipe came out of hole, waited, Did not hold.

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DEC 13 1993

83-2627, Russell, Kansas
6-793-5861, Great Bend, Kansas

ORIGINAL CONFIDENTIAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5187

Home Office P. O. Box 31

Russell, Kansas 67665

11-15-93

Date	11-14-93	Sec.	10	Twp.	19 ^s	Range	34 ^w	Called Out		On Location	11:00 PM	Job Start	11:30 PM	Finish	10:00 PM
Lease	Buehler	Well No.	A-1	Location	Madac 1/2 E-35-1E-1S			County	Scott	State	Kan				
Contractor	Pickrell Drly Co #10														
Type Job	Plug Back (Last Circ)														
Hole Size	2 7/8			T.D.	25.50'										
Csg.				Depth											
Tbg. Size				Depth											
Drill Pipe				Depth	KCC										
Tool				Depth	DEC 1 0										
Cement Left in Csg.				Shoe Joint	CONFIDENTIAL										
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

Owner Same
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drly Co
Street 110 S. Market, #205
City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X

CEMENT			
Amount Ordered	4 lbs Per sk Gilsonite	500 gal Flo-Guard	
Consisting of	200 sks 60% nap, 3% CC - lbs per sk Fls	100 sks com 3% CC - lbs per sk Fls	
Common	220 sks	26 ⁸⁵	1,507 ⁰⁰
Poz. Mix	80 sks	3 ⁰⁰	240 ⁰⁰
Gilsonite	800 lbs	39 ⁸	312 ⁰⁰
Chloride	9 sks	25 ⁰⁰	225 ⁰⁰
Quikset Flo-Seal	300 lbs	1 ¹⁰	330 ⁰⁰
500 gal Flo-Guard		2 ⁰⁰	1000 ⁰⁰

Handling	1 ⁰⁰ per sk	300 ⁰⁰
Mileage	4¢ per sk / mile	720 ⁰⁰
60 miles	RELEASED	
FEB 14 1995		
Sub Total		1468 ⁰⁰
Total		1468 ⁰⁰

EQUIPMENT		
Key No.	Cementer	Walt
Pumptrk 191	Helper	Terry
Pumptrk	Cementer	
	Helper	
	Driver	Steve
Bulktrk 212	Driver	Fitz
Bulktrk 305		

DEPTH of Job	
Reference:	Pumptruck 525 ⁰⁰
	225 per mile 135 ⁰⁰
Sub Total	
Tax	
Total	660 ⁰⁰

Remarks: Ran Fls to Final Hole 2 approx 1830', mixed 100 sks 60% nap, 3% CC - 1/2 lbs Fls-Seal, Displaced to Bottom. Came out of Hole, Ran Drill Pipe in 4 Hrs. Tagged No Cement, Wait ancillars 900'

Floating Equipment FROM CONFIDENTIAL
Ran Flo-Guard w 100 sks 60% nap, 3% CC - 1 lbs Flo-Seal, Followed w 100 sks com, 3% CC, 1/2 lbs Gilsonite, Displaced 1/2 lbs Flo-Seal, Displaced ran wire line in hole, Tagged

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DEC 15 1993

2627, Russell, Kansas
93-5861, Great Bend, Kansas

ORIGINAL CONFIDENTIAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5223

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-11-93	Sec.	10	Fwp.	195	Range	34W	Called Out	4:00 pm	On Location	7:00 pm	Job Start	8:30 pm	Finish	9:00 pm	
Lease	Buehler	Well No.	"A" #1			Location	Modoc 35-1E-15-W. in 7th			County	Scott	State	KS.			
Contractor	Pickrell Drilling #1															
Type Job	Surface															
Hole Size	12 1/4			T.D.	331											
Csg.	8 5/8 20"			Depth	321											
Tbg. Size				Depth	KOC											
Drill Pipe				Depth	DEC 10											
Tool				Depth												
Cement Left in Csg.	15 ft.			Shoe Joint	CONFIDENTIAL 5 ft.											
Press Max.				Minimum												
Meas Line				Displace	20.665.											
Perf.																

EQUIPMENT		
OKky No.	Cementer	Ken Fitz
Pumptrk 300	Helper	
No.	Cementer	Steve
Pumptrk	Helper	
Bulktrk 212	Driver	
Bulktrk	Driver	

DEPTH of Job	330	
Reference:	Pumptruck	430 ⁰⁰
	8 5/8 Plus	42 ⁰⁰
	2.25 per mile	135 ⁰⁰
	Sub Total	
	Tax	
	Total	607 ⁰⁰

Amount Ordered 200 Sk. 60/40 Poz 37cc + 27gel	
Consisting of	
Common	120 SKs @ 6.85 = 822 ⁰⁰
Poz. Mix	80 SKs @ 3.00 = 240 ⁰⁰
Gel.	4 SKs @ 7.00 = 28 ⁰⁰
Chloride	6 SKs @ 25.00 = 150 ⁰⁰
Quickset	
Sales Tax	
Handling	1.00 per SK = 200 ⁰⁰
Mileage	4¢ per SK/mile = 480 ⁰⁰
	60 mil
Sub Total	1,892 ⁰⁰
Total	

Floating Equipment <div style="text-align:center; font-weight:bold; font-size:1.2em;">RELEASED</div> FEB 14 1995 FROM CONFIDENTIAL	RECEIVED STATE CORPORATION COMMISSION DEC 15 1995 CONSERVATION DIVISION Wichita, Kansas
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Cement did circulate

Phone 313-283-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

4942

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date <i>11-27-93</i>	Sec. <i>10</i>	Twp. <i>19</i>	Range <i>34</i>	Called Out <i>10:00am</i>	On Location <i>12:00am</i>	Job Start <i>1:00am</i>	Finish <i>3:30am</i>
Lease <i>Buchler A</i>	Well No. <i>1</i>	Location <i>Madoc 1/2 E-35-1E-15</i>		County <i>Scott</i>	State <i>K5</i>		
Contractor <i>Pickrell Drly # 10</i>				Owner <i>Pickrell Drly</i>			
Type Job <i>PTA</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D. <i>4925</i>			Charge To <i>Pickrell Drly</i>			
Csg.	Depth			Street <i>110 S. Market, #205</i>			
Tbg. Size	Depth			City <i>Wichita</i> State <i>Kan 67202</i>			
Drill Pipe <i>4 1/2 16.6</i>	Depth <i>2380</i>			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No.			
Cement Left in Csg.	Shoe Joint <i>1000</i>			<i>X</i> <i>Cliff Strickland</i>			
Press Max.	Minimum <i>DEC 10</i>			CEMENT			
Meas Line	Displace			Amount Ordered <i>245 sk 60/40 626 gal 1/4 # Celloflake</i>			
Perf.				Consisting of			

EQUIPMENT		
Pumptrk	No. <i>300</i>	Cementer <i>Fitz</i>
		Helper <i>Terry</i>
Pumptrk	No.	Cementer
		Helper
Bulktrk	<i>212</i>	Driver <i>Steve</i>
Bulktrk		Driver

DEPTH of Job		
Reference:	<i>Pump Trk</i>	<i>430.00</i>
	<i>1 8 1/8 Inch Hole Plug</i>	<i>21.00</i>
	<i>2.25 per mile</i>	<i>135.00</i>
	Sub Total	
	Tax	
	Total	<i>586.00</i>

Remarks:
50 sks @ 2380 15 sk in Rathole
80 sks @ 1000
40 sks @ 550 Thank You
50 sks @ 360 Fitz & Crew
10 sk @ 40

Common	<i>147 sk</i>	<i>2</i>	<i>6.85</i>	<i>1,006.95</i>
Poz. Mix	<i>98 sk</i>	<i>2</i>	<i>3.00</i>	<i>294.00</i>
Gel.	<i>8 sk</i>	<i>2</i>	<i>7.00</i>	<i>63.00</i>
Chloride				
Quickset				
Celloflake	<i>2 sk (50 lbs)</i>	<i>2</i>	<i>11.00</i>	<i>55.00</i>
Handling	<i>1.00 per sk</i>			<i>245.00</i>
Mileage	<i>4¢ per sk 1 mile</i>			<i>588.00</i>
	<i>60 miles</i>			
				Sub Total <i>2,251.95</i>
				Total

Floating Equipment

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CONSERVATION DIVISION
 Wichita, Kansas